

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

American Transmission Company LLC

Year/Period of Report
End of: 2023/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods.

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance

adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, and

Officer); and to the Office of Information and Regulatory Affairs, Federal Reserve Board, Office of Management and Budget, Department of Justice, Department of Labor, Department of State, Department of Transportation, Department of the Interior, Department of Health and Human Services, Department of Education, and the Federal Reserve Bank of New York.		FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER	information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other
Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).		IDENTIFICATION	facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and enter into a contract with the Commission under oath unless the Commission otherwise specifies*.10
GENERAL INSTRUCTIONS 01 Exact Legal Name of Respondent American Transmission Company LLC			
Prepare this report in conformity with the Uniform System of Accounts of the Bureau of Economic Analysis. (If rates changed during year) and phrases in accordance with the USofA.			"Sec. 309.
03 Previous Rate Effective Date (If rates changed during year) / Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except for the 2000 Bridgeview Parkway Court, Waukesha, WI 53188-1022.)			The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...
04 Address of Principal Office (Street, City, State, Zip Code) W234 N2000 Bridgeview Parkway Court, Waukesha, WI 53188-1022			
05 Name of Contact Person Eric Lundberg			06 Title of Contact Person Vice President, Finance & Treasurer
07 Address of Contact Person (Street, City, State, Zip Code) W234 N2000 Bridgeview Parkway Court, Waukesha, WI 53188-1022			
Complete each question truly and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.		GENERAL PENALTIES	
08 Telephone of Contact Person, Including Area Code (For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable") (262) 506-8853		09 This Report is An Original, A Resubmission, or a Retraction (1) An Original (2) A Resubmission	to \$1 million per day per violation of its rules and regulations. See FPA § 316 (b) (2005) 16 U.S.C. § 825 (a). 04/18/2024
Annual Corporate Officer Certification			
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.			
01 Name Michael T. Hofbauer	02 Title Executive Vice President & Chief Financial Officer	03 Signature Michael T. Hofbauer	04 Date Signed (Mo, Da, Yr) 04/18/2024
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	NA
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	NA
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	NA
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	NA
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	NA
22	Materials and Supplies	227	
23	Allowances	228	NA

24	Extraordinary Property Losses	230a	NA
25	Unrecovered Plant and Regulatory Study Costs	230b	NA
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	NA
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	NA
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	NA
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	NA
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	NA
45	Sales for Resale	310	NA
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	NA
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	NA
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	

55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	NA
58	Purchase and Sale of Ancillary Services	398	NA
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	NA
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	NA
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	NA
66.1	Energy Storage Operations (Large Plants)	414	NA
66.2	Energy Storage Operations (Small Plants)	419	NA
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: Two copies will be submitted No annual report to stockholders is prepared		

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Michael T. Hofbauer, Executive Vice President & Chief Financial Officer, American Transmission Company LLC, W234 N2000 Ridgeview Parkway Court, Waukesha, WI 53188-1022			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Respondent is a limited liability company organized and existing under the laws of Wisconsin. It was organized in Wisconsin on June 12, 2000. State of Incorporation: WI Date of Incorporation: 2000-06-12 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The following services are provided under the Midcontinent Independent System Operator, Inc. (MISO) Open Access Transmission, Energy and Operating Reserve Markets Tariff: Network Integrated Transmission Service, Point-to-Point Transmission Service, Ancillary Services			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

American Transmission Company LLC (ATC LLC) is a limited liability company, organized under the Wisconsin Limited Liability Company Act. ATC LLC is managed by a corporate manager, ATC Management Inc. (the "Corporate Manager"), which is a centralized service company under FERC regulations. ATC LLC's operating agreement gives the Corporate Manager complete and exclusive discretion to manage and control the business of ATC LLC, subject to certain limitations. ATC LLC is owned by a group of investor-owned utilities, municipal electric utilities, electric cooperative utilities and the Corporate Manager.

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Executive Chairman	Michael B. Rowe			
2	President and Chief Executive Officer	Teresa M. Mogensen		2023-08-16	
3	Executive Vice President and Chief Financial Officer	Michael T. Hofbauer			
4	Executive Vice President and General Counsel	William P. Marsan			
5	Executive Vice President and Chief Operating Officer	Mark J. Davis			
6	Executive Vice President and Chief People, Culture & Customer Officer	Lori A. Lorenz			
7	Senior Vice President, Systems & Security Ingegration	Thomas M. Finco			
8	Senior Vice President, Construction & Maintenance	Jared F. Winters			
9	Vice President, Finance and Treasurer	Eric D. Lundberg			
10	Deputy General Counsel and Corporate Secretary	Nathan E. DeBaun			

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerName
Mr. Michael B. Rowe, previously Chairman, President and Chief Executive Officer, announced plans to retire from the Company, effective in January 2024. Ms. Teresa M. Mogensen joined ATC as President and Chief Executive Officer, effective August 16, 2023. Rowe served as Executive Chairman until his retirement on January 5, 2024.
(b) Concept: OfficerName
Mr. Michael B. Rowe, previously Chairman, President and Chief Executive Officer, announced plans to retire from the Company, effective in January 2024. Ms. Teresa M. Mogensen joined ATC as President and Chief Executive Officer, effective August 16, 2023. Rowe served as Executive Chairman until his retirement on January 5, 2024.
(c) Concept: OfficerName
Mr. Thomas M. Finco was named Senior Vice President, Systems & Security Integration, effective December 6, 2023.
(d) Concept: OfficerName
Mr. Jared F. Winters was named Senior Vice President, Construction & Maintenance, effective December 6, 2023.
(e) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(f) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(g) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(h) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(i) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(j) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(k) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(l) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(m) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.
(n) Concept: OfficerSalary
Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	^(a) Mr. Michael B. Rowe, Executive Chairman	ATC Management Inc.: W234 N2000 Ridgeview Parkway Court Waukesha, WI 53188		
2	^(b) Ms. Teresa M. Mogensen	ATC Management Inc.: W234 N2000 Ridgeview Parkway Court Waukesha, WI 53188		
3	^(c) Mr. Michael W. Peters	WPPI Energy: 1425 Corporate Center Drive Sun Prairie, WI 53590		
4	^(d) Mr. Stephen J. Yanisch	Retired Managing Director, Public Finance Department		
5	^(e) Mr. Jeffrey M. Keebler	MGE Energy and Madison Gas and Electric Company: 133 South Blair Street Madison, WI 53703		
6	^(f) Mr. John P. Jamar	CCI Systems: 105 Kent Street Iron Mountain, MI 49801		
7	^(g) Ms. Gale A. Norton	Norton Regulatory Strategies: P.O. Box 460971 Aurora, CO 80046		
8	^(h) Mr. Michael R. Niggli	Retired utility executive		
9	⁽ⁱ⁾ Mr. John O. Larsen	Alliant Energy: 4902 North Biltmore Lane Madison, WI 53718		
10	^(j) Ms. Suzanne S. Allen	Allen CFO Services LLC: 9440 Congdon Boulevard Duluth, MN 55804		
11	^(k) Mr. Scott A. Mair	Retired telecom executive		
12	^(l) Mr. Scott J. Lauber	WEC Energy Group: P-340, 231 West Michigan Avenue Milwaukee, WI 53203		

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector
Mr. Michael B. Rowe, previously Chairman, President and Chief Executive Officer, announced plans to retire from the Company, effective in January 2024. Ms. Teresa M. Mogensen joined ATC as President and Chief Executive Officer and was appointed to the ATC Management Inc. Board of Directors, effective August 16, 2023. Rowe served as Executive Chairman until his retirement on January 5, 2024.
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(b) Concept: NameAndTitleOfDirector
Mr. Michael B. Rowe, previously Chairman, President and Chief Executive Officer, announced plans to retire from the Company, effective in January 2024. Ms. Teresa M. Mogensen joined ATC as President and Chief Executive Officer and was appointed to the ATC Management Inc. Board of Directors, effective August 16, 2023. Rowe served as Executive Chairman until his retirement on January 5, 2024.
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(c) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(d) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(e) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
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Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(h) Concept: NameAndTitleOfDirector
Mr. Michael R. Niggli retired from the ATC Management Inc. Board of Directors, effective June 27, 2023.
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(i) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(j) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(k) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(l) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	Yes No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.


Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Attachment O of the Midcontinent ISO Open Access Transmission Energy and Operating Reserve Markets Tariff (Schedule 9)	ER04-108 (with most recent edits approved under ER22-1602). Updated depreciation rates approved under ER21-709 were effective beginning on March 1, 2021. Additional updates effective in 2022 included an ADIT workpaper and related updates which were approved in ER20-1282 and the inclusion of a specific regulatory liability in rate base approved under ER21-2601.
2	Attachment GG of the Midcontinent ISO Open Access Transmission Energy and Operating Reserve Markets Tariff (Schedule 26)	ER13-2297 (with most recent ministerial edits approved under ER15-123 and additional updates, effective January 1, 2022, approved under ER21-2601)
3	Attachment MM of the Midcontinent ISO Open Access Transmission Energy and Operating Reserve Markets Tariff (Schedule 26A)	ER13-12 (with most recent ministerial edits approved under ER15-123 and additional updates, effective January 1, 2022, approved under ER21-2601)

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	Yes No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	 N/A				

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccessionNumber

ATC LLC utilizes a rate formula which was approved by the Commission in Docket No. ER04-108 (with most recent edits approved under ER22-1602). Updated depreciation rates approved under ER21-709 were effective beginning on March 1, 2021. Additional updates effective in 2022 included an ADIT workpaper and related updates which were approved in ER20-1282 and the inclusion of a specific regulatory liability in rate base approved under ER21-2601. ATC LLC is also a member of MISO and the formula for determining ATC LLC's network transmission rates is set forth in Attachment O of the MISO Open Access Transmission Energy and Operating Reserve Markets Tariff, Fifth Revised FERC Electric Tariff, Vol No. 1. ATC LLC provides to MISO, on an annual basis, information to be included in the formula set forth in Attachment O.

In accordance with ATC LLC's Attachment O-ATCLLC Formula Rate Protocols, the informational filing for the 2024 projected net revenue requirement and the annual true-up for 2022 rates (both of which were determined in 2023), was filed with the Commission on March 6, 2024 in FERC Docket No. ER24-1418-000.

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	111	Comparative Balance Sheet	c	57
2	114	Statement of Income	c	13
3	200	Summary of Utility Plant & Accumulated Provisions for Depr., Amort & Depletion	c	11
4	200	Summary of Utility Plant & Accumulated Provisions for Depr., Amort & Depletion	c	21
5	205	Electric Plant in Service	g	5
6	207	Electric Plant in Service	g	58
7	207	Electric Plant in Service	g	99
8	214	Electric Plant Held for Future Use	d	47
9	219	Accumulated Provision for Depreciation of Electric Utility Plant	b	25
10	219	Accumulated Provision for Depreciation of Electric Utility Plant	b	28
11	227	Materials and Supplies	c	8
12	234	Accumulated Deferred Income Taxes	c	8
13	275	Accumulated Deferred Income Taxes-Other Property	k	2
14	277	Accumulated Deferred Income Taxes-Other	k	9
15	278	Other Regulatory Liabilities	f	12

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. None
6. American Transmission Company LLC (ATC) has a \$400 million unsecured, private placement, commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par, less a discount or, if interest-bearing, at par. ATC had approximately \$213 million of commercial paper outstanding as of December 31, 2023 at an average rate of 5.56 percent.

ATC has a \$400 million, five-year revolving credit facility, which expires on March 25, 2027. The facility provides backup liquidity to ATC's commercial paper program. ATC has not borrowed under the revolving credit facility. In the event of a borrowing, interest rates on the outstanding balance under the facility would be based on a floating rate plus a margin. The current applicable margin, which is based on ATC's credit ratings of A+/A2, is 0.8 percent.

ATC's current authority to issue debt was authorized by the Federal Energy Regulatory Commission (FERC) in Docket Number ES22-42-000 issued by FERC on June 30, 2022. This authorization is effective for a two-year period which commenced on July 1, 2022 and expires on June 30, 2024.

On January 18, 2023, \$50 million of 10-year, 5.38 percent unsecured senior notes and \$50 million of 30-year, 5.93 percent unsecured senior notes were funded related to an October 2022 agreement to issue \$200 million of unsecured senior notes to be funded in two tranches. The notes will mature on January 18, 2033 and 2053, respectively. The remaining \$100 million of 30-year, 6.03 percent unsecured senior notes funded on July 18, 2023 and will mature on July 18, 2053. Interest is due semiannually on January 18 and July 18, beginning on July 18, 2023, for the first tranche and January 18, 2024, for the second tranche.

7. None

8. None

9. See Notes to the Financial Statements Page 122

10. None

11. None

12. See Notes to the Financial Statements Page 122

13. Mr. Michael R. Niggli retired from the ATC Management Inc. Board of Directors, effective June 27, 2023.

Mr. Michael B. Rowe, previously President, Chief Executive Officer and Chairman, announced plans to retire from the Company, effective in January 2024. Ms. Teresa M. Mogensen was named President and Chief Executive Officer, effective August 16, 2023. Rowe served as Executive Chairman until his retirement in January 2024.

Ms. Teresa M. Mogensen was also appointed to the ATC Management Inc. Board of Directors on August 16, 2023.

14. None

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	7,816,679,647	7,277,529,247
3	Construction Work in Progress (107)	200	368,601,043	457,994,124
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,185,280,690	7,735,523,371
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,287,777,551	2,130,493,759
6	Net Utility Plant (Enter Total of line 4 less 5)		5,897,503,139	5,605,029,612
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,897,503,139	5,605,029,612
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			1,033,611
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			

28	Other Special Funds (128)		150,000	150,000
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		150,000	1,183,611
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			209,280
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		15,195,459	15,632,021
41	Other Accounts Receivable (143)		4,618,081	4,715,463
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		70,875,163	50,875,023
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	7,859,823	4,888,052
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	127,016	
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		17,044,334	12,702,498
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			

60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		356,867	356,867
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		116,076,743	89,379,204
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		12,978,271	12,513,341
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	20,075,169	9,573,550
73	Prelim. Survey and Investigation Charges (Electric) (183)		14,237,962	799,290
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	1,798,320	1,304,097
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	124,244,602	128,894,473
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		173,334,324	153,084,751
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,187,064,206	5,848,677,178

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: StoresExpenseUndistributed

Per its FERC-approved tariff, ATC uses a 13-month average of materials and supplies (see line 8, column c), including undistributed stores expenses, for rate-making purposes. The undistributed stores expenses portion is illustrated as follows for 2023:

	Material Stores Expense Undistributed
December 31, 2022	-
January 31, 2023	-
February 28, 2023	-
March 31, 2023	-
April 30, 2023	-
May 31, 2023	-
June 30, 2023	-
July 31, 2023	-
August 31, 2023	-
September 30, 2023	-
October 31, 2023	-
November 30, 2023	56,802
December 31, 2023	127,016
13-month average for ratemaking	14,140

(b) Concept: Prepayments

Per its FERC-approved tariff, ATC uses a 13-month average of allowable prepaid expenses for rate-making purposes, illustrated as follows for 2023:

	Account 165 Balance
December 31, 2022	12,702,498
January 31, 2023	11,655,573
February 28, 2023	15,580,022
March 31, 2023	15,182,185
April 30, 2023	14,693,591
May 31, 2023	15,255,634
June 30, 2023	18,194,543
July 31, 2023	17,488,729
August 31, 2023	16,112,005
September 30, 2023	15,170,582
October 31, 2023	17,982,135
November 30, 2023	18,314,912
December 31, 2023	17,044,334
13-month average for rate-making	15,798,211

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,616,571,224	1,477,901,841
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		1,616,571,224	1,477,901,841
17	LONG-TERM DEBT			
18	Bonds (221)	256	2,825,000,000	2,625,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		2,825,000,000	2,625,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		412,268	493,456

27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		26,287,679	23,829,399
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		39,223,541	32,297,530
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		6,673,878	19,487,348
35	Total Other Noncurrent Liabilities (lines 26 through 34)		72,597,366	76,107,733
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		213,321,178	261,487,280
38	Accounts Payable (232)		21,485,023	16,416,894
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		29,043,206	27,505,184
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	8,636,912	8,265,313
43	Interest Accrued (237)		40,268,371	35,078,404
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		26	
48	Miscellaneous Current and Accrued Liabilities (242)		33,273,392	51,130,371
49	Obligations Under Capital Leases-Current (243)		479,229	428,752
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		346,507,337	400,312,198
55	DEFERRED CREDITS			

56	Customer Advances for Construction (252)		148,032,708	98,345,956
57	Accumulated Deferred Investment Tax Credits (255)	266	1,114,248	1,203,997
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269		
60	Other Regulatory Liabilities (254)	278	424,762,420	436,461,657
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		743,519,722	721,400,079
64	Accum. Deferred Income Taxes-Other (283)		8,959,181	11,943,717
65	Total Deferred Credits (lines 56 through 64)		1,326,388,279	1,269,355,406
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,187,064,206	5,848,677,178

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (j) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner in another department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and other accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles and report the information in a footnote schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)
1	UTILITY OPERATING INCOME										
2	Operating Revenues (400)	300	816,230,224	746,396,202			816,230,224	746,396,202			
3	Operating Expenses										
4	Operation Expenses (401)	320	97,929,499	82,915,486			97,929,499	82,915,486			
5	Maintenance Expenses (402)	320	68,723,058	64,436,957			68,723,058	64,436,957			
6	Depreciation Expense (403)	336	206,061,053	201,038,352			206,061,053	201,038,352			

7	Depreciation Expense for Asset Retirement Costs (403.1)	336	696,846	1,007,820			696,846	1,007,820			
8	Amort. & Depl. of Utility Plant (404-405)	336	2,373,863	1,119,241			2,373,863	1,119,241			
9	Amort. of Utility Plant Acq. Adj. (406)	336	0	0							
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		0	0							
11	Amort. of Conversion Expenses (407.2)		0	0							
12	Regulatory Debits (407.3)		201,712	0			201,712				
13	(Less) Regulatory Credits (407.4)		2,141,592	2,163,689			2,141,592	2,163,689			
14	Taxes Other Than Income Taxes (408.1)	262	31,400,215	31,185,839			31,400,215	31,185,839			
15	Income Taxes - Federal (409.1)	262	35,712,472	32,642,863			35,712,472	32,642,863			
16	Income Taxes - Other (409.1)	262	10,352,089	8,952,229			10,352,089	8,952,229			
17	Provision for Deferred Income Taxes (410.1)	234,272	38,589,568	27,588,981			38,589,568	27,588,981			
18	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272	18,985,228	8,156,033			18,985,228	8,156,033			
19	Investment Tax Credit Adj. - Net (411.4)	266	(89,749)	(90,534)			(89,749)	(90,534)			
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0							
21	Losses from Disp. of Utility Plant (411.7)		0	0							

36	Equity in Earnings of Subsidiary Companies (418.1)	119									
37	Interest and Dividend Income (419)		548,106	75,716							
38	Allowance for Other Funds Used During Construction (419.1)										
39	Miscellaneous Nonoperating Income (421)		1,277,240	687,809							
40	Gain on Disposition of Property (421.1)			134,312							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,825,346	897,837							
42	Other Income Deductions										
43	Loss on Disposition of Property (421.2)										
44	Miscellaneous Amortization (425)										
45	Donations (426.1)		663,817	823,202							
46	Life Insurance (426.2)										
47	Penalties (426.3)		75,000								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		571,402	278,697							
49	Other Deductions (426.5)		2,339	15,516							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,312,558	1,117,415							

66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)										
67	Interest on Debt to Assoc. Companies (430)										
68	Other Interest Expense (431)		10,339,149	5,592,484							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,971,786	272,038							
70	Net Interest Charges (Total of lines 62 thru 69)		131,089,396	119,075,239							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		213,900,062	185,779,652							
72	Extraordinary Items										
73	Extraordinary Income (434)										
74	(Less) Extraordinary Deductions (435)										
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0							
76	Income Taxes-Federal and Other (409.3)	262									
77	Extraordinary Items After Taxes (line 75 less line 76)		0	0							
78	Net Income (Total of line 71 and 77)		213,900,062	185,779,652							

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: RegulatoryCredits

Per its FERC-approved tariff, ATC uses the amortization of specific regulatory liabilities recorded in Account 254, as approved by FERC, as a reduction to depreciation expense for rate-making purposes, illustrated as follows for 2023:

	Total Regulatory Credits	Regulatory Credits Not in Rates	Regulatory Credits Included in Rates
January 2023	193,904	155,830	38,074
February 2023	194,146	156,072	38,074
March 2023	194,389	156,314	38,075
April 2023	194,601	156,527	38,074
May 2023	194,845	156,771	38,074
June 2023	195,091	157,016	38,075
July 2023	195,222	157,148	38,074
August 2023	195,463	157,389	38,074
September 2023	195,716	157,641	38,075
October 2023	195,909	157,835	38,074
November 2023	128,850	90,776	38,074
December 2023	63,456	25,381	38,075
Totals	2,141,592	1,684,700	456,892

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period			
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)			
39	APPROPRIATED RETAINED EARNINGS (Account 215)			

45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	213,900,062	185,779,652
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	206,757,899	202,046,172
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Bond Discount and Debt Issuance Costs	844,733	785,946
5.2	Amortization of Plant Assets (acct. 404)	2,373,863	1,119,241
5.3	Regulatory (Credits) Debits	(1,153,738)	(1,312,744)
8	Deferred Income Taxes (Net)	23,784,978	16,946,761
9	Investment Tax Credit Adjustment (Net)	(89,749)	(90,534)
10	Net (Increase) Decrease in Receivables	(20,241,550)	(190,472)
11	Net (Increase) Decrease in Inventory	(3,098,787)	(1,016,885)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,025,854	5,226,030
14	Net (Increase) Decrease in Other Regulatory Assets	(10,501,619)	(2,098,211)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(10,497,575)	5,234,852
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net (Increase) Decrease in Prepays and Other Current Assets	(4,341,836)	(531,828)
18.2	Net Increase (Decrease) in Provision for Rate Refunds	6,926,011	31,600,650
18.3	Change in Other Assets and Liabilities, Net	2,954,404	9,971,500

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	413,642,950	453,470,130
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(531,938,206)	(512,097,369)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	1,971,786	272,038
31	Other (provide details in footnote):		
31.1	Insurance Proceeds Received for Damaged Property, Plant and Equipment	0	5,000,164
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(533,909,992)	(507,369,243)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(533,909,992)	(507,369,243)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	198,690,337	198,691,678
62	Preferred Stock		

63	Common Stock		
64	Other (provide details in footnote):		
64.1	Issuance of Membership Units for Cash	104,945,468	74,940,867
64.2	Net Proceeds from Issuance of Real Estate Notes		92,486
66	Net Increase in Short-Term Debt (c)	0	0
67	Other (provide details in footnote):		
67.1	Cash Advances Under Interconnection Agreements	61,170,573	49,173,053
67.2	Advances for Construction	997,779	2,865,676
70	Cash Provided by Outside Sources (Total 61 thru 69)	365,804,157	325,763,760
72	Payments for Retirement of:		
73	Long-term Debt (b)		(100,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Cash Distributions to Members, Net of Amount Assumed for Current Tax Payments	(180,176,147)	(150,668,057)
76.2	Repayments Under Interconnection Agreements	(17,404,146)	(18,009,855)
76.3	Net Repayments of Real Estate Notes	(92,486)	0
78	Net Decrease in Short-Term Debt (c)	(48,073,616)	(4,966,270)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	120,057,762	52,119,578
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(209,280)	(1,779,535)
88	Cash and Cash Equivalents at Beginning of Period	209,280	1,988,815
90	Cash and Cash Equivalents at End of Period	0	209,280

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

American Transmission Company LLC

Notes to Financial Statements as of December 31, 2023 and 2022 and for the Years Ended December 31, 2023 and 2022

(1) Nature of Operations and Summary of Significant Accounting Policies

(a) General

American Transmission Company LLC (ATC or the "Company") was organized, as a limited liability company under the Wisconsin Limited Liability Company Act, as a single-purpose, for-profit electric transmission company. Our purpose is to plan, construct, operate, own and maintain electric transmission facilities to provide an adequate and reliable transmission system that meets the needs of all users on the system and provides transmission service to support equal access to a competitive, wholesale, electric energy market. Throughout this report, use of the terms "us," "we," "our," or "ours" indicate reference to American Transmission Company LLC.

We currently own and operate the electric transmission system, under the direction of the Midcontinent Independent System Operator, Inc. (MISO), in parts of Wisconsin, Illinois, Minnesota, and the Upper Peninsula of Michigan. We are subject to regulation by the Federal Energy Regulatory Commission (FERC) as to rates, terms of service and financing, and by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets.

Our five largest customers are also our members and account for approximately 75 percent of our operating revenues. The rates for these transmission services are subject to review and approval by FERC. In addition, several members provide operational, maintenance and construction services to us. The agreements under which these services are provided are subject to review and approval by the Public Service Commission of Wisconsin (PSCW). See Note (8) for details of the various transactions between us and our members.

These financial statements were prepared in accordance with the accounting regulations of FERC, as set forth in its Uniform System of Accounts (USOA), which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (U.S. GAAP). The differences between these financial statements and our financial statements prepared in accordance with U.S. GAAP are mainly attributable to the inclusion of state and federal income tax provisions in these financial statements, as described in Notes 1(l) and (6), and the treatment of long-term leases as discussed in Note 7(b). Certain balance sheet amounts (primarily the provision for future cost of removal, unamortized debt issuance costs, non-service cost components of postretirement benefit cost, and current portions of regulatory assets, regulatory liabilities, long-term debt, prepaid expenses, customer

advances for construction and revenue refund liabilities) and certain income statement amounts (primarily revenue true-ups and accrued interest on revenue refund liabilities) are also classified differently within the USOA than they would be under U.S. GAAP.

We evaluated the impact of events occurring after December 31, 2023, up to February 2, 2024, the date we issued our year-end U.S. GAAP financial statements, and have updated such evaluation for disclosure purposes through April 18, 2024, the date we filed this report with FERC. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(b)Corporate Manager

We are managed by a corporate manager, ATC Management Inc. ("Management Inc."), which is a centralized service company under FERC regulations. We have common ownership with Management Inc. and operate as a single functional unit. Under the operating agreement, Management Inc. has complete discretion over ATC's business and provides all management services to us at cost. ATC itself has no employees and no governance structure separate from Management Inc. The operating agreement states that all expenses of Management Inc. incurred on our behalf are our responsibility. These expenses consist primarily of payroll, benefits, payroll-related taxes, and other employee-related expenses and are recorded in our accounts as if they were our direct charges. Under an overhead sharing agreement approved by the PSCW, Management Inc. also provides management services at cost to ATC Development Company LLC, which is not a subsidiary of either ATC or Management Inc.

As of December 31, the following net payables to Management Inc. were included in our balance sheets (in thousands):

	<u>2023</u>	<u>2022</u>
Account 190-Accumulated Deferred Income Taxes	\$(13,621)	\$(13,888)
Account 283-Accumulated Deferred Income Taxes	153	684
Account 228.3-Accumulated Provision for Pensions and Benefits	26,288	23,829
Account 234-Accounts Payable to Associated Companies	26,023	24,552
Net Amount Payable to Management Inc.	<u>\$ 38,843</u>	<u>\$ 35,177</u>

Amounts included in Account 234 are primarily payroll- and benefit-related accruals. Amounts included in Account 228.3 relate primarily to certain long-term compensation arrangements covering Management Inc. employees, as described in Note (2), partially offset by the funded position of Management Inc.'s postretirement healthcare benefit plans. The payable to Management Inc. is partially offset by a \$13.6 million and \$12.8 million receivable from Management Inc. as of December 31, 2023 and 2022, respectively, for income taxes paid on Management Inc.'s behalf by the Company.

(c)Accounting for Changes in Revenue Requirement Methodology

Effective January 1, 2004, FERC allowed us to recover, through changes to our rate formula, certain preliminary survey and investigation charges in the year the charges were incurred. Under the FERC USOA, such costs would normally be capitalized as part of the cost of constructing transmission facilities and recovered, through depreciation expense, over the life of the related assets. Because we are allowed current recovery of these amounts, such costs are recovered in rates in the same year they are expensed. Approximately \$8.4 million and \$1.6 million of preliminary survey and investigation costs are included in Account 566, Miscellaneous Transmission Expense, for the years ended December 31, 2023 and 2022, respectively.

Through the same FERC-approved rate formula changes, we are also allowed to include Account 107, Construction Work in Progress, (CWIP) balances for certain projects in our rate base and earn a current return on those construction projects in lieu of capitalizing an allowance for funds used during construction (AFUDC) to the projects. Accordingly, we have not accrued AFUDC, nor have we capitalized interest in accordance with the Financial Accounting Standards Board's (FASB) Accounting Standards Codification (ASC) Topic 835, "Interest", on those projects earning a current return. We do record AFUDC on certain construction projects not earning a current return through our rate formula as discussed in Note 1(g).

If we had not implemented these changes to our rate formula, and continued to follow the USOA for these costs, the following additional amounts would have been capitalized through December 31 for the following periods (in thousands):

	<u>2023</u>	<u>2022</u>
Preliminary Survey and Investigation	\$8,405	\$1,601
AFUDC	\$22,133	\$6,990

We would have recorded additional depreciation expense of \$4.4 million during both 2023 and 2022.

The estimated impact of recording these additional amounts in the related balance sheet accounts would have resulted in increases to the following balance sheet accounts as of December 31 (in thousands):

	<u>2023</u>	<u>2022</u>
Account 101 - Plant In Service	\$216,716	\$174,179
Account 108 - Accumulated Depreciation	(39,043)	(34,924)
Net Plant in Service	<u>\$177,673</u>	<u>\$139,255</u>
Account 107 - CWIP	\$11,050	\$30,497
Account 183 - Preliminary Survey and Investigation	\$8,049	\$910

(d)Revenue Recognition

Under the authority of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff ("MISO Tariff"), which is regulated by FERC, we provide wholesale electric transmission service to eligible entities within our service area. We charge for these services under FERC-approved rates. The MISO Tariff specifies the general terms and conditions of service on our transmission system and establishes the rates and amounts to be paid for those services. We do not take ownership of the electricity that we transmit on our system.

Our FERC-approved formula rate tariff ("Company's Tariff") for the revenue requirement determined under Attachment O of the MISO Tariff includes a true-up provision that meets the requirements of an alternative revenue program as defined in ASC Topic 980, "Regulated Operations." Accordingly, we

recognize revenue for providing transmission system access to our customers during the rate year based on the revenue requirement formula in the Company's Tariff. The transmission revenue requirement is set annually using formula rates and remains in effect for the calendar year. We prepare a forecast for the upcoming rate year of total operating expenses, an allowed return on the projected rate base resulting from planned construction and other capital expenditures, and associated income taxes that are the responsibility of our taxable owners. By updating the inputs to the rate formula annually, the revenues reflect changing operational data and financial performance. Based on the criteria in the MISO Tariff, we also calculate our regional cost-sharing revenue requirements, which, in addition to other forecasted revenues from MISO and other sources, are subtracted from the total revenue requirement to determine our annual network revenue requirement. We have an agreement with MISO whereby we act as the MISO billing agent for our network customers. Under this agreement, we bill customers in equal monthly installments throughout the rate year, which is effective January 1 of each year, for use of our transmission system, and collect all related amounts directly from such customers. MISO bills and collects regional cost sharing, scheduling, and point-to-point revenues on our behalf. Our cost-based formula rates include a true-up mechanism that compares the actual revenue requirement to the billed revenues for each year to determine any over- or under-collection of revenues. We recognize revenue for services provided during each reporting period based on the actual revenue requirement calculated using the formula. In accordance with ASC Topic 980, "Regulated Operations", we record a true-up adjustment for revenues that are higher or lower than the amounts collected during the rate year. To the extent that the actual revenue requirement for the reporting period is higher or lower than the amounts billed relating to that reporting period, we record a regulatory asset in Account 182.3 or a regulatory liability in Account 254, respectively, in our balance sheets. Any under- or over-collection of revenues, inclusive of interest, is reflected in future revenue requirements and flows through customer bills within two years under the provisions of the Company's Tariff. Under these true-up provisions, we refunded \$6.6 million and \$5.3 million to network customers through their monthly bills during 2023 and 2022, respectively, both inclusive of interest. We also have FERC-approved true-up provisions for MISO regional cost-sharing and scheduling revenues to refund over collections or receive under collections in the second year following the rate year. We refunded a net amount of \$2.4 million, inclusive of interest, to regional customers during 2023 and collected a net amount of \$2.1 million, inclusive of interest, from regional customers during 2022. See Note 1(i) for more information on our true-up provisions.

We record a reserve for revenue subject to refund when such refund is probable and can be reasonably estimated.

We are currently operating under a settlement agreement approved by FERC in 2004, which allows for the following ratemaking provisions within our formula rate:

- a) A revenue requirement calculated and collected on a forecasted basis, subject to annual true-up; we record the true-up amount in monthly increments during the rate year.
- b) The inclusion of CWIP for certain new transmission investment in rate base to earn a current return in lieu of capitalizing an allowance for funds used during construction (see Note 1(f) for additional discussion of CWIP).
- c) The current-year expensing of preliminary survey and investigation costs for new transmission investment if the project meets specific requirements.
- d) A hypothetical 50% debt, 50% equity capital structure.

The formula used to derive the rates does not require further action or FERC filings each year, although we may elect to change, or intervenors may request a change to, our revenue requirement formula at any time. A change to the revenue requirement formula could result in reduced rates and have an adverse effect on our financial position, results of operations and cash flows.

On May 21, 2020, FERC issued an order which set the base return on equity (ROE) to 10.02 percent for MISO transmission owners, including ATC. Therefore, our current allowed rate of return on equity is 10.52 percent, inclusive of the 50 basis-point adder discussed in Note 7(a). Changes to the estimated revenue refund liability related to the MISO transmission owner ROE complaints discussed in Note 7(a) impacted network and regional cost sharing revenues in both 2022 and 2023. For 2022, these revenues included a \$0.6 million reversal of the Company's previously estimated refund liability, excluding interest, which was in excess of the required refunds that were completed in early 2022 and recognition of an additional \$32.3 million estimated refund liability in response to the August 9, 2022 U.S. Court of Appeals for the D.C. Circuit ruling on the complaints. These adjustments resulted in a net decrease to our total operating revenue of \$31.7 million in 2022, which was recorded in Account 449.1, Provision for Rate Refunds. During 2023, we recorded \$6.9 million of additional estimated revenue refund liability in Account 449.1, which decreased our total operating revenue for the year. Additional details related to the estimated refund liabilities and the ongoing proceedings impacting our allowed rate of return on equity are discussed in Note 7(a).

(e)Transmission and General Plant and Related Depreciation

We record transmission plant at the original cost of construction, which includes materials, construction overhead, outside contractor costs and an allowance for funds used during construction on certain projects (See Notes 1(c) and 1(g)). We charge additions and replacements of major units of transmission assets to utility plant at cost; replacements of minor items are charged to maintenance expense. When an asset is retired, we charge the cost of transmission plant to the accumulated provision for depreciation.

The provision for depreciation of transmission assets is an integral part of our cost of service under FERC-approved rates. Depreciation rates include estimates for future removal costs and salvage value. Depreciation expense on transmission assets, including a provision for removal costs, as a percentage of average transmission plant was 2.65 percent in 2023 and 2.66 percent in 2022.

We completed a depreciation study during 2020 and filed with FERC on December 22, 2020, for an adjustment to our depreciation rates based on the findings of the study. FERC approved the revised rates in docket ER21-709 issued on February 5, 2021, effective March 1, 2021.

General plant, which includes buildings, office furniture and equipment, and computer hardware and software, is recorded at cost. Depreciation of general plant is recorded at straight-line rates over the estimated useful lives of the assets, which currently range from five to 45 years.

(f)Asset Retirement Obligations

Consistent with ASC Topic 410, "Asset Retirement and Environmental Obligations," we record a liability at fair value for a legal asset retirement obligation (ARO) in the period in which it is incurred. When a new legal obligation is recorded, the costs of the liability are capitalized by increasing the carrying amount of the related long-lived asset. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. In accordance with ASC Topic 980, we recognize regulatory assets or liabilities, as described in Note 1(j), for the timing differences between when we recover the ARO in rates and when we recognize these costs under ASC Topic 410. At the end of the asset's useful life, we settle the obligation for its recorded amount and record the gain or loss in the appropriate regulatory account.

We have recognized AROs primarily related to asbestos, lead-based paint and polychlorinated biphenyls (PCBs) contained in our electrical equipment. As of December 31, 2022, we have remediated all material amounts of contamination related to PCBs and revised our remaining estimated cash flows accordingly. During 2023, we revised the remaining estimated cash flows for lead-based paint contaminants to reflect recent experience of lower

remediation costs and fewer lead painted poles due to retirements. AROs are recorded in Account 230, Asset Retirement Obligations. The following table describes all changes to AROs for the years ended December 31 (in thousands):

	<u>2023</u>	<u>2022</u>
Asset Retirement Obligations at January 1	\$19,487	\$19,479
Accretion	786	851
Revision to Estimated Cash Flows	(13,556)	(767)
Liabilities Settled	(43)	(76)
Asset Retirement Obligations at December 31	<u>\$6,674</u>	<u>\$19,487</u>

(g)Construction Work in Progress and Allowance for Funds Used During Construction

As discussed in Note 1(c), FERC allowed us to include CWIP balances for certain projects in our rate base and earn a current return on those construction projects in lieu of capitalizing AFUDC to the projects. Accordingly, we have not accrued AFUDC, nor have we capitalized interest in accordance with ASC Topic 835, "Interest", on those projects earning a current return. Certain construction projects not earning a current return through our rate formula continue to accrue AFUDC in accordance with FERC's USOA. Approximately \$50.4 million and \$17.7 million of CWIP was accruing AFUDC at December 31, 2023 and 2022, respectively. In accordance with FERC Order 561, we capitalized AFUDC at an average debt rate of approximately 5.2 percent in 2023 and 2.0 percent in 2022 and did not record an allowance for equity funds used during construction during either year presented in these financial statements. Amounts of CWIP earning a current return as a component of rate base were \$191 million and \$357 million as of December 31, 2023 and 2022, respectively. Additionally, amounts of CWIP related to generator interconnection agreements, which neither accrue AFUDC nor are included as a component of rate base (see Note 1(h)), were \$117 million and \$80.3 million at December 31, 2023 and 2022, respectively.

(h)Interconnection Agreements

We have entered into interconnection agreements with entities planning to build generation facilities. For valid generation interconnection requests submitted prior to April 29, 2019 we will construct the interconnection facilities and the generator will finance and bear all financial risk of constructing the interconnection facilities under these agreements. We will own and operate the interconnection facilities when the generation facilities become operational and will reimburse the generator for network upgrade construction costs plus interest, after which we will recover the cost of the network upgrades through our transmission rate formula. We have no obligation to reimburse the generator for costs incurred during construction if the generation facilities do not become operational.

Under these interconnection agreements, we receive cash advances for network upgrade construction costs from the generators. During construction, we include actual costs incurred in Account 107, Construction Work in Progress, and record liabilities for the cash advances from the generators, along with accrued interest, in Account 252, Customer Advances for Construction. The accrued interest is capitalized, in lieu of AFUDC, and included in Account 107. The network upgrade construction costs and accrued interest related to interconnection agreements that are included in Account 107 are not included as a component of rate base until the generation facilities become operational and we have reimbursed the generator.

As further described in Note 7(d), we are implementing a change to our generator interconnection reimbursement policy.

Amounts included in Account 107, Construction Work in Progress, related to generator interconnection agreements are discussed in Note 1(g). At December 31, 2023 and 2022, liabilities for generator advances, including accrued interest, recorded in Account 252, Customer Advances for Construction, totaled \$147 million and \$95.0 million, respectively.

(i)Cash and Cash Equivalents

Cash and cash equivalents include highly liquid investments with original maturities of three months or less. We intend to minimize our cash balance by periodically issuing short-term debt to cover our cash payments. We did not have any cash or cash equivalents on our balance sheets at December 31, 2023 and had \$0.2 million in Account 131, Cash, at December 31, 2022.

We paid cash for interest, net of amounts capitalized, of \$126 million and 117 million during 2023 and 2022, respectively.

At December 31, 2023 and 2022, construction costs funded through accounts payable and accrued liabilities were \$47.3 million and \$59.5 million, respectively. Accordingly, these noncash investing activities are not reported in the statements of cash flows until the period in which the payables are paid.

(j)Regulatory Accounting

Our U.S. GAAP accounting policies conform to ASC Topic 980. Accordingly, assets and liabilities that result from the regulated ratemaking process are recorded as regulatory assets and liabilities that would otherwise not be recorded under U.S. GAAP for non-regulated companies. Certain costs are recorded as regulatory assets when incurred and are recognized in the statements of operations at the time they are reflected in rates. As such, our regulatory assets are not included as a component of rate base and do not earn a current return. Regulatory liabilities represent amounts that have been collected in current rates to recover costs that are expected to be incurred, or refunded to customers, in future periods.

Regulatory assets are recorded in Account 182.3, Other Regulatory Assets, and regulatory liabilities are recorded in Account 254, Other Regulatory Liabilities.

As discussed in Note 1(d) and in accordance with ASC Topic 980, an accumulated over-collected revenue true-up balance is classified as a regulatory liability in the balance sheets and an accumulated under-collected revenue true-up balance is classified as a regulatory asset in the balance sheets.

We continually assess whether regulatory assets continue to meet the criteria for probability of future recovery. This assessment includes consideration of factors such as changes in the regulatory environment, recent rate orders to other regulated entities under the same jurisdiction and the status of any pending or potential deregulation legislation. If the likelihood of future recovery of any regulatory asset becomes less than probable, the affected assets would be written off in the period in which such determination is made.

In accordance with ASC Topic 715, "Compensation - Retirement Benefits," we recognize the funded status of Management Inc.'s postretirement benefit plan, measured as the amount by which the accumulated postretirement benefit obligation is less than or greater than the fair value of the assets that fund the plan. Because we expect to refund or recover these amounts in future rates, a regulatory liability or asset is established. We recognized regulatory liabilities

of \$1.9 million and \$2.0 million at December 31, 2023 and 2022, respectively, related to the unrecognized future postretirement benefits associated with the postretirement benefit plan at each year-end. See Note (2) for further details related to the postretirement benefit plan.

Management Inc. created its Voluntary Employees' Beneficiary Association (VEBA) trust in 2003, within the meaning of section 501(c)(9) of the Internal Revenue Code. Prior to 2020, the trustee held the trust as a single, commingled fund, from which the trustee would make payments for benefits at the direction of Management Inc.'s Employee Benefits Committee, a committee comprised primarily of ATC's senior executives. During 2020, we reclassified a portion of plan assets in the VEBA trust to a newly created subaccount within the VEBA trust. The assets within this subaccount are no longer within the scope of ASC Topic 715 accounting but remain in the VEBA trust and continue to be restricted to fund the healthcare costs of both active employees and pre age 65 retirees eligible for coverage under the Management Inc. self-insured medical plan. We recorded a regulatory liability in an amount equal to the funds within the VEBA subaccount that had not yet been refunded to ratepayers via reduced transmission rates. The remaining funds are currently being refunded to ratepayers via reduced operating expenses and the assets are used to fund healthcare costs that would otherwise be funded with corporate cash. Therefore, we had regulatory liabilities in amounts equal to the remaining funds due to ratepayers in our balance sheets at December 31, 2023 and 2022.

In recent years, we received sales tax refunds from the state of Wisconsin related to previous sales tax payments associated with our construction projects. These net refunds were recorded as regulatory liabilities and are in the process of being refunded to customers over the average estimated remaining service lives of the related assets. On December 14, 2021 in docket ER21-2601, FERC approved our request to include the regulatory liability related to these refunds as a reduction to our rate base and amortize the balance through our transmission service rates as a reduction to depreciation expense.

We recorded a regulatory liability for the timing difference between recognition of lease expense under ASC Topic 840, "Leases", and realization of the expense.

We recognize a regulatory asset or liability for the cumulative difference between amounts recognized for AROs under ASC Topic 410 and amounts recovered through depreciation rates related to these obligations.

(k) Impairment of Long-lived Assets

We review the carrying values of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying values may not be recoverable under ASC Topic 360, "Property, Plant and Equipment." Impairment would be determined based upon a comparison of the undiscounted future operating cash flows to be generated during the remaining life of the assets to their carrying amounts. An impairment loss would be measured as the amount that an asset's carrying amount exceeds its fair value. We have not recorded any impairments of our assets as of the balance sheet date. As long as our assets continue to be recovered through the ratemaking process, we believe that such impairment is unlikely.

(l) Income Taxes

ATC is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. Our members (except certain tax-exempt members) report their share of our earnings, gains, losses, deductions, and tax credits on their respective federal and state income tax returns.

We are allowed to recover in rates, as a component of our cost of service, the amount of income taxes that are the responsibility of our members. Accordingly, we include a provision for our members' federal and state current and deferred income tax expenses and amortization of the excess and deficient deferred tax reserves and deferred investment tax credits in the income statement, balance sheets and statement of cash flows in this annual report and our regulatory rate filings. Approximately 12 percent of the membership units outstanding during the year were held by members that pay no income tax on their share of our taxable income. Accordingly, the income tax expense in this report does not include any amounts attributable to those members' share of income, expense or tax credits. We pay quarterly earnings distributions to our members in amounts that are sufficient to satisfy the current income tax obligations of our taxable members. The provision for current period income taxes is reflected in the operating activities section of the statement of cash flows. In a period in which the taxable members have a current income tax liability, current period income taxes are assumed to be paid out of the distributions to members. Accordingly, no current income tax liability amounts are reported on the balance sheet. In the statement of cash flows, a portion of the distributions to members equal to the current tax liability balance at period-end is reported as an operating cash outflow, while the remaining portion of the distributions to members is reported as a financing cash outflow. In a period in which the members have a current income tax refund, the amount of the refund receivable at the end of the year is reported as a reduction to accumulated deferred income taxes in the balance sheets, and all distributions to members that period are reported as financing cash outflows.

The income tax expense included in this report is derived using the liability method as prescribed by ASC Topic 740, "Income Taxes." Under this method, deferred income taxes have been recorded using current enacted tax rates for the differences between the members' tax basis of our assets and liabilities and the basis reported in the financial statements. The federal statutory tax rate was reduced, effective January 1, 2018, and as a result, deferred income taxes at December 31, 2017 decreased by approximately \$355 million including tax gross-up. Investment tax credits related to the contributed property have been recorded as deferred tax credits and are being amortized to income tax expense over the service lives of the property.

As noted in Note 1(b), ATC LLC and Management Inc., have common ownership and operate as a single functional unit. Our operating agreement also establishes that all expenses of Management Inc. incurred on our behalf are our responsibility. Accordingly, income tax expense in this report includes amounts related to Management Inc.

(m) Leases

In February 2016, FASB issued Accounting Standards Update (ASU) 2016-02, Leases (ASC Topic 842), which required transition of most leases to the balance sheet by recognizing assets and liabilities for the rights and obligations created by long-term leases of assets. FERC did not adopt FASB's revised approach to leases; therefore, we continue to follow the USOA guidance on capital leases for regulatory reporting and ratemaking purposes.

We adopted the new lease accounting standard for U.S. GAAP reporting, including all subsequent amendments, on January 1, 2022 using the modified retrospective method and applied the provisions of the standard to all leases existing on that date.

We determine if an arrangement is a lease at inception by evaluating whether the contract conveys the right to control an identified asset during the period of use. Right-of-use (ROU) assets represent our right to use an identified asset for the lease term and lease obligations represent our obligation to make payments as set forth in the lease arrangement. ROU assets and lease liabilities are recognized as operating leases or finance leases under U.S. GAAP and operating leases or capital leases under the FERC USOA at the commencement date based on the present value of the minimum lease payments over the lease term. As permitted for nonpublic entities, we use the risk-free rate for determining the present value of the minimum lease payments. The lease terms used in the measurement of lease obligations include any options to extend the lease whenever we are reasonably certain to exercise those options.

Variable lease payments that vary due to changes in facts or circumstances after the commencement date of the lease are not included in the lease payments used to measure lease obligations. We have elected not to separate non-lease components from lease components for all asset classes.

For regulatory reporting purposes, ROU assets and lease liabilities for capital leases are recorded on the balance sheet and are reduced by equal and offsetting amounts over the lease term in accordance with the FERC USOA. Operating leases and leases with an initial term of 12 months or less are not recorded on the balance sheet.

(n) Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to apply policies and make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Estimates are used for items such as depreciable lives of utility plant, removal costs associated with asset retirements, tax provisions included in rates, actuarially determined projections of future benefit costs, accruals for construction costs, operations and maintenance expenses, and revenue refund liabilities. As additional information becomes available, or actual amounts are determined, the recorded estimates are revised. Consequently, operating results can be affected by revisions to prior accounting estimates.

(o) New Accounting Pronouncements

Effective January 1, 2023, we adopted FASB's ASU 2022-02, Current Expected Credit Losses (Topic 326). This ASU amends the impairment model to utilize an expected loss methodology in place of the incurred loss methodology for financial instruments, including trade receivables. The amendment requires entities to consider a broader range of information to estimate expected credit losses, which may result in earlier recognition of loss. The adoption of this standard was not material to our financial statements.

As a transmission-only company, our exposure to potential credit losses is limited to accounts receivable arising from transmission customer billings and non-transmission billings, which include construction work on network upgrades related to generator interconnection projects (see Notes 1(h), 7(d) and 8(e)) and contributions in aid of construction.

We evaluate the collectability of our accounts receivable using the accounts receivable aging method to determine an allowance for credit losses. We monitor our ongoing credit exposure for both transmission and non-transmission service billings through active review of counterparty accounts receivable balances against contract terms and due dates. Our activities include timely account reconciliation, dispute resolution and payment confirmation.

Transmission Revenues

We directly bill and collect network transmission service revenues from our customers under a billing agent agreement with MISO. As the billing agent for MISO, all provisions, rights and obligations in the MISO Tariff relating to MISO extend to us and our network transmission customers. Revenue is recognized at the time of billing and cash is received from customers in the following month, in accordance with the MISO Tariff. This arrangement mitigates risk of collection because we collect amounts due for network transmission service revenues directly from our customers rather than indirectly through MISO. MISO bills and collects for other transmission revenues, such as regional cost-sharing, scheduling and point-to-point revenues (see Note 1(d)).

Our customers are bound by the provisions of the MISO Tariff, which states that transmission customers are considered to be in default if full payment has not been made within two business days after the seventh calendar day following the invoice date. MISO assesses interest on past due payments in accordance with FERC regulations and, if needed, the customer's financial assurance submitted during the customer registration process will be drawn on to complete the required payment after the appropriate grace period (i.e., letter of credit, corporate guarantee or cash deposit).

Our third-party gross receivable balance at December 31, 2023 for transmission service revenues included in Accounts 142, Customer Accounts Receivable, and 146, Accounts Receivable from Associated Companies, was \$66.6 million and is deemed 100% collectible.

Due to the provisions discussed above, we have not historically had any significant credit losses related to transmission service revenues and have not recorded credit losses for transmission service customers. We believe this will continue to be the case based on the following assessment:

- a) We monitor the business and credit risk of our customers on an ongoing basis. Our five largest customers, which generate approximately 75% of our operating revenue, have investment-grade debt ratings, and we believe that these customers have the ability to pay their transmission service bills on an ongoing basis.

b) We also believe that the remaining customers, which are mainly municipalities and cooperatives, have sufficient liquidity to pay their transmission service bills because, as MISO transmission customers, MISO assesses their creditworthiness annually based on criteria set forth in Attachment L of the MISO Tariff and requires certain financial security from transmission customers that do not meet a minimum level of creditworthiness.

Non-transmission Billings

Interconnection agreements

As discussed in Note 1(h) above, we bill third parties for costs associated with our network upgrades that are required for new generation to connect to our transmission system. The MISO generator interconnection process governs the terms and conditions of these agreements. Amounts billed monthly to generators are based on the monthly costs incurred to date, plus the tax gross-up applied to the actual costs at the rate in effect for the current period.

We monitor collectability through active and timely monitoring of third-party payments and accounts receivable balances. Interest is calculated on overdue payments in accordance with FERC regulations and added to the subsequent bill.

We assess risk by comparing total costs incurred to date, plus forecasted costs for the next two months, to accumulated advances (including tax gross-up and interest) plus the financial guarantee for that generator/project. Any shortfall indicates a potential risk, for which we may seek additional security.

Allowed forms of security are:

- a) Cash advances
- b) A letter of credit that covers our otherwise exposed costs
- c) A parental or corporate guarantee that meets size and credit rating requirements
- d) A combination of types noted above.

Contributions in aid of construction

Contributions in aid of construction (CIAC) are primarily with states, counties or municipalities requiring a transmission line move for new road construction or with generators requiring interconnected facilities.

Our outstanding CIAC receivables as of December 31, 2023, are primarily agreements with the Wisconsin Department of Transportation or with generators. Historical experience has determined that these amounts have a high degree of collectability.

Other - Related party

As of December 31, 2023 we had \$15 million included in Account 146, Accounts Receivable from Associated Companies, related to an ongoing transmission project, which is due from an investment-grade customer that is also a member of ATC. Due to the affiliated relationship, we have filed project commitment agreements between ATC and the customer with both FERC and the PSCW. Approval of the project commitment agreements is required before payment. FERC approved the filing in January 2024 and approval from the PSCW is expected during the first half of 2024. Approval of the agreements is highly likely and historical experience with collections from the customer has determined that these amounts have a high degree of collectability.

Our third-party non-transmission gross receivables balance recorded in Accounts 143, Other Accounts Receivable, and 146, Accounts Receivable from Associated Companies, was \$24.1 million at December 31, 2023, including \$0.6 million not yet billed, and is deemed 100% collectible. As discussed above,

non-transmission billings either have security under interconnection agreements, are CIACs with governmental agencies, or are due from an affiliated party that has the intent and ability to make payment.

Allowance for credit losses was zero for both periods presented in these financial statements and, given the discussion above, we do not expect any material credit losses in the future.

(2)Benefits

Management Inc. sponsors several benefit plans for its employees. These plans include certain postretirement medical, dental, vision and life insurance benefits ("postretirement healthcare benefits"). The weighted-average assumptions related to the postretirement healthcare benefits, as of the measurement date of December 31, are as follows:

	<u>2023</u>	<u>2022</u>
Discount Rate	4.79%	4.99%
Medical Cost Trend:		
Immediate Range (pre/post-Medicare)	7.00% / 16.62%	6.00% / 4.80%
Ultimate Range (pre/post-Medicare)	4.70% / 4.35%	4.70% / 4.80%
Long-term Rate of Return on Plan Assets	5.00%	5.00%

The initial post-Medicare cost trend rate increased in 2023 due to an anticipated premium increase for post-Medicare prescription drug plans as a result of the Inflation Reduction Act passed by Congress and signed into law during 2022.

The components of Management Inc.'s postretirement healthcare benefit net credits recognized in our financial statements during 2023 and 2022 are as follows (in thousands):

	<u>2023</u>	<u>2022</u>
Service Cost	\$ 287	\$ 447
Interest Cost	437	329
Amortization of Prior Service Credit	(1,554)	(1,554)
Amortization of Net Actuarial Loss	339	402
Expected Return on Plan Assets	(595)	(751)
Net Periodic Postretirement Credit	<u>\$ (1,086)</u>	<u>\$ (1,127)</u>

To recognize the funded status of its postretirement healthcare benefit plans in accordance with ASC Topic 715, Management Inc. had long-term assets of \$4.0 million and \$3.4 million at December 31, 2023 and 2022, respectively. In addition, we had the following amounts not yet reflected in net periodic benefit cost under ASC Topic 715 and included in regulatory liabilities at December 31 (in thousands):

	<u>2023</u>	<u>2022</u>
Prior Service Credit	\$(4,705)	\$(6,259)
Accumulated Loss	2,842	4,246
Account 254-Other Regulatory Liabilities	<u>\$(1,863)</u>	<u>\$(2,013)</u>

These amounts will be refunded to customers through an offset to recoverable operating expenses in our rate formula.

The funded position of Management Inc.'s postretirement healthcare benefit plans as of December 31 is as follows (in thousands):

	<u>2023</u>	<u>2022</u>
Change in Projected Benefit Obligation:		
Accumulated Postretirement Benefit Obligation at January 1	\$8,951	\$12,298
Service Cost	287	447
Interest Cost	437	329
Benefits Paid	(556)	(341)
Actuarial Losses (Gains)	90	(3,782)
Benefit Obligation at December 31	<u>\$9,209</u>	<u>\$8,951</u>
Change in Plan Assets:		
Fair Value of Plan Assets at January 1	\$12,359	\$15,518
Net Transfer In (Out)	8	(1)
Actual Return (Loss) on Plan Assets (Net of Expenses)	1,693	(2,479)
Net Benefits Paid	(894)	(679)
Fair Value at December 31	<u>\$13,166</u>	<u>\$12,359</u>
Funded Position at December 31	<u>\$ 3,957</u>	<u>\$ 3,408</u>

The benefit obligation at December 31, 2023 increased from December 31, 2022 primarily due to service and interest costs, partially offset by benefit payments

during the year.

We do not anticipate contributing to the plan for postretirement healthcare benefit obligations during 2024.

We anticipate net retiree healthcare benefit payments for the next 10 years to be as follows (in thousands):

2024	\$ 420
2025	465
2026	500
2027	518
2028	527
2029-2033	<u>3,079</u>
Total	<u>\$5,509</u>

To fund postretirement healthcare benefit obligations, we have, in the past, contributed to the VEBA trust. The funds restricted for postretirement healthcare benefits within the VEBA trust, along with the 401(h) trust we previously established to fund postretirement healthcare benefits, are discretionary trusts with a

long-term investment objective to preserve and enhance the post inflation value of the trusts' assets, subject to cash flow requirements, while maintaining an acceptable level of volatility.

The composition of the fair value of total plan assets held in the trusts and restricted for postretirement healthcare benefits as of December 31, along with targeted allocation percentages for each major category of plan assets in the trusts, is as follows:

	<u>2023</u>	<u>2022</u>	<u>Target</u>	<u>Range</u>
U.S. Equities	32.7%	31.4%	32.5%	+/- 5%
Non-U.S. Equities	32.7%	34.0%	32.5%	+/- 5%
Fixed Income	34.7%	34.6%	35.0%	+/- 5%
	<u>100%</u>	<u>100%</u>	<u>100%</u>	

Management appoints a trustee to maintain investment discretion over trust assets. The trustee is responsible for holding and investing plan assets in accordance with the terms of the Company's trust agreement, including investing within the targeted allocation percentages.

The asset classes designated above and described below serve as guides for the selection of individual investment vehicles by the trustee:

- U.S. Equities - Strategy of achieving long-term growth of capital and dividend income through investing primarily in common stock of companies in the U.S. stock market with the Wilshire 5000 Index (or a comparable broad U.S. stock index) as the investment benchmark.
- Non-U.S. Equities - Strategy of achieving long-term growth of capital and dividend income through investing primarily in common stock of companies in the non-U.S. stock markets with the Morgan Stanley Capital Index All Country World ex-U.S. Index (or a comparable broad non-U.S. stock index) as the investment benchmark.
- Fixed Income - Strategy of achieving total return from current income and capital appreciation by investing in a diversified portfolio of fixed-income securities with the Barclays Capital Aggregate Index (or a comparable broad bond index) as the investment benchmark.

The objective of the investment vehicles is to minimize risk of large losses by effective diversification. The investment vehicles will attempt to rank better than the median vehicle in their respective peer group. However, these investments are intended to be viewed over the long term; during the short term, there will be fluctuations in rates of return characteristic of the securities markets.

We measure the plan assets at fair value according to the hierarchy set forth in ASC Topic 820, "Fair Value Measurements." The three levels of the fair value hierarchy under ASC Topic 820 are:

- Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets in active markets that the Company's postretirement healthcare benefit plans have the ability to access.
- Level 2 Observable market-based inputs or unobservable inputs that are corroborated by market data. Inputs to the valuation methodology include:
- Quoted prices for similar assets in active markets
 - Quoted prices for identical or similar assets in inactive markets
 - Inputs other than quoted prices that are observable for the asset
 - Inputs that are derived principally from, or corroborated by, observable market data by correlation or other means
- Level 3 Inputs to the valuation methodology that are unobservable and not corroborated by market data.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

There have been no changes to the methodologies used at December 31, 2023 and 2022. The following are descriptions of the valuation methodologies used for investments measured at fair value:

- Money Market Fund: Valued at the net asset value of shares held by the plan at year-end.
- Mutual Funds: Valued at the net asset value of shares held by the plan at year-end.

The following table contains, by level within the fair value hierarchy, our postretirement healthcare benefit account investments at fair value as of December 31

(in thousands):

	<u>2023</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Money Market Fund		\$ -	\$124	\$ -	\$ 124
Mutual Funds		13,042	-	-	13,042
Total		<u>\$13,042</u>	<u>\$124</u>	<u>\$ -</u>	<u>\$13,166</u>

	<u>2022</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Money Market Fund		\$ -	\$114	\$ -	\$ 114
Mutual Funds		12,245	-	-	12,245
Total		<u>\$12,245</u>	<u>\$114</u>	<u>\$ -</u>	<u>\$12,359</u>

Measurements for our Level 2 investments are based on inputs other than quoted prices that are observable for these assets.

Management Inc. sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate, and makes contributions to the plan for each participant based on several factors. Contributions made by Management Inc. to the plan and charged to expense totaled \$3.8 million during 2023 and \$3.6 million during 2022.

Management Inc. also provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of a portion of an employee's base salary and incentive compensation and contains a supplemental retirement and 401(k) component. We recorded \$21.9 million and \$21.6 million in Account 228.3, Accumulated Provision for Pension and Benefits, at December 31, 2023 and 2022, respectively, related to this deferred compensation plan. Deferred amounts are taxable to the employee when paid, but we recognize compensation expense in the period earned. Amounts charged to expense, including interest accruals, were \$2.0 million and \$1.8 million in 2023 and 2022, respectively.

(3) Proprietary Capital

Our members include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives.

Quarterly distributions of earnings to members are at the discretion of Management Inc. ATC's operating agreement established a target for distribution of 80 percent of annual earnings before members' income taxes. During 2023 and 2022, we distributed approximately \$226 million and \$191 million, respectively, of earnings to our members. On January 30, 2024, the board of directors of Management Inc. approved a distribution for the fourth quarter of 2023, in the amount of \$56.8 million, that was paid on January 31, 2024, bringing total distributions related to 2023 earnings to 80 percent of earnings before members' income taxes. Similarly, on January 24, 2023, the board of directors of Management Inc. approved a distribution for the fourth quarter of 2022, in the amount of \$59.2 million, that was paid on January 30, 2023, bringing total distributions related to 2022 earnings to 80 percent of earnings before members' income taxes. These distributions include amounts to cover the current provision for members' income taxes. Distributions to members are reported as follows in the statement of cash flows (in millions):

	<u>2023</u>	<u>2022</u>
Operating activities - current income taxes	\$ 46	\$ 40
Financing activities - distributions to members	180	151
Total Distributions to Members	<u>\$ 226</u>	<u>\$ 191</u>

Each of our members has the right to require us to redeem all or a portion of its membership interests, so long as such interests have been outstanding for at least 12 months. However, we are not required to effect the redemption by non-managing members if Management Inc., in its sole discretion as the corporate manager, elects to purchase, in lieu of redemption, such membership interests for either a specified amount of cash or a specified number of shares of its common stock. After such purchase, Management Inc. shall be deemed the owner of such membership interests.

During 2023 and 2022 we issued 4,988,304 units in exchange for approximately \$105 million in cash, and 3,652,138 units in exchange for \$75 million in cash, respectively.

Management Inc. has issued shares of its common stock to each of our members or their affiliates in proportion to their ownership interests in ATC. Holders of Management Inc. common stock have the rights of shareholders under Wisconsin law, including the right to elect directors of the corporate manager.

(4) Debt

During June 2022, we received FERC authorization under Section 204 of the Federal Power Act (FPA) to issue short- and long-term notes and debt securities such that the aggregate balance does not exceed \$3.6 billion outstanding at any one time. This authorization is effective for a two-year period, which began on July 1, 2022 and includes authorization to issue member interests and Management Inc. shares in an aggregate amount such that the balance does not exceed \$2.9 billion outstanding at any one time.

(a) Commercial Paper

We have a \$400 million unsecured, private placement, commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par, less a discount or, if interest-bearing, at par. We had \$213 million of commercial paper outstanding as of December 31, 2023 at an average rate of 5.56 percent and \$261 million of commercial paper outstanding as of December 31, 2022 at an average rate of 4.53 percent. Commercial paper is recorded in Account 231, Notes Payable. As defined by the commercial paper program, no customary events of default took place during the periods covered by the accompanying financial statements.

(b) Credit Facility

We have a \$400 million, five-year revolving credit facility, which expires on March 25, 2027. The facility provides backup liquidity to our commercial paper program, discussed above. We have not borrowed under the revolving credit facility. In the event of a borrowing, interest rates on the outstanding balance

under the facility would be based on a floating rate plus a margin. The current applicable margin, which is based on our credit ratings of A+/A2, is 0.8 percent.

The revolving credit facility contains covenants, which include restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, change of control, conditions on prepayment of other debt and the requirement that we meet certain quarterly financial reporting obligations. The revolving credit facility provides for certain customary events of default, including a targeted total-debt-to-total-capitalization ratio that is not permitted to exceed 65 percent at any given time. We were not in violation of any financial covenants under our credit facility during the periods included in these financial statements.

The Company had no outstanding balance under its credit facility as of December 31, 2023 or 2022.

(c) Long-term Debt

The following table summarizes our long-term debt outstanding as of December 31 (in thousands):

	<u>2023</u>	<u>2022</u>
Senior Notes at stated rate of 7.02%, due August 31, 2032	\$ 50,000	\$ 50,000
Senior Notes at stated rate of 6.79%, due on dates ranging from August 31, 2024 to August 31, 2043	100,000	100,000
Senior Notes at stated rate of 5.59%, due December 1, 2035	100,000	100,000
Senior Notes at stated rate of 5.91%, due August 1, 2037	250,000	250,000
Senior Notes at stated rate of 5.72%, due April 1, 2040	50,000	50,000
Senior Notes at stated rate of 4.17%, due March 14, 2026	75,000	75,000
Senior Notes at stated rate of 4.27%, due March 14, 2026	75,000	75,000
Senior Notes at stated rate of 5.17%, due March 14, 2041	150,000	150,000
Senior Notes at stated rate of 4.37%, due April 18, 2042	150,000	150,000
Senior Notes at stated rate of 3.74%, due January 22, 2029	50,000	50,000
Senior Notes at stated rate of 4.67%, due January 22, 2044	50,000	50,000
Senior Notes at stated rate of 3.35%, due December 11, 2024	75,000	75,000
Senior Notes at stated rate of 3.60%, due December 11, 2029	29,000	29,000
Senior Notes at stated rate of 4.31%, due December 11, 2044	47,000	47,000
Senior Notes at stated rate of 3.45%, due April 14, 2025	50,000	50,000
Senior Notes at stated rate of 3.70%, due April 14, 2030	21,000	21,000
Senior Notes at stated rate of 4.41%, due April 14, 2045	28,000	28,000
Senior Notes at stated rate of 3.97%, due January 26, 2047	150,000	150,000
Senior Notes at stated rate of 3.19%, due October 30, 2027	50,000	50,000
Senior Notes at stated rate of 3.93%, due January 15, 2048	75,000	75,000
Senior Notes at stated rate of 3.70%, due July 18, 2028	100,000	100,000
Senior Notes at stated rate of 3.95%, due July 18, 2033	100,000	100,000
Senior Notes at stated rate of 4.12%, due July 18, 2048	100,000	100,000
Senior Notes at stated rate of 3.53%, due May 14, 2031	200,000	200,000
Senior Notes at stated rate of 3.80%, due August 15, 2039	100,000	100,000
Senior Notes at stated rate of 3.85%, due April 30, 2050	100,000	100,000
Senior Notes at stated rate of 3.22%, due July 9, 2030	100,000	100,000
Senior Notes at stated rate of 3.13%, due January 31, 2052	100,000	100,000
Senior Notes at stated rate of 2.33%, due January 31, 2032	50,000	50,000
Senior Notes at stated rate of 3.18%, due July 11, 2052	50,000	50,000
Senior Notes at stated rate of 5.38%, due January 18, 2033	50,000	-
Senior Notes at stated rate of 5.93%, due January 18, 2053	50,000	-
Senior Notes at stated rate of 6.03%, due July 18, 2053	100,000	-
Account 221 - Bonds	<u>\$2,825,000</u>	<u>\$2,625,000</u>

The senior notes rank equivalent in right of payment with all of our existing and future unsubordinated, unsecured indebtedness and senior in right of payment to all subordinated indebtedness of the Company.

The senior notes contain covenants, which include restrictions on liens, certain mergers and sales of assets, and the requirement that we meet certain quarterly financial reporting obligations. The senior notes also provide for certain customary events of default, none of which occurred during the periods covered by these financial statements.

Future maturities of our senior notes are as follows (in millions):

2024	\$ 76.5
2025	51.5
2026	151.5
2027	51.5
2028	101.5
Thereafter	2,392.5
	<u>\$2,825.0</u>

The senior notes contain an optional redemption provision whereby we are required to make the note holders whole on any redemption prior to maturity. The notes may be redeemed at any time, at our discretion, at a redemption price equal to the greater of 100 percent of the principal amount of the notes

plus any accrued interest or the present value of the remaining scheduled payments of principal and interest from the redemption date to the maturity date discounted to the redemption date on a semiannual basis at the then-existing Treasury rate plus 30 to 50 basis points, plus any accrued interest.

On January 18, 2023, \$50 million of 10-year, 5.38 percent unsecured senior notes and \$50 million of 30-year, 5.93 percent unsecured senior notes were funded related to an October 2022 agreement to issue \$200 million of unsecured senior notes to be funded in two tranches. The notes will mature on January 18, 2033 and 2053, respectively. The remaining \$100 million of 30-year, 6.03 percent unsecured senior notes funded on July 18, 2023 and will mature on July 18, 2053. Interest is due semiannually on January 18 and July 18, beginning on July 18, 2023, for the first tranche and January 18, 2024, for the second tranche.

On January 31, 2022, we closed an agreement with a group of investors, through a private placement offering, to issue \$200 million of unsecured senior notes to be funded in two tranches and received funding of \$50 million of 10-year, 2.33 percent unsecured senior notes and \$100 million of 30-year, 3.13 percent unsecured senior notes for the first tranche. The notes will mature on January 31, 2032 and 2052, respectively. We utilized a portion of the proceeds to refinance \$100 million of unsecured senior notes that matured on February 1, 2022. The remaining \$50 million of 30-year, 3.18 percent unsecured senior notes funded on July 11, 2022 and will mature on July 11, 2052. Interest is due semiannually on January 31 and July 31, beginning on July 31, 2022, for the first tranche and January 31, 2023, for the second tranche.

(5) Fair Value of Financial Instruments

The carrying amount of our financial instruments included in current assets and current liabilities approximates fair value due to the short maturity of such financial instruments. The fair value of our long-term debt is estimated based upon quoted market values for the same or similar issuances or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for our credit ratings. The fair market value of our long-term debt is a Level 2 input in the U.S. GAAP fair value hierarchy.

The carrying amount and the estimated fair value of our long-term debt in Account 221, Bonds, at December 31 are as follows (in millions):

	<u>2023</u>	<u>2022</u>
Carrying Amount	\$ 2,825	\$ 2,625
Estimated Fair Value	2,611	2,344

(6) Income Taxes

As discussed in Note 1(l), we are allowed to recover in rates, as a component of our cost of service, the amount of income taxes that are the responsibility of our taxable members. Accordingly, we include a provision for our members' federal and state current and deferred income tax expenses and amortization of the excess deferred tax reserves and deferred investment tax credits in this report and our regulatory rate filings. Excess and deficient deferred tax reserves are recorded in Account 254, Other Regulatory Liabilities, and Account 182.3, Other Regulatory Assets, respectively. For purposes of determining our revenue requirement under FERC-approved rates, rate base is reduced by an amount equivalent to members' net accumulated deferred income taxes, including excess deferred income tax reserves. Such amounts were approximately \$1.0 billion and \$983 million in 2023 and 2022, respectively, and are primarily related to

accelerated tax depreciation and other plant-related differences. The 2023 and 2022 revenues included recovery of \$74.1 million and \$75.3 million, respectively, of member income tax expense.

The income tax provision for the years ended December 31 consisted of the following (in thousands):

	<u>2023</u>	<u>2022</u>
Current taxes:		
Federal	\$ 35,818	\$ 32,638
State	10,390	8,950
Deferred taxes	19,604	19,433
Amortization of deferred investment tax credits	(90)	(91)
Income Tax Expense	<u>\$ 65,722</u>	<u>\$ 60,930</u>

A reconciliation of income tax at the federal statutory rate to tax expense is as follows (in thousands):

	<u>2023</u>	<u>2022</u>
Tax, at federal statutory rate	\$58,721	\$51,809
State tax, net of federal benefit	14,003	12,302
Amortization of deferred investment tax credits	(90)	(91)
Reversal of excess deferred federal income tax	(2,631)	647
Other permanent differences	193	133
Adjustment for federal tax exempt members	(4,474)	(3,870)
Income Tax Expense	<u>\$ 65,722</u>	<u>\$ 60,930</u>

A reconciliation of income tax expense to income taxes recovered in rates is as follows (in thousands):

	<u>2023</u>	<u>2022</u>
Income tax expense	\$ 65,722	\$ 60,930
Difference in tax benefit for debt component of return on rate base and tax benefit for interest expense	8,056	7,813
Impact of ROE refund liability	1,033	6,569
Impact of non-operating (income)/expense	(144)	7
AFUDC Debt	(481)	(66)
Other	(96)	30
Taxes Collected in Rates	<u>\$ 74,090</u>	<u>\$ 75,283</u>

As discussed in Note 1(l), deferred income taxes are recorded using currently enacted tax rates. Therefore, deferred income taxes were remeasured at December 31, 2017, using the current corporate rate of 21 percent, adjusted for our current tax-exempt ownership. Deferred income taxes recorded in Accounts 190, Accumulated Deferred Income Taxes; 282, Accumulated Deferred Income Taxes - Other Property; and 283, Accumulated Deferred Income Taxes - Other, were reduced in aggregate by approximately \$270 million (\$287.8 million protected excess liability balance, net of a \$17.8 million unprotected regulatory asset balance) at December 31, 2017 related to the reduction of the federal statutory income tax rate. For the remeasurement of deferred tax assets, the offsetting debit is recorded in Account 182.3, Other Regulatory Assets, and will be collected from customers. Conversely, the offsetting credit related to the remeasurement of deferred tax liabilities is recorded in Account 254, Other Regulatory Liabilities, and will be refunded to customers. The balances in Accounts 254 and 182.3 reflect a permanent tax savings or loss, respectively, that is refunded to or collected from customers over several years per our FERC-approved formula rate tariff. In addition, in accordance with ASC Topic 740, "Income Taxes," the regulatory liability in Account 254 and regulatory asset in Account 182.3 were grossed-up by \$85 million for the tax effect of the future refunds to or collections from customers, with the offset being recorded in Account 190, Accumulated Deferred Income Taxes, as a deferred tax asset. Amortization of the Company's excess and deficient accumulated deferred income tax (ADIT) balance is calculated primarily using the average rate assumption method (ARAM) as required by the IRS normalization rules, and we estimate this amortization will occur over a period of 30 to 40 years. Non-plant ADIT balances, which are not protected under IRS normalization rules, are amortized as the underlying book to tax differences creating the unprotected excess or deficiency reverse. The excess and deficient amortization amounts represent debits or credits to Accounts 254 and 182.3 with corresponding credits or debits to Accounts 411.1, Provision for Deferred Income Taxes - Credit, or 410.1, Provision for Deferred Income Taxes, respectively. A portion of the 2023 amortization related to protected excess deferred taxes, under IRS normalization rules, was recorded as a debit to Account 254 for \$3.3 million with a corresponding credit to Account 411.1. The remainder of the amortization related to protected excess deferred taxes was recorded as a credit to Account 182.3 for \$7.5 thousand with a corresponding debit to Account 410.1. Additionally in 2023, the amortization for unprotected excess deferred taxes was recorded as a credit to Account 254 for \$0.7 million with a corresponding debit to Account 410.1. As a result, approximately \$2.6 million of excess deferred income taxes was refunded to customers during 2023.

ASC Topic 740 provides guidance on recognition thresholds and measurement of a tax position taken or expected to be taken in a tax return, including whether an entity is taxable in a particular jurisdiction. This guidance applies to all entities, including pass-through entities such as ATC. We do not consider any of our tax positions to be uncertain, including our position that we qualify as a pass-through entity in the federal and Wisconsin tax jurisdictions. Additionally, we had no material amounts of unrecognized tax benefits and were assessed no material amounts of interest or penalties during 2023 or 2022. We are no longer subject to examination by the Internal Revenue Service for tax years prior to 2020 or any state jurisdiction for tax years prior to 2019. In the event we would be assessed interest or penalties by a taxing authority related to income taxes, interest would be recorded in Account 431, Other Interest Expense, and penalties would be recorded in Account 426.3, Penalties.

(7) Commitments and Contingencies

(a) MISO Return on Equity Complaints

As mentioned in Note 1(d), we have been involved in two complaints filed at FERC pursuant to FPA Section 206 by combinations of consumer advocates, consumer groups, public power groups and other parties (the "Customers") challenging that the base ROE in effect for MISO transmission owners, including

ATC, was no longer just and reasonable. Each complaint provided for a 15-month statutory refund period: November 12, 2013 through February 11, 2015 (the "First Complaint Period") and February 12, 2015 through May 11, 2016 (the "Second Complaint Period").

In May 2020, FERC issued an order establishing a base ROE of 10.02 percent (the "May 2020 Order"), which applied to (1) the First Complaint Period, and (2) prospectively from September 28, 2016 (together, the "ROE Periods"). The May 2020 Order dismissed the second complaint because FERC found the 10.02 percent base ROE established in the first complaint was within the range of presumptively just and reasonable ROEs calculated for the second proceeding. Accordingly, no refunds were ordered for the Second Complaint Period. In compliance with this order, we refunded \$38.8 million to customers related to years prior to 2020, inclusive of interest, and reversed our excess revenue refund liability which increased our 2022 net income by \$0.9 million, inclusive of interest.

The Company and other MISO transmission owners currently have a FERC-approved 50 basis-point incentive ROE adder for participating in MISO. Inclusive of the adder, ATC's current allowed rate of return on equity is 10.52 percent.

Several petitions for review of FERC's prior orders were filed with the U.S. Court of Appeals for the D.C. Circuit (the "Court") and on August 9, 2022, the Court ruled four of the five arguments made by the Customers were unpersuasive, however, the Court agreed that FERC's decision to reintroduce a risk-premium model into its ROE methodology was arbitrary and capricious and the Court vacated the underlying orders for the First Complaint Period and remanded to FERC for further proceedings. Although the Court agreed that FERC was correct to use the base ROE established in the first complaint to adjudicate the second, and that FERC was right to dismiss the second complaint, as the orders from the first complaint are now vacated, the second complaint was also remanded for FERC to reopen proceedings.

We believe it is probable that a refund will be required upon ultimate resolution of this matter. Therefore, in accordance with ASC Topic 450, "Contingencies", we recorded a \$32.3 million reduction to operating revenues in Account 449.1, Provision for Rate Refunds, at December 31, 2022, and a \$6.9 million reduction to operating revenues in Account 449.1 for the twelve months ended December 31, 2023. We had estimated refund liabilities recorded in Account 229, Accumulated Provision for Rate Refunds, inclusive of interest, of \$39.2 million and \$32.3 million related to the ROE Periods at December 31, 2023 and 2022, respectively. We are unable to make a better estimate of probable losses or estimate the range of reasonably possible losses in excess of the amount recorded or estimate the timing of any further FERC action. FERC's ultimate decision could have a material impact on our financial position, results of operations and cash flows. In the meantime, the current 10.52 percent ROE remains unchanged.

We continue to follow developments with respect to establishing ROEs for transmission companies.

(b) Leases

We have leased office space for our corporate headquarters and other branch offices. Our operating leases are comprised of these real estate leases and dark fiber leases, which are recorded as right of use assets and lease liabilities in our balance sheets in accordance with ASC Topic 842 for U.S. GAAP reporting purposes. The FERC USOA requires only capital leases (i.e., those meeting the criteria of a finance lease under ASC Topic 842) to be capitalized on the balance sheets. As such, we do not record right of use assets and corresponding lease liabilities for our ASC Topic 842 operating leases on our balance sheets in this report. Instead, we follow the FERC USOA guidance for those leases and record lease payments as incurred within operation and maintenance expenses in the statement of income. Amounts incurred under these leases were approximately \$5.3 million and \$6.9 million during 2023 and 2022, respectively. In December 2023, we purchased the building previously leased for our corporate headquarters and reversed the remaining associated regulatory liability related to the timing difference between recognition of lease expense under ASC Topic 840, "Leases", and realization of the expense. An offsetting credit was recorded to operations and maintenance expenses.

Our capital leases are comprised of certain office equipment and vehicles. These leases have a weighted average remaining lease term of 2.5 years and a weighted average discount rate of 2.78 percent. Amounts incurred under these leases were approximately \$0.5 million and \$0.7 million during 2023 and 2022, respectively.

The following table summarizes the capital leases reflected on the balance sheets as of December 31 (in thousands):

	<u>2023</u>	<u>2022</u>
Account 101.1 - Property Under Capital Leases	\$ 891	\$ 922
Account 227 - Obligations Under Capital Leases - Noncurrent	412	493
Account 243 - Obligations Under Capital Leases - Current	479	429

The timing of capital lease expense recognized for regulatory reporting and ratemaking resembles the expense recognition pattern of an operating lease and the amortization of the right of use assets is modified from what would typically be recorded under U.S. GAAP for a finance lease. Additionally, we capitalize a portion of certain capital lease payments for regulatory reporting and ratemaking.

Future minimum lease payments associated with long-term leases and a reconciliation of these cash flows to the lease liabilities on the balance sheet as of December 31, 2023 are as follows (in thousands):

	<u>Operating Leases</u>	<u>Capital Leases</u>
2024	\$ 886	\$ 497
2025	843	206
2026	501	140
2027	36	55
2028	33	28
Remaining years	78	-
Total undiscounted lease payments	<u>\$2,377</u>	<u>\$926</u>
Less: amounts representing imputed interest		<u>(35)</u>
Total lease liabilities		<u>\$891</u>

(c) MISO Revenue Distribution

Periodically, we receive adjustments to revenues that were allocated to us by MISO in prior periods. Some of these adjustments may result from disputes filed by transmission customers. Excluding any adjustments or refunds that could result from a FERC rehearing or other legal proceedings related to the

ROE orders, we do not expect any such adjustments to have a significant impact on our financial position, results of operations or cash flows because adjustments of this nature are typically offset by the true-up provisions in our revenue requirement formula.

(d) Interconnection Agreements

We have entered into interconnection agreements with entities planning to build generation facilities. For valid generation interconnection requests submitted prior to April 29, 2019 we will construct the interconnection facilities and the generator will finance and bear all financial risk of constructing the interconnection facilities under these agreements. We will own and operate the interconnection facilities when the generation facilities become operational and will reimburse the generator for network upgrade construction costs plus interest, after which we will recover the cost of the network upgrades through our transmission rate formula. We have no obligation to reimburse the generator for costs incurred during construction if the generation facilities do not become operational. The current estimate of our commitments under these agreements, if the generation facilities become operational, is approximately \$304 million at completion, with expected completion ranging from 2024 to 2028. We reimbursed, inclusive of interest, \$17.4 million and \$18.0 million to generators under these agreements during 2023 and 2022, respectively and expect to reimburse \$74.3 million to generators in 2024 under such agreements. The 2022 reimbursement included a \$1.7 million returned deposit, inclusive of interest, related to a cancelled interconnection request.

On October 5, 2020, FERC approved our request, under Section 205 of the FPA, to revise our generator interconnection reimbursement policy. The approved revision phases out the Company-specific generator reimbursement provisions in Attachment FF-ATCLLC of the MISO Tariff and instead makes MISO's Attachment FF provisions applicable to generator interconnections on our system that are submitted on or after April 29, 2019. Under the new revisions, we continue to pay 100 percent of the cost of network upgrades required to interconnect a new generation facility but will utilize MISO's policy to recover those costs. We have also elected to self-fund these costs and will no longer finance the cost of construction through the generator. Under MISO's policy, we will recover 100 percent of the cost from generators for network upgrades below 345 kV and 90 percent of the cost from generators for upgrades of 345 kV and above. The remaining 10 percent of the cost for upgrades 345 kV and above will be recovered from regional customers. Existing projects were grandfathered under our previous approach described in the paragraph above. Because we continue to recover our costs related to these projects, we do not expect the changes will have a material impact on our financial position or results of operations, although the timing of cash flows related to such projects will be different in the future. The ability for transmission owners to elect self-funding of these costs is currently under review by FERC, the outcome of which is currently unknown.

In addition, there may be transmission service requests that require us to construct additional, or modify existing, transmission facilities to accommodate such requests. Whether such additions or upgrades to our transmission system are required depends on the state of the transmission system at the time the transmission service is requested.

(e) Potential Adverse Legal Proceedings

From time to time, we are involved in certain legal proceedings concerning matters arising in the ordinary course of business. These proceedings could potentially include suits that involve claims for which we may not have sufficient insurance coverage. Our liability related to utility activities is limited by FERC-approved provisions of the MISO Tariff that limit potential damages to direct damages caused by our gross negligence or intentional misconduct.

(f) Environmental Matters

Our assets and operations involve the use of materials classified as hazardous, toxic or otherwise dangerous. Some of the properties we own or at which we operate have been used for many years and include older facilities and equipment that may be more likely to contain such materials. Our facilities and equipment are sometimes situated close to or on property owned by others such that if our assets are the source of contamination, the property of others may be adversely affected.

Some facilities and properties are located near environmentally sensitive areas, including wetlands and habitats for threatened and endangered species. Additionally, some properties we own or at which we operate are, or are suspected of being, affected by environmental contamination. We are not currently aware of any pending or threatened claims against us with respect to environmental contamination relating to these properties, or of any investigation or remediation of contamination at these properties, that would have a material impact on our financial position, results of operations or cash flows.

In the future, we may become party to proceedings pursuant to federal and/or state laws or regulations related to the discharge of materials into the environment. Such proceedings may involve property we acquired from the contributing utilities. Pursuant to the asset purchase agreements executed with the contributing utilities beginning January 1, 2001, the contributing utilities will indemnify us for 25 years from such date for any environmental liability resulting from the previous ownership of the property.

(8) Related-Party Transactions

(a) Membership Interests

To maintain our targeted debt-to-capitalization ratio, we have been authorized by Management Inc.'s board of directors to request up to \$75 million of additional capital through voluntary additional capital calls (VACCs) during 2024. We received approximately \$105 million and \$75 million through VACCs in

2023 and 2022, respectively. The participating members receive additional membership units at the current book value per unit at the time of each contribution. Contributions from capital calls are recognized when received.

As discussed in Note (4), we received FERC authorization under FPA Section 204 to issue member interests and Management Inc. shares in an aggregate amount such that the balance does not exceed \$2.9 billion outstanding at any one time. This authorization is effective for a two-year period, which began on July 1, 2022.

(b) Operations and Maintenance, Project Services, Project Commitment and Common Facilities Agreements

We operate under Operation and Maintenance Agreements whereby certain contributing utilities, municipalities and cooperatives provide operational, maintenance and construction services to us at a fully allocated cost.

ATC and certain of our affiliates may perform engineering and construction services for each other, subject to restrictions and reporting requirements specified in orders that have been approved by the PSCW. To prevent cross-subsidization between affiliated entities, the PSCW ordered that services be performed at a fully allocated cost of the party providing services and reported annually to the PSCW.

Some operation and maintenance agreements require us to utilize a minimum level of service. Under these agreements, we were billed approximately \$44.7 million and \$42.7 million in 2023 and 2022, respectively. Account 234, Accounts Payable to Associated Companies, includes amounts payable to our members of \$3.0 million at both December 31, 2023 and 2022.

Occasionally ATC enters into Project Commitment Agreements with our affiliates to support their new customer interconnections. These agreements require approval by both the PSCW and FERC.

Additionally, we billed our members approximately \$1.5 million in both 2023 and 2022 related to Common Facilities Agreements.

(c) Transmission Service

Account 146, Accounts Receivable from Associated Companies, includes amounts due from our members of \$70.9 million and \$50.9 million primarily related to transmission service at December 31, 2023 and 2022, respectively. Revenues from our members were approximately 85 percent of our transmission service revenue for the years ended December 31, 2023 and 2022.

(d) Management Inc.

As discussed in Note 1(b), Management Inc. manages the Company. Management Inc. charged us approximately \$115 million and \$103 million in 2023 and 2022, respectively, primarily for employee-related expenses. These amounts were charged to the applicable operating expense accounts or capitalized to Account 107, Construction Work in Progress, or other assets, as appropriate. The amounts are recorded in our accounts in the same categories in which the amounts would have been recorded had we incurred the costs directly.

(e) Interconnection Agreements

As discussed in Notes 1(h) and 7(d), we have interconnection agreements related to the capital improvements required to connect new generation equipment to the grid. Some of these agreements are with our members or affiliates of our members. Liabilities recorded in Account 252, Customer Advances for Construction, at December 31, 2023 and 2022 included \$90.7 million and \$50.2 million, respectively, in amounts received related to these agreements from entities that are also our members. We reimbursed members \$15.5 million and \$15.7 million during 2023 and 2022, respectively, related to these agreements. We expect to reimburse \$49.3 million to members during 2024 related to these agreements.

(9) Jointly owned Transmission Plant

(a) Briggs to North Madison

We hold a 50 percent undivided ownership interest in the Briggs to North Madison transmission line (the "Line") which was constructed as part of the Badger Coulee project. The Line was constructed under a Construction Management Agreement with Northern States Power Company, Dairyland Power Cooperative, WPPI Energy, and SMMPA Wisconsin, LLC. Related to the Line, which was placed into service in December 2018, we had the following amounts in our balance sheets at December 31 (in millions):

	<u>2023</u>	<u>2022</u>
Account 101/106 - Utility Plant	\$282.4	\$281.7
(Less) Account 108 - Accumulated Provision for Depreciation	34.3	28.0
Net Utility Plant	<u>\$248.1</u>	<u>\$253.7</u>

(b) Cardinal to Hickory Creek

We are a co-owner of the Cardinal - Hickory Creek transmission line project. ATC solely owns the new Hill Valley Substation and the expanded Cardinal Substation, which were completed during 2023. Our portion of the new transmission line - from the Hill Valley Substation to the Cardinal Substation - is jointly owned with Dairyland Power Cooperative (DPC) and was placed into service in December 2023. The remainder of the project - from the Hickory Creek Substation to the Hill Valley Substation - is owned by ITC Midwest LLC ("ITC Midwest") and DPC and is expected to be placed into service by June 2024. As part of the agreement, each owner's final investment will match its respective ownership percentage of the project. We believe we will have additional investment, via a payment to the co-owners at the conclusion of the project, to true-up our ownership percentage relative to the total costs spent by the project's co-owners. We had the following amounts in our balance sheets at December 31, related to our transmission line portion of the project that is jointly owned with DPC (in millions):

	<u>2023</u>	<u>2022</u>
Account 107 - Construction Work in Progress	\$ -	\$171.8
Account 101/106 - Utility Plant	225.0	-
Net Utility Plant	<u>\$225.0</u>	<u>\$171.8</u>

9	Total (lines 7 and 8)								213,900,062	
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	6,682,773,321	6,682,773,321					
4	Property Under Capital Leases	891,497	891,497					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,120,228,564	1,120,228,564					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	7,803,893,382	7,803,893,382					
9	Leased to Others							
10	Held for Future Use	12,786,265	12,786,265					
11	Construction Work in Progress	368,601,043	368,601,043					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	8,185,280,690	8,185,280,690					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,287,777,551	2,287,777,551					
15	Net Utility Plant (13 less 14)	5,897,503,139	5,897,503,139					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,273,911,334	2,273,911,334					

19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	11,267,647	11,267,647					
22	Total in Service (18 thru 21)	2,285,178,981	2,285,178,981					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	2,598,570	2,598,570					
29	Amortization							
30	Total Held for Future Use (28 & 29)	2,598,570	2,598,570					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,287,777,551	2,287,777,551					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: ConstructionWorkInProgress

Per its FERC-approved tariff, ATC uses a 13-month average of CWIP in rate base for rate-making purposes, illustrated as follows for 2023:

	Account	CWIP not	CWIP in
	107 Balance	in Rate Base	Rate Base
December 31, 2022	457,994,124	100,631,849	357,362,275
January 31, 2023	483,272,928	101,992,783	381,280,145
February 28, 2023	478,035,170	107,885,497	370,149,673
March 31, 2023	474,526,873	115,403,410	359,123,463
April 30, 2023	457,859,141	122,722,149	335,136,992
May 31, 2023	473,377,963	122,992,166	350,385,797
June 30, 2023	504,314,055	131,549,847	372,764,208
July 31, 2023	530,249,459	143,557,069	386,692,390
August 31, 2023	544,087,230	167,883,998	376,203,232
September 30, 2023	555,178,858	164,390,198	390,788,660
October 31, 2023	594,400,139	178,090,784	416,309,355
November 30, 2023	603,010,908	184,602,605	418,408,303
December 31, 2023	368,601,043	177,728,493	190,872,550
13-month average for ratemaking			361,959,773

(b) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService

Per its FERC-approved tariff, ATC uses a 13-month average of accumulated depreciation of intangible and transmission plant (see page 219, line 25, column b) for rate-making purposes. The intangible plant portion is illustrated as follows for 2023:

	Intangible
December 31, 2022	8,869,271
January 31, 2023	8,986,651
February 28, 2023	9,107,238
March 31, 2023	9,230,626
April 30, 2023	9,345,133
May 31, 2023	9,454,459
June 30, 2023	9,613,118
July 31, 2023	9,817,925
August 31, 2023	10,160,832
September 30, 2023	10,389,517
October 31, 2023	10,634,928
November 30, 2023	10,947,745
December 31, 2023	11,267,647
13-month average for ratemaking	9,832,699

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	0				0
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					

18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	0					
3	(302) Franchise and Consents	0					
4	(303) Miscellaneous Intangible Plant	40,954,226	10,721,482	123,191	3,260,777	745,034	55,558,328
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	40,954,226	10,721,482	123,191	3,260,777	745,034	55,558,328
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	0					
9	(311) Structures and Improvements	0					
10	(312) Boiler Plant Equipment	0					
11	(313) Engines and Engine-Driven Generators	0					
12	(314) Turbogenerator Units	0					

13	(315) Accessory Electric Equipment	0					
14	(316) Misc. Power Plant Equipment	0					
15	(317) Asset Retirement Costs for Steam Production	0					
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0					
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	0					
19	(321) Structures and Improvements	0					
20	(322) Reactor Plant Equipment	0					
21	(323) Turbogenerator Units	0					
22	(324) Accessory Electric Equipment	0					
23	(325) Misc. Power Plant Equipment	0					
24	(326) Asset Retirement Costs for Nuclear Production	0					
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0					
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	0					
28	(331) Structures and Improvements	0					
29	(332) Reservoirs, Dams, and Waterways	0					
30	(333) Water Wheels, Turbines, and Generators	0					
31	(334) Accessory Electric Equipment	0					
32	(335) Misc. Power Plant Equipment	0					
33	(336) Roads, Railroads, and Bridges	0					
34	(337) Asset Retirement Costs for Hydraulic Production	0					

35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0					
36	D. Other Production Plant						
37	(340) Land and Land Rights	0					
38	(341) Structures and Improvements	0					
39	(342) Fuel Holders, Products, and Accessories	0					
40	(343) Prime Movers	0					
41	(344) Generators	0					
42	(345) Accessory Electric Equipment	0					
43	(346) Misc. Power Plant Equipment	0					
44	(347) Asset Retirement Costs for Other Production	0					
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	0					
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	0					
47	3. Transmission Plant						
48	(350) Land and Land Rights	337,943,423	48,410,457		15,700,399	899,475	402,953,754
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	318,674,551	25,813,298	3,003,019	(362,307)	(31,015)	341,091,508
50	(353) Station Equipment	2,248,831,569	94,797,654	14,721,758	(3,487,066)	(94,199)	2,325,326,200
51	(354) Towers and Fixtures	44,240,298		23,363			44,216,935
52	(355) Poles and Fixtures	2,199,727,533	236,598,666	7,531,073	(13,223,947)		2,415,571,179
53	(356) Overhead Conductors and Devices	1,526,369,058	84,086,185	4,860,514	(3,073,421)	(8,939)	1,602,512,369
54	(357) Underground Conduit	91,921,275	185,385		12,722,315		104,828,975
55	(358) Underground Conductors and Devices	161,061,772	3,134,681	35,427	(13,527,266)		150,633,760
56	(359) Roads and Trails	1,692,181			697,971		2,390,152
57	(359.1) Asset Retirement Costs for Transmission Plant	8,493,261		6,757	(13,031,788)		(4,545,284)

58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	6,938,954,921	493,026,326	30,181,911	(17,585,110)	765,322	7,384,979,548 ^(b)
59	4. Distribution Plant						
60	(360) Land and Land Rights	0					
61	(361) Structures and Improvements	0					
62	(362) Station Equipment	0					
63	(363) Energy Storage Equipment - Distribution	0					
64	(364) Poles, Towers, and Fixtures	0					
65	(365) Overhead Conductors and Devices	0					
66	(366) Underground Conduit	0					
67	(367) Underground Conductors and Devices	0					
68	(368) Line Transformers	0					
69	(369) Services	0					
70	(370) Meters	0					
71	(371) Installations on Customer Premises	0					
72	(372) Leased Property on Customer Premises	0					
73	(373) Street Lighting and Signal Systems	0					
74	(374) Asset Retirement Costs for Distribution Plant	0					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	0					
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights	0					
78	(381) Structures and Improvements	0					
79	(382) Computer Hardware	0					
80	(383) Computer Software	0					
81	(384) Communication Equipment	0					

82	(385) Miscellaneous Regional Transmission and Market Operation Plant	0					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	0					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	0					
85	6. General Plant						
86	(389) Land and Land Rights	86,033	1,980,099		55,448		2,121,580
87	(390) Structures and Improvements	46,404,713	61,740,297		(2,500,302)		105,644,708
88	(391) Office Furniture and Equipment	65,923,009	15,748,213	6,241,615	(599,328)	(745,033)	74,085,246
89	(392) Transportation Equipment	681,969	48,413		(5,036)		725,346
90	(393) Stores Equipment	2,902					2,902
91	(394) Tools, Shop and Garage Equipment	53,145,087	2,188,019	10,304,897	13,417		45,041,626
92	(395) Laboratory Equipment	0					
93	(396) Power Operated Equipment	465,843	159,283				625,126
94	(397) Communication Equipment	117,317,601	13,440,059	1,218,460	4,678,275		134,217,475
95	(398) Miscellaneous Equipment	0					
96	SUBTOTAL (Enter Total of lines 86 thru 95)	284,027,157	95,304,383	17,764,972	1,642,474	(745,033)	362,464,009
97	(399) Other Tangible Property	0					
98	(399.1) Asset Retirement Costs for General Plant	18,605		18,605			0
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	284,045,762	95,304,383	17,783,577	1,642,474	(745,033)	362,464,009
100	TOTAL (Accounts 101 and 106)	7,263,954,909	599,052,191	48,088,679	(12,681,859)	765,323	7,803,001,885
101	(102) Electric Plant Purchased (See Instr. 8)	0					
102	(Less) (102) Electric Plant Sold (See Instr. 8)	0					
103	(103) Experimental Plant Unclassified	0					

104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,263,954,909	599,052,191	48,088,679	(12,681,859)	765,323	7,803,001,885
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Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: IntangiblePlant

Per its FERC-approved tariff, ATC uses a 13-month average of intangible electric plant in service for rate-making purposes, illustrated as follows for 2023:

Intangible Electric Plant in Service	
December 31, 2022	40,954,226
January 31, 2023	41,080,291
February 28, 2023	41,238,086
March 31, 2023	42,637,312
April 30, 2023	43,286,548
May 31, 2023	46,532,839
June 30, 2023	47,058,795
July 31, 2023	47,524,226
August 31, 2023	48,614,300
September 30, 2023	49,536,802
October 31, 2023	53,099,814
November 30, 2023	54,012,901
December 31, 2023	55,558,328
13-month average for rate-making	47,010,344

(b) Concept: TransmissionPlant

Per its FERC-approved tariff, ATC uses a 13-month average of electric transmission plant in service for rate-making purposes, illustrated as follows for 2023:

Electric Transmission Plant in Service	
December 31, 2022	6,938,954,921
January 31, 2023	6,950,585,809
February 28, 2023	6,986,048,029
March 31, 2023	7,010,043,123
April 30, 2023	7,054,495,543
May 31, 2023	7,067,505,035
June 30, 2023	7,072,311,731
July 31, 2023	7,087,311,009
August 31, 2023	7,122,803,119
September 30, 2023	7,128,839,362
October 31, 2023	7,129,141,677
November 30, 2023	7,135,615,987
December 31, 2023	7,384,979,548
13-month average for rate-making	7,082,202,684

(c) Concept: GeneralPlant

Per its FERC-approved tariff, ATC uses a 13-month average of general plant in service for rate-making purposes, illustrated as follows for 2023:

General Plant in Service	
December 31, 2022	284,045,762
January 31, 2023	292,972,546
February 28, 2023	296,179,785
March 31, 2023	288,881,526
April 30, 2023	290,109,641
May 31, 2023	289,533,639
June 30, 2023	286,508,769
July 31, 2023	287,013,842
August 31, 2023	290,426,965
September 30, 2023	293,911,113
October 31, 2023	292,336,583
November 30, 2023	294,942,418
December 31, 2023	362,464,009
13-month average for rate-making	296,102,046

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land held for future substation site (Mill Rd)	06/30/2005	12/31/2028	2,002,226
4	Land held for future substation site (Rosecrans)	12/31/2023	12/31/2027	1,033,610
5				
21	Other Property:			
22	Underground cable pipe (W. Middleton - Blount)	04/30/2009	12/31/2030	8,743,415
23	Underground cable pipe (Blount - Ruskin)	06/30/2006	12/31/2030	1,007,014
47	TOTAL			12,786,265

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantHeldForFutureUse

Per its FERC-approved tariff, ATC uses a 13-month average of electric plant held for future use for rate-making purposes, illustrated as follows for 2023:

Electric Plant Held for Future Use	
December 31, 2022	12,652,130
January 31, 2023	12,652,130
February 28, 2023	12,652,130
March 31, 2023	12,652,130
April 30, 2023	11,752,655
May 31, 2023	11,752,655
June 30, 2023	11,752,655
July 31, 2023	11,752,655
August 31, 2023	11,752,655
September 30, 2023	11,752,655
October 31, 2023	11,752,655
November 30, 2023	11,752,655
December 31, 2023	12,786,265
13-month average for ratemaking	12,108,925

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Arcadian Substation 345kV Reconfigure - F4682	34,951,180
2	J850 J878 MPFCA East Paris New Substation - F5839	29,519,643
3	Racine County DIC Static Synchronous Compensator - F6521	24,469,425
4	Winona 69kV Line Rebuild - F4264	15,779,878
5	R-44 69kV Rebuild - F3626	15,442,251
6	Marquette County Reactive Power - F6103	11,023,831
7	Rock County Reliability Project - F6193	9,000,960
8	J1304 Big Hill Park Network Upgrades - F6242	8,701,344
9	J850 North Creek Substation Network Upgrade - F5891	7,863,560
10	J947 Tennyson Substation Network Upgrades - F5889	7,377,802
11	J1305 Norwegian Creek Substation Network Upgrades - F6153	6,667,654
12	J1000 Comet Substation Network Upgrades - F6161	6,387,774
13	Marinette Marine Load Addition - F6013	6,151,760
14	J1153 Holland Substation Network Upgrades - F6068	5,891,590
15	J850 Network Upgrades - F5892	5,809,003
16	J818 Jefferson Substation Network Upgrades - F5864	5,411,391
17	Colley Road Substation Asset Renewals - F5171	5,326,777
18	Tilden Substation Asset Renewal - F5875	5,280,808
19	J870 J871 MPFCA Network Upgrades - F5810	5,258,519
20	J986 J1002 MPFCA Network Upgrades - F6176	4,978,629
21	Lodestar Substation DIC Transformer Replacement - F6143	4,550,415
22	Pulliam Substation Asset Renewal - F5792	4,251,979
23	J1042 J1188 MPFCA Network Upgrades - F6216	4,192,421
24	Racine County DIC New Substation - F6436	3,816,136
25	J947 Network Upgrades - F6092	3,658,506
26	2023 Oil Circuit Breaker Program - F6011	3,648,522

27	X48 Y31 Replace Underground Cables - F5619	3,546,292
28	Line 5053 Rebuild - F6254	3,181,315
29	Energy Management Services Virtualization - F4097	2,866,369
30	Line O15 Replace Underground Cable - F6041	2,798,888
31	2023 Red Tag Pole Replacement Program - F6300	2,732,849
32	Optical Networking Services Lifecycle - F4097	2,595,759
33	J870 J871 MPFCA Highland Network Upgrades - F5679	2,529,196
34	Presque Isle Substation Asset Renewal - F5803	2,514,961
35	J1171 Butternut Substation Network Upgrade - F6104	2,329,408
36	Wesmark Substation Replace Breakers-Switch-RTU - F5176	2,088,355
37	Line 6902 Reconductor - F6151	2,034,690
38	Data Center Application Centric Infrastructure Design - F4097	1,949,857
39	Rocky Run Substation Transformer Work - F6191	1,825,406
40	Granville Substation Reconfigure - F4683	1,824,377
41	Q43 69kV Easement Acquisitions - F6074	1,820,616
42	Cottage Grove Facility Asset Renewal - F6169	1,813,254
43	2023 Physical Security Upgrades Group A - F5426	1,740,885
44	Plains Substation Replace Breakers - F5731	1,655,983
45	Negaunee New Substation - F6208	1,638,321
46	6943 Easement Acquisitions - F5711	1,610,850
47	2023 Battery Replacements Group B - F5452	1,534,379
48	Substation Physical Security Switch Upgrades - F5971	1,457,558
49	W13 Easement Acquisition - F6058	1,455,866
50	Milwaukee Area Asset Renewals - F5617	1,455,402
51	Anderson Creek New Substation - F6114	1,436,206
52	Elkhart Lake Substation Circuit Breakers - F6109	1,382,435
53	J1154 Jefferson Substation Network Upgrades - F6183	1,327,901
54	J1002 Wautoma Substation Network Upgrades - F6174	1,185,810
55	Line 6937 Partial Rebuild - F6326	1,182,748
56	Y145 Rebuild 69kV - F5141	1,064,635
57	Local Distribution Company Connectivity Lifecycle - F4097	1,037,777
58	Chalk Hill Substation Asset Renewal - F5622	1,017,930
59	MINOR PROJECTS LESS THAN \$1,000,000	62,553,007
43	Total	368,601,043

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: ConstructionWorkInProgress

Per its FERC-approved tariff, ATC uses a 13-month average of CWIP in rate base for rate-making purposes, illustrated as follows for 2023:

	Account	CWIP not	CWIP in
	107 Balance	in Rate Base	Rate Base
December 31, 2022	457,994,124	100,631,849	357,362,275
January 31, 2023	483,272,928	101,992,783	381,280,145
February 28, 2023	478,035,170	107,885,497	370,149,673
March 31, 2023	474,526,873	115,403,410	359,123,463
April 30, 2023	457,859,141	122,722,149	335,136,992
May 31, 2023	473,377,963	122,992,166	350,385,797
June 30, 2023	504,314,055	131,549,847	372,764,208
July 31, 2023	530,249,459	143,557,069	386,692,390
August 31, 2023	544,087,230	167,883,998	376,203,232
September 30, 2023	555,178,858	164,390,198	390,788,660
October 31, 2023	594,400,139	178,090,784	416,309,355
November 30, 2023	603,010,908	184,602,605	418,408,303
December 31, 2023	368,601,043	177,728,493	190,872,550
13-month average for ratemaking			361,959,773

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,121,624,488	2,119,215,533	2,408,955	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	206,061,053	205,871,438	189,615	
4	(403.1) Depreciation Expense for Asset Retirement Costs	696,846	696,846		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1					
9.2					
9.3					
9.4					
9.5					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	206,757,899	206,568,284	189,615	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(47,495,329)	(47,495,329)		
13	Cost of Removal	(15,255,944)	(15,255,944)		
14	Salvage (Credit)	1,810,903	1,810,903		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(60,940,370)	(60,940,370)		

16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Assets Contributed to ATC LLC	(16,570)	(16,570)		
17.2	Amortization of Construction Matting	9,872,714	9,872,714		
17.3	ARO Cost of Removal Collected in Rates	(751,807)	(751,807)		
17.4	Reserve Transfers	(79,715)	(79,715)		
18	Book Cost or Asset Retirement Costs Retired	43,265	43,265		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,276,509,904	2,273,911,334	2,598,570	0

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	\$2,174,380,464	2,171,796,139	2,584,325	
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	\$102,129,440	102,115,195	14,245	
29	TOTAL (Enter Total of lines 20 thru 28)	2,276,509,904	2,273,911,334	2,598,570	0

FOOTNOTE DATA

(a) Concept: Accumulated Depreciation Transmission

Per its FERC-approved tariff, ATC uses a 13-month average of accumulated depreciation of intangible (see page 200, line 21, column c) and transmission plant for rate-making purposes. The transmission plant portion is illustrated as follows for 2023:

	Transmission (includes Plant Held for Future Use)	ARO Cost of Removal	Total
December 31, 2022	2,031,422,522	20,843,390	2,052,265,912
January 31, 2023	2,045,598,380	20,755,728	2,066,354,108
February 28, 2023	2,055,975,928	20,668,066	2,076,643,994
March 31, 2023	2,068,581,705	20,998,534	2,089,580,239
April 30, 2023	2,081,506,050	20,910,872	2,102,416,922
May 31, 2023	2,093,254,661	20,823,210	2,114,077,871
June 30, 2023	2,106,292,074	21,139,482	2,127,431,556
July 31, 2023	2,119,603,294	21,051,820	2,140,655,114
August 31, 2023	2,132,062,048	20,964,163	2,153,026,211
September 30, 2023	2,143,959,989	21,290,734	2,165,250,723
October 31, 2023	2,156,427,929	21,203,072	2,177,631,001
November 30, 2023	2,168,520,037	7,680,770	2,176,200,807
December 31, 2023	2,174,380,464	7,351,290	2,181,731,754
13-month average for ratemaking			2,124,866,632

(b) Concept: Accumulated Depreciation General

Per its FERC-approved tariff, ATC uses a 13-month average of accumulated depreciation of general plant for rate-making purposes, illustrated as follows for 2023:

	General (includes Plant Held for Future Use)	ARO Cost of Removal	Total
December 31, 2022	90,201,966	66,141	90,268,107
January 31, 2023	92,587,880	66,062	92,653,942
February 28, 2023	94,949,160	65,984	95,015,144
March 31, 2023	93,957,914	67,016	94,024,930
April 30, 2023	96,244,978	66,938	96,311,916
May 31, 2023	98,606,975	66,859	98,673,834
June 30, 2023	98,590,178	67,891	98,658,069
July 31, 2023	101,108,126	67,813	101,175,939
August 31, 2023	103,350,266	67,734	103,418,000
September 30, 2023	100,738,539	68,767	100,807,306
October 31, 2023	101,115,561	68,688	101,184,249
November 30, 2023	103,187,213	68,610	103,255,823
December 31, 2023	102,129,440	-	102,129,440
13-month average for ratemaking			98,275,131

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41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	4,888,052	7,859,823	Construction, Maintenance & Inspection
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	4,888,052	7,859,823	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)		127,016	
17				
18				
19				
20	TOTAL Materials and Supplies	4,888,052	7,986,839	

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

Per its FERC-approved tariff, ATC uses a 13-month average of materials and supplies, including undistributed stores expenses (see line 16, column c), for rate-making purposes. The materials and supplies portion is illustrated as follows for 2023:

Materials and Supplies	
December 31, 2022	4,888,052
January 31, 2023	4,874,379
February 28, 2023	4,897,974
March 31, 2023	4,752,177
April 30, 2023	4,771,589
May 31, 2023	4,791,614
June 30, 2023	4,783,520
July 31, 2023	4,844,485
August 31, 2023	4,904,429
September 30, 2023	4,995,715
October 31, 2023	5,038,337
November 30, 2023	5,045,796
December 31, 2023	7,859,823
13-month average for ratemaking	5,111,376

(b) Concept: StoresExpenseUndistributed

Per its FERC-approved tariff, ATC uses a 13-month average of materials and supplies (see line 8, column c), including undistributed stores expenses, for rate-making purposes. The undistributed stores expenses portion is illustrated as follows for 2023:

Material Stores Expense Undistributed	
December 31, 2022	-
January 31, 2023	-
February 28, 2023	-
March 31, 2023	-
April 30, 2023	-
May 31, 2023	-
June 30, 2023	-
July 31, 2023	-
August 31, 2023	-
September 30, 2023	-
October 31, 2023	-
November 30, 2023	56,802
December 31, 2023	127,016
13-month average for ratemaking	14,140

18	Charges to Account 509													
19	Other:													
20	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

18	Charges to Account 509													
19	Other:													
20	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
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28						
20	TOTAL					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
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49	TOTAL					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	2020 Power System CAD	5,846	143	12,993	143
23	2021 System Impact Study 1	108,386	143	120,900	143
24	J1793 Interconnection Facility Study 2	246	143	9,014	143
25	2021 Voltage Stability	7,935	143	8,142	143
26	2021 Power System CAD	245,331	143	242,958	143
27	J1253 Network Upgrade Facility Study	618	143	(207)	143
28	J1304-J1305-J1460 Network Upgrade Facility Study			(320)	143
29	S1016-17-18 Surplus Study	29,782	143	25,552	143
30	S1023-S1024-S1025 Surplus	4,786	143	3,663	143
31	J1153 Material Modification	10,069	143	10,069	143
32	J1773 Interconnection Facility Study	3,442	143	10,759	143
33	2020-System Impact Study 3	92,675	143	110,843	143
34	J1000 Material Modification	2,338	143	2,338	143
35	J1002 Material Modification	11,825	143	11,825	143
36	J1003 Material Modification	235	143		
37	J1171 Material Modification	(235)	143		
38	J1305 Material Modification	(112)	143		
39	2020 - Network Upgrade Facility Study 01	52,425	143	49,830	143
40	2020 - Network Upgrade Facility Study 02	72,676	143	65,200	143
41	2020 - Network Upgrade Facility Study 03	105,344	143	105,344	143

42	2020 - Network Upgrade Facility Study 07	160,276	143	151,379	143
43	2020 - Network Upgrade Facility Study 08	28,346	143	28,347	143
44	2020 - Network Upgrade Facility Study 09	35,025	143	35,024	143
45	2020 - Network Upgrade Facility Study 10	38,217	143	38,217	143
46	2020 - Network Upgrade Facility Study 11	108,607	143	108,481	143
47	2020 - Network Upgrade Facility Study 12	45,601	143	45,600	143
48	2020 - Network Upgrade Facility Study 13	90,571	143	90,571	143
49	2020 - Network Upgrade Facility Study 14	26,807	143	26,808	143
50	2020 - Network Upgrade Facility Study 04	44,316	143	44,316	143
51	2020 - Network Upgrade Facility Study 05	98,402	143	98,402	143
52	2022 System Impact Study 1	173,294	143	157,777	143
53	2020 - Network Upgrade Facility Study 06	79,741	143	79,741	143
54	2020 - Network Upgrade Facility Study 15	47,350	143	47,349	143
55	2021 West Minnesota Wisconsin Export Interface	3,174	143	3,174	143
56	J1497 J1502 J1629 J1706 J1732 J1735	38,525	143	16,164	143
57	J1716 Interconnection Facilities Facility Study	1,018	143	1,018	143
58	J1779 Interconnection Facilities Facility Study	1,018	143	1,018	143
59	J1843 Interconnection Facilities Facility Study	3,240	143	3,239	143
60	J1931 Interconnection Facilities Facility Study	1,672	143	1,671	143
61	J1935 Interconnection Facilities Facility Study	22,784	143	22,636	143
62	J1938 Interconnection Facilities Facility Study	42,522	143	41,402	143
63	J1884 Interconnection Facilities Facility Study	53,346	143	52,459	143
64	J1934 Interconnection Facilities Facility Study	69,013	143	69,012	143
65	J1895 Interconnection Facilities Facility Study	34,610	143	34,468	143
66	J1304 Material Modification	2,200	143	2,200	143
67	J1945 Interconnection Facilities Facility Study	36,481	143	34,335	143
68	J1993 Interconnection Facilities Facility Study	1,432	143	848	143
69	J1994 Interconnection Facilities Facility Study	58,615	143	58,614	143

70	J1996 Interconnection Facilities Facility Study	69,039	143	69,040	143
71	J2029 Interconnection Facilities Facility Study	47,391	143	47,043	143
72	J2055 Interconnection Facilities Facility Study	58,448	143	58,448	143
73	J2074 Interconnection Facilities Facility Study	31,031	143	31,153	143
74	J2099 Interconnection Facilities Facility Study	34,824	143	34,540	143
75	J2107 Interconnection Facilities Facility Study	32,753	143	31,625	143
76	J2117 Interconnection Facilities Facility Study	1,303	143	1,303	143
77	J2148 Interconnection Facilities Facility Study	31,403	143	29,331	143
78	J2185 Interconnection Facilities Facility Study	31,967	143	30,988	143
79	J2188 Interconnection Facilities Facility Study	1,649	143	1,465	143
80	J2193 Interconnection Facilities Facility Study	53,800	143	53,652	143
81	J2271 Interconnection Facilities Facility Study	48,982	143	48,883	143
82	J2277 Interconnection Facilities Facility Study	3,870	143	3,870	143
83	J2293 Interconnection Facilities Facility Study	90,644	143	89,328	143
84	2021 System Impact Study 2	78,758	143	70,160	143
85	J1983 Interconnection Facilities Facility Study	21,122	143	20,974	143
86	J2304 Interconnection Facilities Facility Study	41,978	143	41,878	143
87	J2211 Interconnection Facilities Facility Study	51,976	143	49,627	143
88	J2218 Interconnection Facilities Facility Study	59,916	143	56,755	143
89	J1943 Interconnection Facilities Facility Study	898	143	897	143
90	J1964 Interconnection Facilities Facility Study	626	143	626	143
91	J2316 Interconnection Facilities Facility Study	1,271	143	1,271	143
92	2020 ReStudy System Impact Study 3	55,086	143	54,024	143
93	2022 Power System CAD	7,446	143	7,300	143

94	S1033 S1034 S1035 Surplus	415	143	415	143
95	2021 Minnesota Wisconsin Export Interface	11,120	143	10,339	143
96	2021 ITC Power System CAD	12,438	143	9,688	143
97	2020 Network Upgrade Facility Study 17	62,399	143	22,984	143
98	2020 Network Upgrade Facility Study 18	67,998	143	36,307	143
99	2020 Network Upgrade Facility Study 19	6,570	143	6,588	143
100	2020 Phase 3 Withdrawal Impact Study	4,145	143		
39	Total	3,121,081		3,003,675	
40	Grand Total	3,121,081		3,003,675	

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	2021 Multi-Value Project Revenue True-up Receivable	2,718,850	11,181	131	2,730,031	0
2	2022 Multi-Value Project Revenue True-up Receivable	5,370,748	222,857			5,593,605
3	2023 Multi-Value Project Revenue True-up Receivable		11,036,010			11,036,010
4	2023 Scheduling Revenue True-up Receivable		1,264,822			1,264,822
5	Deferred Tax Deficiency (under ASC 740)	1,085,800	516,843	410.1	7,467	1,595,176
6	Tax Gross Up of Deferred Tax Deficiency (under ASC 740)	398,152	187,404			585,556
44	TOTAL	9,573,550	13,239,117		2,737,498	20,075,169

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Unamortized Credit Facility Fee & Legal Expenses (April 2022 - March 2027)	1,130,079		921	356,867	773,212
2	Contribution in Aid of Construction Tax Gross-Up	174,018	853,805	143/146	2,715	1,025,108
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,304,097				1,798,320

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred Compensation	4,371,803	4,518,667
3	Post Retirement Health	287,478	267,458
4	Accrued Vacation	285,065	305,233
5	Management Inc. Health Plan	2,192,551	1,480,866
6	Net Operating Loss	1,085,432	1,074,092
7	Short-term Incentive	3,610,922	3,676,424
8	Long-term Incentive	3,140,862	3,371,609
9	Section 174	162,035	281,899
10	Lease Liability	5,299,377	198,646
7	Other	0	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	20,435,525	15,174,894
9	Gas		
15	Other	0	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	
17.1	Other Non-rate base	108,458,948	109,069,708
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	128,894,473	124,244,602

Notes

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FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

For purposes of calculating its revenue requirement under the Midcontinent Independent System Operator, Inc. (MISO) Attachment O, ATC LLC calculates the maximum allowed net deferred tax offset to rate base in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6), and in compliance with FERC Order EL18-157. The resulting deferred tax asset related to Account 190 for 2023, used for ratemaking purposes, is calculated as follows:

	Forecasted Month End Balance	Forecasted Change	Days to Prorate	Days in Calendar Year	Prorated Balance	Actual Change	Actual Month End Balance	Forecast to Actual Variance
December 31, 2022	20,344,814	-	365	365	20,344,814		20,435,525	90,711
January 31, 2023	20,357,151	12,337	335	365	11,323	(56,790)	20,378,735	21,584
February 28, 2023	20,360,507	3,356	307	365	2,823	432,129	20,810,864	450,357
March 31, 2023	16,803,781	(3,556,726)	276	365	(2,689,470)	(4,631,183)	16,179,681	(624,100)
April 30, 2023	16,815,797	12,016	246	365	8,098	390,358	16,570,039	(245,758)
May 31, 2023	16,823,042	7,245	215	365	4,268	461,345	17,031,384	208,342
June 30, 2023	16,835,227	12,185	185	365	6,176	(103,472)	16,927,912	92,685
July 31, 2023	16,838,813	3,586	154	365	1,513	300,281	17,228,193	389,380
August 31, 2023	16,854,306	15,493	123	365	5,221	475,301	17,703,494	849,188
September 30, 2023	16,866,865	12,559	93	365	3,200	(174,620)	17,528,874	662,009
October 31, 2023	16,879,051	12,186	62	365	2,070	250,651	17,779,525	900,474
November 30, 2023	16,896,068	17,017	32	365	1,492	425,334	18,204,859	1,308,791
December 31, 2023	17,186,053	289,985	1	365	794	(3,029,965)	15,174,894	(2,011,159)
				Total Prorated Balance	<u>17,702,322</u>		Average Monthly Variance	<u>160,962</u>
							Adjustment to Rate Base - Account 190	<u><u>17,863,284</u></u>

(b) Concept: AccumulatedDeferredIncomeTaxes

Contingent Liability	\$ 7,613,860
Tax Gross Up of Excess Deferred Taxes	101,930,888
Deferred Tax Deficiency	(1,085,800)
Total	\$108,458,948

(c) Concept: AccumulatedDeferredIncomeTaxes

Contingent Liability	\$ 9,250,370
Tax Gross Up of Excess Deferred Taxes	100,887,507
Deferred Tax Deficiency	(1,068,169)
Total	\$109,069,708

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										

3										
4										
5	Total									

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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,477,901,841
15.1	Net Income	213,900,062
15.2	Contributions	104,945,468
15.3	Earnings Distributions	(180,176,147)
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	138,669,383
16	Ending Balance Amount	1,616,571,224
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	

20	Ending Balance Amount	
40	Total	1,616,571,224

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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such and include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m) between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)
1	Bonds (Account 221)									
2	7.02% Senior Notes, Due 2032 (Docket No. ES01-19-001)		50,000,000		646,201			08/30/2002	08/31/2032	08/30/2002
3	6.79% Senior Notes, Due 2033 (Docket No. ES03-18-000)		70,000,000		531,326			08/29/2003	08/31/2033	08/29/2003
4	6.79% Senior Notes, Due dates ranging from 2024 to 2043 (Docket No. ES03-18-000)		30,000,000		244,128			10/31/2003	08/31/2043	10/31/2003
5	5.59% Senior Notes, Due 2035 (SEC Release No. 35-27958)		100,000,000		704,276			04/29/2005	12/01/2035	04/29/2005

6	5.91% Senior Notes, Due 2037 (SEC Release No. 35-27958)		250,000,000		1,733,247			02/20/2007	08/01/2037	02/20/2007
7	5.72% Senior Notes, Due 2040 (Docket Nos. ES08-45-000 & ES08-45-001)		50,000,000		359,339			04/01/2010	04/01/2040	04/01/2010
8	4.17% Senior Notes, Due 2026 (Docket No. ES10-35-000)		75,000,000		447,413			12/15/2010	03/14/2026	12/15/2010
9	4.27% Senior Notes, Due 2026 (Docket No. ES10-35-000)		75,000,000		444,413			03/14/2011	03/14/2026	03/14/2011
10	5.17% Senior Notes, Due 2041 (Docket No. ES10-35-000)		150,000,000		999,326			03/14/2011	03/14/2041	03/14/2011
11	4.37% Senior Notes, Due 2042 (Docket No. ES10-35-000)		150,000,000		1,037,366			04/18/2012	04/18/2042	04/18/2012
12	3.74% Senior Notes, Due 2029 (Docket No. ES12-31-000)		50,000,000		321,396			01/22/2014	01/22/2029	01/22/2014
13	4.67% Senior Notes, Due 2044 (Docket No. ES12-31-000)		50,000,000		358,896			01/22/2014	01/22/2044	01/22/2014
14	3.35% Senior Notes, Due 2024 (Docket No. ES14-32-000)		75,000,000		433,623			12/11/2014	12/11/2024	12/11/2014
15	3.60% Senior Notes, Due 2029 (Docket No. ES14-32-000)		29,000,000		177,623			12/11/2014	12/11/2029	12/11/2014
16	4.31% Senior Notes, Due 2044 (Docket No. ES14-32-000)		47,000,000		312,104			12/11/2014	12/11/2044	12/11/2014

17	3.45% Senior Notes, Due 2025 (Docket No. ES14-32-000)		50,000,000		293,354			04/14/2015	04/14/2025	04/14/2015
18	3.70% Senior Notes, Due 2030 (Docket No. ES14-32-000)		21,000,000		133,854			04/14/2015	04/14/2030	04/14/2015
19	4.41% Senior Notes, Due 2045 (Docket No. ES14-32-000)		28,000,000		193,354			04/14/2015	04/14/2045	04/14/2015
20	3.97% Senior Notes, Due 2047 (Docket No. ES16-28-000)		150,000,000		1,045,909			11/15/2016	01/26/2047	11/15/2016
21	3.19% Senior Notes, Due 2027 (Docket No. ES16-28-000)		50,000,000		326,138			10/30/2017	10/30/2027	10/30/2017
22	3.93% Senior Notes, Due 2048 (Docket No. ES16-28-000)		75,000,000		519,888			01/16/2018	01/15/2048	01/16/2018
23	3.70% Senior Notes, Due 2028 (Docket No. ES16-28-000)		100,000,000		587,296			04/27/2018	07/18/2028	04/27/2018
24	3.95% Senior Notes, Due 2033 (Docket No. ES16-28-000)		100,000,000		587,264			04/27/2018	07/18/2033	04/27/2018
25	4.12 Senior Notes, Due 2048 (Docket No. ES16-28-000)		100,000,000		662,264			04/27/2018	07/18/2048	04/27/2018
26	3.53% Senior Notes, Due 2031 (Docket No. ES18-27-000)		200,000,000		1,144,445			05/14/2019	05/14/2031	05/14/2019
27	3.80% Senior Notes, Due 2039 (Docket No. ES18-27-000)		100,000,000		590,263			08/15/2019	08/15/2039	08/15/2019

44										
45										
46	Subtotal									
47	Other Long Term Debt (Account 224)									
48										
49										
50										
51	Subtotal									
33	TOTAL		2,825,000,000							

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	213,900,062
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Taxable CIAC	13,296,980
6	Contingent Liability	6,926,011
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	65,722,758
11	Compensation Accruals	930,299
12	Construction Costs Capitalized for Tax	25,664,042
13	Section 174 Adjustment	506,637
14	Permanent Items	916,998
14	Income Recorded on Books Not Included in Return	
15	Revenue True-up	9,301,635
16	AFUDC Debt	1,971,786
17	Sales Tax Refund Amortization	456,892
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation in Excess of Book Depreciation	48,367,604
21	Removal Costs	15,255,944
22	Repair Allowance Deduction	51,989,404
23	State Tax Deduction	9,683,367
24	Loss on Disposal of Assets	2,701,112
25	Property Taxes	572,111

26	Prepaid Expenses	197,576
27	Wisconsin License Fee	(738,483)
28	Environmental Impact Fees	385,148
29	Capital Leases	1,813,711
27	Federal Tax Net Income	185,905,980
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (21%)	39,040,256
30	Federal Current Tax Attributable to Tax Exempt Members	(3,222,510)
31	Current Federal Income Tax Expense	35,817,746

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts to which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amount affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments as such.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transactions.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 per utility department. Report in column (l) through (n) amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR	
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Include in Account 165) (k)
1	Federal	Income Tax	Multiple	2023	0		35,817,746	35,817,746		0	
2	State	Income Tax	Multiple	2023	0		10,390,421	10,390,421		0	
3	Subtotal Income Tax				0	0	46,208,167	46,208,167	0	0	
4	Federal	Payroll Tax	Multiple	2023	0		5,465,297	5,465,297		0	
5	Subtotal Payroll Tax				0	0	5,465,297	5,465,297	0	0	
6	Federal	Unemployment Tax	Multiple	2023	0		25,531	25,531		0	
7	State	Unemployment Tax	Multiple	2023	0		22,157	22,157		0	
8	Subtotal Unemployment Tax				0	0	47,688	47,688	0	0	
9	State	Property Tax	Michigan	2023	8,179,523		17,186,415	16,976,550		8,389,388	
10	State	Property Tax	Wisconsin	2023	38,000		64,688	62,688		40,000	
11	State	Property Tax	Minnesota	2023	0		2,158,924	2,158,924		0	
12	Subtotal Property Tax				8,217,523	0	19,410,027	19,198,162	0	8,429,388	

13	State	Sales And Use Tax	Wisconsin	2023	47,790		1,148,635	988,901		207,524	
14	Subtotal Sales And Use Tax				47,790	0	1,148,635	988,901	0	207,524	
15	State	Franchise Tax	Minnesota	2023	0		11,570	11,570		0	
16	Subtotal Franchise Tax				0	0	11,570	11,570	0	0	
17	State	Other License And Fees Tax	Wisconsin	2023	0	4,447,605	3,480,558	2,861,567		0	3,82
18	Subtotal Other License And Fees Tax				0	4,447,605	3,480,558	2,861,567	0	0	3,82
19	Federal	Excise Tax	Multiple	2023	0		3,621	3,621		0	
20	Subtotal Excise Tax				0	0	3,621	3,621	0	0	
21	State	Other State Tax	Wisconsin	2023	0		4,535,467	4,535,467		0	
22	Subtotal Other State Tax				0	0	4,535,467	4,535,467	0	0	
23	State	Other Taxes and Fees	Wisconsin	2023	0		74,014	74,014		0	
24	Subtotal Other Taxes and Fees				0	0	74,014	74,014	0	0	
40	TOTAL				8,265,313	4,447,605	80,385,044	79,394,454		8,636,912	3,82

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TaxesCharged	
ATC does not accrue sales tax by state. Therefore, the payments shown include payments to both WI and MI as follows:	
Wisconsin	\$890,724
Michigan	98,177
Total	\$988,901
(b) Concept: TaxAdjustments	
Note: The 2023 ATC LLC Attachment O formula rate template contains references to Form 1 page 263, column (i) for Taxes Other Than Income Taxes. However, changes in the FERC taxonomy beginning with the 2021 Form 1 filing have altered the column set-up for this schedule. Therefore, the column previously referenced, column (i), is now column (l) in the 2023 Form 1. This change was not reflected in the Attachment O template used for the 2023 revenue true-up.	

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47	OTHER TOTAL									
48	GRAND TOTAL	1,203,997						1,114,248		

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
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46						
47	TOTAL					

16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
1	Account 282											
2	Electric	1,009,010,559	30,353,524	6,331,334			282	2,630,596			1,030,402,1	
3	Gas	0										
4	Other (Specify)	0										
5	Total (Total of lines 2 thru 4)	1,009,010,559	30,353,524	6,331,334				2,630,596		0	1,030,402,1	
6	Excess Deferred Taxes	(279,050,377)								282/182.3	3,134,867	(275,915,5'
7	CIAC	(8,560,103)		2,410,635						282	3,817	(10,966,92
8												
9	TOTAL Account 282 (Total of Lines 5 thru 8)	721,400,079	30,353,524	8,741,969				2,630,596			3,138,684	743,519,7
10	Classification of TOTAL											
11	Federal Income Tax	547,875,342	20,135,722	6,404,986				2,655,555			2,540,350	561,490,8
12	State Income Tax	173,524,737	10,217,802	2,336,983				(24,959)			598,334	182,028,8
13	Local Income Tax											

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

For purposes of calculating its revenue requirement under the Midcontinent Independent System Operator, Inc. (MISO) Attachment O, ATC LLC calculates the maximum allowed net deferred tax offset to rate base in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6), and in compliance with FERC Order EL18-157. The resulting deferred tax offset related to Account 282 for 2023, used for ratemaking purposes, is calculated as follows:

	Forecasted Month End Balance	Forecasted Change	Days to Prorate	Days in Calendar Year	Prorated Balance	Actual Change	Actual Month End Balance	Forecast to Actual Variance
December 31, 2022	(1,004,531,689)	-	365	365	(1,004,531,689)		(1,009,010,559)	(4,478,870)
January 31, 2023	(1,005,140,822)	(609,133)	335	365	(559,067)	(848,868)	(1,009,859,427)	(4,718,605)
February 28, 2023	(1,005,306,505)	(165,683)	307	365	(139,355)	(1,639,015)	(1,011,498,442)	(6,191,937)
March 31, 2023	(1,006,945,287)	(1,638,782)	276	365	(1,239,189)	(1,504,149)	(1,013,002,591)	(6,057,304)
April 30, 2023	(1,007,538,606)	(593,319)	246	365	(399,881)	(2,670,520)	(1,015,673,111)	(8,134,505)
May 31, 2023	(1,007,896,322)	(357,716)	215	365	(210,709)	(1,563,127)	(1,017,236,238)	(9,339,916)
June 30, 2023	(1,008,497,933)	(601,611)	185	365	(304,926)	(2,043,295)	(1,019,279,533)	(10,781,600)
July 31, 2023	(1,008,675,018)	(177,085)	154	365	(74,715)	(1,664,711)	(1,020,944,244)	(12,269,226)
August 31, 2023	(1,009,439,962)	(764,944)	123	365	(257,776)	(2,451,065)	(1,023,395,309)	(13,955,347)
September 30, 2023	(1,010,060,105)	(620,143)	93	365	(158,009)	(1,677,961)	(1,025,073,270)	(15,013,165)
October 31, 2023	(1,010,661,787)	(601,682)	62	365	(102,204)	(730,127)	(1,025,803,397)	(15,141,610)
November 30, 2023	(1,011,502,004)	(840,217)	32	365	(73,663)	(3,387,225)	(1,029,190,622)	(17,688,618)
December 31, 2023	(1,025,820,088)	(14,318,084)	1	365	(39,228)	(1,211,531)	(1,030,402,153)	(4,582,065)
					<u>Total Prorated Balance</u>		<u>Average Monthly Variance</u>	<u>(9,873,290)</u>
								<u>Adjustment to Rate Base - Account 282</u>
								<u>(1,017,963,700)</u>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyDescriptionOfCreditedAccountNumber

Credit adjustments were charged to accounts as follows:

Account	Amount
282	\$2,626,779
182.3	508,088
Total	\$3,134,867

18	TOTAL Other	1,881,681	2,198,330						283/182.3 ^(b)	16,854	4,096,865 ^(c)
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	11,943,717	2,392,040	5,385,331	0	0		8,099		16,854	8,959,181
20	Classification of TOTAL										
21	Federal Income Tax	8,757,104	1,752,579	3,934,379				(1,840)		(3,823)	6,573,321
22	State Income Tax	3,186,613	639,461	1,450,952				9,939		20,677	2,385,860
23	Local Income Tax										0

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

For purposes of calculating its revenue requirement under the Midcontinent Independent System Operator, Inc. (MISO) Attachment O, ATC LLC calculates the maximum allowed net deferred tax offset to rate base in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6), and in compliance with FERC Order EL18-157. The resulting deferred tax offset related to Account 283 for 2023, used for ratemaking purposes, is calculated as follows:

	Forecasted Month End Balance	Forecasted Change	Days to Prorate	Days in Calendar Year	Prorated Balance	Actual Change	Actual Month End Balance	Forecast to Actual Variance
December 31, 2022	(10,017,372)	-	365	365	(10,017,372)		(10,062,036)	(44,664)
January 31, 2023	(10,023,446)	(6,074)	335	365	(5,575)	30,242	(10,031,794)	(8,348)
February 28, 2023	(10,025,098)	(1,652)	307	365	(1,389)	157,368	(9,874,426)	150,672
March 31, 2023	(10,041,441)	(16,343)	276	365	(12,358)	508,112	(9,366,314)	675,127
April 30, 2023	(10,047,357)	(5,916)	246	365	(3,987)	260,154	(9,106,160)	941,197
May 31, 2023	(10,050,925)	(3,568)	215	365	(2,102)	53,471	(9,052,689)	998,236
June 30, 2023	(10,056,924)	(5,999)	185	365	(3,041)	(61,247)	(9,113,936)	942,988
July 31, 2023	(10,058,690)	(1,766)	154	365	(745)	34,016	(9,079,920)	978,770
August 31, 2023	(10,066,318)	(7,628)	123	365	(2,571)	34,016	(9,045,904)	1,020,414
September 30, 2023	(10,072,502)	(6,184)	93	365	(1,576)	368,021	(8,677,883)	1,394,619
October 31, 2023	(10,078,502)	(6,000)	62	365	(1,019)	165,274	(8,512,609)	1,565,893
November 30, 2023	(10,086,881)	(8,379)	32	365	(735)	35,793	(8,476,816)	1,610,065
December 31, 2023	(10,229,664)	(142,783)	1	365	(391)	3,614,500	(4,862,316)	5,367,348
				Total Prorated Balance	(10,052,860)		Average Monthly Variance	1,199,409
								Adjustment to Rate Base - Account 283
								(8,853,451)

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherDescriptionOfCreditedAccountNumber

Credit adjustments were charged to accounts as follows:

Account	Amount
283	\$8,099
182.3	8,755
Total	\$16,854

(c) Concept: AccumulatedDeferredIncomeTaxesOther

	<u>2022</u>	<u>2023</u>
Revenue True-up	\$1,892,943	\$4,088,111
(Excess)/Deficient Deferred Taxes	(11,262)	8,754
Total	\$1,881,681	\$4,096,865

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Cumulative difference between ARO cost collected in rates and ARO recognition under ASC 410	1,422,183	108/407.4	2,021,466	1,276,695	677,412
2	Accumulated Post-Retirement Benefit Obligation (under ASC 715)	2,013,187	228.3	150,598		1,862,589
3	Management Inc. Medical Plan	8,068,545	228.3/926	2,701,956	82,279	5,448,868
4	2021 Network Revenue True-up Payable	6,535,912	456.1	6,643,917	108,005	0
5	2021 Scheduling Revenue True-up Payable	2,193,314	457.1	2,229,558	36,244	0
6	2021 RECB Revenue True-up Payable	2,855,452	456.1	2,902,638	47,186	0
7	2022 Network Revenue True-up Payable	2,801,163			173,271	2,974,434
8	2022 RECB Revenue True-up Payable	3,308,731			204,667	3,513,398
9	2022 Scheduling Revenue True-up Payable	776,073			48,006	824,079
10	2023 Network Revenue True-up Payable				4,439,614	4,439,614
11	2023 RECB Revenue True-up Payable				3,622,141	3,622,141
12	Sales & Use Tax Refund	23,949,955	407.4	456,892		23,493,063
13	Cumulative difference between lease payments and lease expense recognized under ASC 840	1,146,462	131/567/568/931	1,146,462		0
14	Excess Deferred Taxes (under ASC 740)	279,061,640	411.1	2,638,040	10,164	276,433,764
15	Tax Gross Up of Excess Deferred Taxes (under ASC 740)	102,329,040	190	855,982		101,473,058

41	TOTAL	436,461,657		21,747,509	10,048,272	424,762,420
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Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

Debits to Cumulative difference between ARO cost collected in rates and ARO recognition under ASC 410 during the period were charged to accounts as follows:

<u>Account</u>	<u>Amount</u>
407.4	\$1,482,989
108	538,477
Total	\$2,021,466

(b) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

Debits to Management Inc. Medical Plan during the period were charged to accounts as follows:

<u>Account</u>	<u>Amount</u>
926	\$2,689,515
228.3	12,441
Total	\$2,701,956

(c) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

Debits to Cumulative difference between lease payments and lease expense recognized under ASC 840 during the period were charged to accounts as follows:

<u>Account</u>	<u>Amount</u>
131	\$ 310,655
567	183,878
568	434,619
931	217,310
Total	\$1,146,462

(d) Concept: OtherRegulatoryLiabilities

Per its FERC-approved tariff, the Company uses a 13-month average of specific regulatory liabilities recorded in Account 254, as approved by FERC and effective January 1, 2022, as an offset to rate base for rate-making purposes, illustrated as follows for 2023:

	Sales & Use Tax Refund
December 31, 2022	23,949,955
January 31, 2023	23,911,881
February 28, 2023	23,873,807
March 31, 2023	23,835,732
April 30, 2023	23,797,658
May 31, 2023	23,759,584
June 30, 2023	23,721,509
July 31, 2023	23,683,435
August 31, 2023	23,645,361
September 30, 2023	23,607,286
October 31, 2023	23,569,212
November 30, 2023	23,531,138
December 31, 2023	23,493,063
13-month average for rate-making	23,721,509

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds	6,926,011	31,672,886				

14	TOTAL Revenues Before Prov. for Refunds	(6,926,011)	(31,672,886)	0	0	0	0
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	1,971,675	2,209,073				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	105,513	55,344				
22	(456.1) Revenues from Transmission of Electricity of Others	805,048,616	761,301,575				
23	(457.1) Regional Control Service Revenues	\$16,030,431	\$14,503,096				
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	823,156,235	778,069,088				
27	TOTAL Electric Operating Revenues	816,230,224	746,396,202				

Line12, column (b) includes \$ of unbilled revenues.

Line12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: RegionalTransmissionServiceRevenues	
Schedule 1 revenues collected	\$14,797,856
Schedule 1 under-collection to be collected in 2025	1,232,575
(457.1) Regional Control Service Revenues	\$16,030,431
(b) Concept: RegionalTransmissionServiceRevenues	
Schedule 1 revenues collected	\$15,264,820
Schedule 1 over-collection to be refunded in 2024	(761,724)
(457.1) Regional Control Service Revenues	\$14,503,096

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Network and Point-to-Point Scheduling Revenue	4,271,587	8,431,155	12,292,970	16,030,431
46	TOTAL	4,271,587	8,431,155	12,292,970	16,030,431

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: RegionalTransmissionServiceRevenues	
Schedule 1 revenues collected	\$14,797,856
Schedule 1 under-collection to be collected in 2025	1,232,575
(457.1) Regional Control Service Revenues	\$16,030,431

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
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37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		6,926,011			

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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38						
39						
40						
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

					ACTUAL DEMAND (MW)		REVENUE	
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		

28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		

61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,480,338	3,358,372
85	(561.1) Load Dispatch-Reliability	4,012,782	3,498,225
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	12,017,649	11,004,871
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	4,133,182	4,032,807

90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	8,641,633	7,555,441
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	3,085,540	2,612,344
95	(564) Underground Lines Expenses	668,360	614,965
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	9,794,460	3,010,317
98	(567) Rents	6,653,706	6,671,354
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	52,487,650	42,358,696
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	19,660,815	19,159,078
102	(569) Maintenance of Structures	1,140,690	1,086,728
103	(569.1) Maintenance of Computer Hardware	1,106,120	871,753
104	(569.2) Maintenance of Computer Software	9,063,850	7,848,872
105	(569.3) Maintenance of Communication Equipment	385,705	339,825
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	10,395,915	9,345,424
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	26,166,279	24,705,812
109	(572) Maintenance of Underground Lines	334,832	308,360
110	(573) Maintenance of Miscellaneous Transmission Plant	468,852	771,105
111	TOTAL Maintenance (Total of Lines 101 thru 110)	68,723,058	64,436,957
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	121,210,708	106,795,653
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		

121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		

151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	30,984,186	30,424,552
182	(921) Office Supplies and Expenses	7,681,155	7,384,042

183	(Less) (922) Administrative Expenses Transferred-Credit	15,436,673	19,002,008
184	(923) Outside Services Employed	7,284,981	7,571,889
185	(924) Property Insurance	1,869,390	1,643,937
186	(925) Injuries and Damages	1,360,426	1,385,317
187	(926) Employee Pensions and Benefits	7,685,634	5,896,224
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	564,782	622,101
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	151,625	157,519
192	(930.2) Miscellaneous General Expenses	2,355,159	3,138,472
193	(931) Rents	941,184	1,334,745
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	45,441,849	40,556,790
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	45,441,849	40,556,790
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	166,652,557	147,352,443

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10											
11											
12											
13											
14											
15	TOTAL										

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheel

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, r customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not a acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Ne Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - ! Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accou provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under whi provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for th identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other approp delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in c any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges relat (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues fr rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) th entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non- and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY	
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)
1	(a) N/A									
35	TOTAL									

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: PaymentByCompanyOrPublicAuthority

Effective February 1, 2002, Midcontinent Independent System Operator, Inc. (MISO) became the transmission provider in the ATC LLC service area.

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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46					
47					
48					
49					
40	TOTAL				

	TOTAL							
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Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	135,188
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	387,930
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors Fees & Expenses	1,367,080
7	Wells Fargo - Credit Facility Fees	356,867
8	Consumer Energy Alliance - Economic Development	15,000
9	Michigan Chamber Of Commerce - Economic Development	11,600
10	WI Manufacturers & Commerce - Economic Development	7,820
11	League Of Wisconsin Municipalities - Governmental Relations	7,500
12	Wisconsin Policy Forum - WI Policy	5,250
13	Waukesha County Business Alliance - Economic Development	5,040
14	Wisconsin Builders Association - WI Policy	5,000
15	De Pere Area Chamber Of Comm - Economic Development	5,000
16	WI Technology Council - WI Innovation	5,000
17	Wisconsin Counties Association - Governmental Relations	5,000
18	New North Inc - Economic Development	5,000
19	Other <\$5,000 each	30,884
46	TOTAL	2,355,159

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,373,863		2,373,863
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional					
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	186,856,911	695,981			187,552,892
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	19,204,142	865			19,205,007
11	Common Plant-Electric					
12	TOTAL	206,061,053	696,846	2,373,863		209,131,762

B. Basis for Amortization Charges

The rate used to compute the amortization charges for Account 404 is 5.1% which is tied to underlying utility assets. The average intangible plant balance used to compute the amortization in Account 404 was \$46,298,012.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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14							
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Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

In addition to depreciation expense in Account 403, ATC LLC recovers amortization of limited-term electric plant in Account 404 in its rate formula set forth in Attachment O. This is done per a January 24, 2005 order received from the Commission in docket #AC04-100-000.

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized to format cases before a regulatory body, or cases in which such a body was a party).
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR	
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)
						Department (f)	Account No. (g)	Amount (h)			
1	FERC Standards of Conduct Compliance		943	943		Electric	928	943			
2	Public Service Commission of Wisconsin	563,839		563,839		Electric	928	563,839			
46	TOTAL	563,839	943	564,782				564,782			

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife

Other hydroelectric

Fossil-fuel steam

Internal combustion or gas turbine

Nuclear

Unconventional generation

Siting and heat rejection

Transmission

Overhead

Underground

Distribution

Regional Transmission and Market Operation

Environment (other than equipment)

Other (Classify and include items in excess of \$50,000.)

Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute

Research Support to Edison Electric Institute

Research Support to Nuclear Power Groups

Research Support to Others (Classify)

Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B(1)	Research Support to EPRI		342,416	568	342,416	
2	B(2)	Research Support to Edison Electric Institute		7,500	568	7,500	
3	B(2)	Research Support to Edison Electric Institute		387,930	930.2	387,930	

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	26,921,813		
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	41,484,615		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	68,406,428		
12	Maintenance			
13	Production			
14	Transmission	36,330,160		
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	36,330,160		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	63,251,973		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			

25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	41,484,615		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	104,736,588	(35,370,988)	69,365,600
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45)			
54	Other Gas Supply (Enter Total of lines 33 and 45)			

55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			0
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	104,736,588	(35,370,988)	69,365,600
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		34,338,620	34,338,620
69	Gas Plant			0
70	Other (provide details in footnote):			0
71	TOTAL Construction (Total of lines 68 thru 70)	0	34,338,620	34,338,620
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	Account 143 & 146 A/R Other (Contract Services)		851,106	851,106
79	Account 426.1 Corporate Sponsorships - Excluded from Operating Income		16,072	16,072
80	Account 426.4 Lobbying - Excluded from Operating Income		163,087	163,087
81	Account 426.5 Other Deductions - Excluded from Operating Income		2,103	2,103
82				
83				
84				

85				
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89				
90				
91				
92				
93				
94				
95	<u>TOTAL Other Accounts</u>	0	1,032,368	1,032,368
96	<u>TOTAL SALARIES AND WAGES</u>	104,736,588	0	104,736,588

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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45					
46	TOTAL				

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: American Transmission Company LLC									
1	January	8,888	30	19						
2	February	8,865	3	9						
3	March	8,265	14	8						
4	Total for Quarter 1									
5	April	8,017	13	15						
6	May	9,865	31	15						
7	June	10,753	29	17						
8	Total for Quarter 2									
9	July	11,971	27	17						
10	August	13,090	23	16						
11	September	11,342	5	15						
12	Total for Quarter 3									
13	October	9,705	2	16						
14	November	8,667	28	18						
15	December	8,680	18	18						
16	Total for Quarter 4									
17	Total									

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

American Transmission Company is unable to provide the information requested in subsequent columns. Effective February 1, 2022, Midcontinent Independent System Operator, Inc. (MISO) became the transmission provider in the ATC LLC service area. MISO has agreed to provide this information.

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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 2024-04-18	Year/Period of Report End of: 2023/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	
10	Purchases (other than for Energy Storage)				
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)				

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: American Transmission Company LLC					
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	Total					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyActivity

American Transmission Company is unable to provide this information. The Control Areas within the ATC LLC service area are the owners of this data.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		

19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant- Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					

19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				

17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))				

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36	TOTAL								

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kV for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under one line.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report lines that are not part of the transmission system plant.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line on the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the support lines in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF Land
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Point Beach SW YD	Branch River	345	345	H-Frame	0	0.97	2	2156 kcmil ACSR 84/19 Bluebird	
2	Point Beach SW YD	Branch River	345	345	H-Frame	19.93	0	1	2156 kcmil ACSR 84/19 Bluebird	
3	Burlington	Tichigan	138	138	PoleWood	7.62	0	1	477 kcmil ACSR 26/7 Hawk	
4	Point Beach	Branch River	345	345	H-Frame	18.11	0	1	2156 kcmil ACSR 84/19 Bluebird	
5	Sycamore	Blount	138	138	PoleWood	3.31	0	1	1500 kcmil Al CS HPPF Pipe-Type	
6	Sycamore	Blount	138	138	PoleWood	0.76	0	1	954 kcmil ACSR 45/7 Rail	
7	Cardinal	Pleasant View	138	138	PoleWood	0	1.78	2	954 kcmil ACSR 45/7 Rail	

8	Cardinal	Pleasant View	138	138	PoleWood	0	0.9	2	TP 477 kmil ACSR 26/7 Hawk
9	Cardinal	Pleasant View	138	138	PoleWood	0.26	0	1	954 kmil ACSR 45/7 Rail
10	Cross Country	Fitchburg	138	138	PoleWood	0	0.07	2	477 kmil ACSS 26/7 Hawk
11	Cross Country	Fitchburg	138	138	PoleWood	0	2.42	2	954 kmil ACSR 45/7 Rail
12	Cross Country	Fitchburg	138	138	PoleWood	0	1.11	2	TP 477 kmil ACSR 26/7 Hawk
13	Cross Country	Fitchburg	138	138	PoleWood	0.06	0	1	TP 477 kmil ACSR 26/7 Hawk
14	Oak Ridge	Fitchburg	138	138	LatticeTower	0	3.19	2	853.7 kmil ACAR 30/7 Tern1
15	Oak Ridge	Fitchburg	138	138	LatticeTower	0	0.28	2	TP 477 kmil ACSR 26/7 Hawk
16	Oak Ridge	Fitchburg	138	138	LatticeTower	0.07	0	1	853.7 kmil ACAR 30/7 Tern1
17	Oak Ridge	Fitchburg	138	138	LatticeTower	0.06	0	1	TP 477 kmil ACSR 26/7 Hawk
18	Kegonsa	Fitchburg	138	138	LatticeTower	0	13.38	2	853.7 kmil ACAR 30/7 Tern1
19	Kegonsa	Fitchburg	138	138	LatticeTower	0	0.18	2	954 kmil ACSS 54/7 Cardinal
20	Kegonsa	Fitchburg	138	138	LatticeTower	0.2	0	1	853.7 kmil ACAR 30/7 Tern1
21	Kegonsa	Fitchburg	138	138	LatticeTower	0.12	0	1	954 kmil ACSS 54/7 Cardinal
22	13858 Tap Pole # 79	Colladay Point	138	138	LatticeTower	0.04	0	1	336.4 kmil ACSR 26/7 Linnet
23	North Madison (NMA1)	Cardinal	138	138	PoleSteel	0	19.15	2	TP 477 kmil ACSR 26/7 Hawk
24	North Madison (NMA1)	Cardinal	138	138	PoleSteel	0.91	0	1	954 kmil ACSR 45/7 Rail

25	North Madison (NMA1)	Cardinal	138	138	PoleSteel	0.08	0	1	TP 477 kcmil ACSR 26/7 Hawk
26	North Madison	Yahara River	138	138	PoleWood	0	0.25	2	954 kcmil ACSR 45/7 Rail
27	North Madison	Yahara River	138	138	PoleWood	0	0.69	2	TP 477 kcmil ACSR 26/7 Hawk
28	North Madison	Yahara River	138	138	PoleWood	5.93	0	1	954 kcmil ACSR 45/7 Rail
29	North Madison	Yahara River	138	138	PoleWood	0.05	0	1	TP 477 kcmil ACSR 26/7 Hawk
30	Pleasant View	Northern Lights	138	138	PoleSteel	0	1.72	2	954 kcmil ACSR 45/7 Rail
31	Pleasant View	Northern Lights	138	138	PoleSteel	0	2.45	2	TP 477 kcmil ACSR 26/7 Hawk
32	Pleasant View	Northern Lights	138	138	PoleSteel	1.21	0	1	3500 kcmil Cu XLPE
33	Pleasant View	Northern Lights	138	138	PoleSteel	0.04	0	1	954 kcmil ACSR 45/7 Rail
34	Pleasant View	Northern Lights	138	138	PoleSteel	0.12	0	1	TP 477 kcmil ACSR 26/7 Hawk
35	Fox River SW YD	Point Beach	345	345	H-Frame	34.28	0	1	2156 kcmil ACSR 84/19 Bluebird
36	Empire	National	138	138	PoleWood	9.12	0	1	605 kcmil ACSR 26/7 Squab
37	National	Tilden	138	138	H-Frame	3.86	0	1	605 kcmil ACSR 26/7 Squab
38	Racine	Hayes	138	138	PoleWood	2.66	0	1	477 kcmil ACSR 26/7 Hawk
39	Racine	Somers	138	138	LatticeTower	0	4.08	2	4/0 AWG Cu 7 strands bare
40	Racine	Somers	138	138	LatticeTower	0.08	0	1	4/0 AWG Cu 7 strands bare
41	Everett	Haymarket Square	138	138	Underground	0.78	0	1	1250 kcmil Cu CR HPFF Pipe-Type

42	Everett	Haymarket Square	138	138	Underground	0.08	0	1	1250 kcmil Cu CS HPFF Pipe-Type
43	Everett	Haymarket Square	138	138	Underground	0.05	0	1	2000 kcmil Cu CS HPFF Pipe-Type
44	Maes	City Limits	138	138	PoleSteel	0	3.21	2	795 kcmil ACSR 26/7 Drake
45	Maes	City Limits	138	138	PoleSteel	2.71	0	1	1033.5 kcmil ACSR 54/7 Curlew
46	Maes	City Limits	138	138	PoleSteel	0.02	0	1	795 kcmil ACSR 26/7 Drake
47	20341 Tap Pole # 14289	Combined Locks Tap (20341)	138	138	PoleSteel	0	1.04	2	795 kcmil ACSR 26/7 Drake
48	20341 Tap Pole # 14289	Combined Locks Tap (20341)	138	138	PoleSteel	0.03	0	1	336.4 kcmil ACSR 26/7 Linnet
49	20341 Tap Pole # 14289	Combined Locks	138	138	PoleSteel	2.93	0	1	336.4 kcmil ACSR 26/7 Linnet
50	Pleasant Prairie	Zion	345	345	PoleSteel	0	3.56	2	2156 kcmil ACSR 84/19 Bluebird
51	Pleasant Prairie	Zion	345	345	PoleSteel	0.04	0	1	2156 kcmil ACSR 84/19 Bluebird
52	Illinois Interconnect Str # 10001	Arcadian	345	345	LatticeTower	0	16.77	2	2156 kcmil ACSR 84/19 Bluebird
53	Illinois Interconnect Str # 10001	Arcadian	345	345	LatticeTower	0.45	0	1	2156 kcmil ACSR 84/19 Bluebird
54	Maple	Germantown	138	138	LatticeTower	0	5.5	2	927.2 kcmil ACAR 18/19 Drake3
55	Maple	Germantown	138	138	LatticeTower	0.14	0	1	927.2 kcmil ACAR 18/19 Drake3
56	White Clay	East Shawano	138	138	PoleWood	0	5.14	2	TP 556.5 kcmil ACSR 26/7 Dove
57	White Clay	East Shawano	138	138	PoleWood	2.97	0	1	795 kcmil ACSR 26/7 Drake
58	White Clay	East Shawano	138	138	PoleWood	0.09	0	1	TP 556.5 kcmil ACSR 26/7 Dove

59	Germantown	Bark River	138	138	LatticeTower	0	0.07	2	1172 kcmil ACAR 24/13 Curlew3
60	Germantown	Bark River	138	138	LatticeTower	0	10.12	2	2156 kcmil ACSR 84/19 Bluebird
61	Germantown	Bark River	138	138	LatticeTower	0	4.72	2	927.2 kcmil ACAR 18/19 Drake3
62	Germantown	Bark River	138	138	LatticeTower	0.02	0	1	1172 kcmil ACAR 24/13 Curlew3
63	Germantown	Bark River	138	138	LatticeTower	0.04	0	1	927.2 kcmil ACAR 18/19 Drake3
64	Lakeview	Zion Dist	138	138	H-Frame	0.86	0	1	TP 477 kcmil ACSR 26/7 Hawk
65	Arnold	Perkins	138	138	PoleSteel	0	20.26	2	477 kcmil ACSR 26/7 Hawk
66	Arnold	Perkins	138	138	PoleSteel	0.12	0	1	477 kcmil ACSR 26/7 Hawk
67	Arnold	Forsyth	138	138	H-Frame	16.58	0	1	605 kcmil ACSR 26/7 Squab
68	Montana	Valley (WE)	138	138	Underground	2.6	0	1	1250 kcmil Cu CR HPFF Pipe-Type
69	Montana	Valley (WE)	138	138	Underground	0.29	0	1	1250 kcmil Cu CS HPFF Pipe-Type
70	Edgewood	St Martins	138	138	PoleSteel	7.14	0	1	TP 477 kcmil ACSR 26/7 Hawk
71	Valley (WE)	Everett	138	138	Underground	0.48	0	1	2000 kcmil Cu CS HPFF Pipe-Type
72	Valley (WE)	Everett	138	138	Underground	0.12	0	1	3000 kcmil Cu CS HPFF Pipe-Type
73	Paris	St Martins	138	138	PoleSteel	0	0.35	2	795 kcmil ACSR 26/7 Drake
74	Paris	St Martins	138	138	PoleSteel	0.3	0	1	795 kcmil ACSR 26/7 Drake
75	Paris	St Martins	138	138	PoleSteel	18.01	0	1	TP 477 kcmil ACSR 26/7 Hawk

76	Valley (WE)	Harbor	138	138	Underground	1.47	0	1	1250 kcmil Cu CR HPFF Pipe-Type
77	Valley (WE)	Harbor	138	138	Underground	0.07	0	1	1250 kcmil Cu CS HPFF Pipe-Type
78	Albers	Berryville	138	138	H-Frame	7.41	0	1	TP 477 kcmil ACSR 26/7 Hawk
79	Nordic	Perch Lake	138	138	H-Frame	29.51	0	1	605 kcmil ACSR 26/7 Squab
80	Valley (WE)	Haymarket Square	138	138	Underground	1.49	0	1	1250 kcmil Cu CR HPFF Pipe-Type
81	Valley (WE)	Haymarket Square	138	138	Underground	0.08	0	1	1250 kcmil Cu CS HPFF Pipe-Type
82	Valley (WE)	Park Hill	138	138	Underground	2.09	0	1	1250 kcmil Cu CR HPFF Pipe-Type
83	Valley (WE)	Everett	138	138	Underground	0.48	0	1	2000 kcmil Cu CS HPFF Pipe-Type
84	Valley (WE)	Everett	138	138	Underground	0.09	0	1	3000 kcmil Cu CS HPFF Pipe-Type
85	Center	Haymarket Square	138	138	Underground	2.49	0	1	2000 kcmil Cu CS HPFF Pipe-Type
86	Butternut	Forward Energy Center	138	138	PoleWood	3.95	0	1	1109 kcmil ACAR 24/13 Ortolan2
87	Butternut	Forward Energy Center	138	138	PoleWood	0.02	0	1	795 kcmil ACSR 26/7 Drake
88	Parkland	Mequon	138	138	PoleSteel	0	6.38	2	TP 556.5 kcmil ACSR 26/7 Dove
89	Parkland	Mequon	138	138	PoleSteel	0.39	0	1	TP 556.5 kcmil ACSR 26/7 Dove
90	Granville	Sauville (Cedarsauk)	345	345	PoleSteel	0	19.45	2	2156 kcmil ACSR 84/19 Bluebird
91	Granville	Sauville (Cedarsauk)	345	345	PoleSteel	0.11	0	1	2156 kcmil ACSR 84/19 Bluebird
92	Tosa	Granville	138	138	LatticeTower	0	5.7	2	795 kcmil ACSR 26/7 Drake

93	Tosa	Granville	138	138	LatticeTower	0.25	0	1	795 kcmil ACSR 26/7 Drake
94	Granville	Tamarack	138	138	LatticeTower	0	6.01	2	TP 477 kcmil ACSR 26/7 Hawk
95	Granville	Tamarack	138	138	LatticeTower	0.45	0	1	TP 477 kcmil ACSR 26/7 Hawk
96	Granville	Swan Tap	138	138	PoleSteel	0	4.78	2	TP 556.5 kcmil ACSR 26/7 Dove
97	Granville	Swan Tap	138	138	PoleSteel	0.27	0	1	TP 556.5 kcmil ACSR 26/7 Dove
98	3452 Tap Pole # 238	Swan	138	138	PoleSteel	3.05	0	1	795 kcmil ACSR 26/7 Drake
99	Granville	Butler	138	138	LatticeTower	0	3.99	2	959.6 kcmil ACSS/TW 22/7 Suwannee
100	Granville	Butler	138	138	LatticeTower	0.22	0	1	959.6 kcmil ACSS/TW 22/7 Suwannee
101	Cornell (WE)	Granville	138	138	LatticeTower	0	5	2	2156 kcmil ACSR 84/19 Bluebird
102	Cornell (WE)	Granville	138	138	LatticeTower	0.16	0	1	1500 kcmil Cu CS HPFF Pipe-Type
103	Cornell (WE)	Granville	138	138	LatticeTower	0.36	0	1	2156 kcmil ACSR 84/19 Bluebird
104	Granville	Parkland	138	138	PoleSteel	0	2.67	2	TP 556.5 kcmil ACSR 26/7 Dove
105	Granville	Parkland	138	138	PoleSteel	0.05	0	1	TP 556.5 kcmil ACSR 26/7 Dove
106	Falls	Morgan	138	138	PoleSteel	0	4.4	2	TP 477 kcmil ACSR 26/7 Hawk
107	Falls	Morgan	138	138	PoleSteel	0.41	0	1	TP 477 kcmil ACSR 26/7 Hawk
108	Merrill Hills	Summit	138	138	PoleSteel	0	4.8	2	1033.5 kcmil ACSR 54/7 Curlew

109	Merrill Hills	Summit	138	138	PoleSteel	0.01	0	1	1033.5 kcmil ACSR 54/7 Curlew
110	Merrill Hills	Summit	138	138	PoleSteel	7.45	0	1	TP 556.5 kcmil ACSR 26/7 Dove
111	Center	Cornell (WE)	138	138	Underground	1.14	0	1	1250 kcmil Cu CR HPFF Pipe-Type
112	Center	Cornell (WE)	138	138	Underground	1.62	0	1	1250 kcmil Cu CS HPFF Pipe-Type
113	Cornell	Fiebrantz	138	138	PoleWood	0.02	0	1	300 kcmil Cu 19 strands bare
114	Cornell	Fiebrantz	138	138	PoleWood	0.42	0	1	477 kcmil ACSR 26/7 Hawk
115	Cornell	Humboldt Term	138	138	PoleWood	1.96	0	1	927.2 kcmil ACAR 18/19 Drake3
116	Humboldt Terminal	Shorewood	138	138	Underground	0.76	0	1	2000 kcmil Cu CS HPFF Pipe-Type
117	Humboldt Terminal	Shorewood	138	138	Underground	0.78	0	1	2000 kcmil Cu CS HPFF Pipe-Type
118	Sussex	Tamarack	138	138	LatticeTower	0	2.75	2	1172 kcmil ACAR 24/13 Curlew3
119	Sussex	Tamarack	138	138	LatticeTower	0	0.92	2	927.2 kcmil ACAR 18/19 Drake3
120	Sussex	Tamarack	138	138	LatticeTower	0.06	0	1	1172 kcmil ACAR 24/13 Curlew3
121	Sussex	Tamarack	138	138	LatticeTower	0.04	0	1	927.2 kcmil ACAR 18/19 Drake3
122	Maes	Apple Hills	138	138	PoleSteel	0	0.5	2	1033.5 kcmil ACSR 54/7 Curlew
123	Maes	Apple Hills	138	138	PoleSteel	3.1	0	1	1033.5 kcmil ACSR 54/7 Curlew
124	Perkins	Chandler	138	138	PoleSteel	0	9.5	2	477 kcmil ACSR 26/7 Hawk
125	Perkins	Chandler	138	138	PoleSteel	0.19	0	1	477 kcmil ACSR 26/7 Hawk

126	Perkins	Indian Lake	138	138	PoleSteel	0	25.76	2	477 kcmil ACSR 26/7 Hawk
127	Perkins	Indian Lake	138	138	PoleSteel	0.27	0	1	477 kcmil ACSR 26/7 Hawk
128	Perkins	Indian Lake	138	138	PoleSteel	0	20.1	2	477 kcmil ACSR 26/7 Hawk
129	Perkins	Indian Lake	138	138	PoleSteel	0.07	0	1	477 kcmil ACSR 26/7 Hawk
130	Perkins	Chandler	138	138	PoleSteel	0	9.5	2	477 kcmil ACSR 26/7 Hawk
131	Perkins	Chandler	138	138	PoleSteel	0.27	0	1	477 kcmil ACSR 26/7 Hawk
132	Perkins	Garden Corners	138	138	PoleSteel	0	13.65	2	477 kcmil ACSR 26/7 Hawk
133	Perkins	Garden Corners	138	138	PoleSteel	0.09	0	1	477 kcmil ACSR 26/7 Hawk
134	Perkins	Indian Lake	138	138	PoleSteel	0	20.1	2	477 kcmil ACSR 26/7 Hawk
135	Perkins	Indian Lake	138	138	PoleSteel	0.06	0	1	477 kcmil ACSR 26/7 Hawk
136	Elkhart Lake	Forest Junction	138	138	LatticeTower	0	28.77	2	4/0 AWG ACSR 6/1 Penguin
137	Elkhart Lake	Forest Junction	138	138	LatticeTower	0	0.11	2	TP 477 kcmil ACSR 26/7 Hawk
138	Elkhart Lake	Forest Junction	138	138	LatticeTower	0.17	0	1	4/0 AWG ACSR 6/1 Penguin
139	Lyndon	Fredonia	138	138	LatticeTower	0	12.59	2	336.4 kcmil ACSR 26/7 Linnet
140	Lyndon	Fredonia	138	138	LatticeTower	0.28	0	1	336.4 kcmil ACSR 26/7 Linnet
141	Branch	Kansas	138	138	LatticeTower	0	3.09	2	795 kcmil ACSR 26/7 Drake
142	Branch	Kansas	138	138	LatticeTower	2.67	0	1	795 kcmil ACSR 26/7 Drake

143	Neevin	Butte Des Morts	138	138	H-Frame	3	0	1	795 kcmil ACSR 26/7 Drake
144	Neevin	Butte Des Morts	138	138	H-Frame	0.04	0	1	TP 477 kcmil ACSR 26/7 Hawk
145	Butte Des Morts	Casaloma	138	138	LatticeTower	3.07	0	1	795 kcmil ACSR 26/7 Drake
146	Butte Des Morts	Tayco	138	138	PoleWood	0	2.23	2	477 kcmil ACSR 26/7 Hawk
147	Butte Des Morts	Tayco	138	138	PoleWood	0	0.19	2	TP 477 kcmil ACSR 26/7 Hawk
148	Butte Des Morts	Tayco	138	138	PoleWood	2.26	0	1	477 kcmil ACSR 26/7 Hawk
149	Whitewater	Sunrise	138	138	PoleWood	0	0.48	2	795 kcmil ACSR 26/7 Drake
150	Whitewater	Sunrise	138	138	PoleWood	7.61	0	1	795 kcmil ACSR 26/7 Drake
151	Whitewater	Sunrise	138	138	PoleWood	7.91	0	1	795 kcmil ACSR 26/7 Drake
152	4434 (WE) Tap Pole # 20037	Lakehead Pumping	138	138	PoleWood	1.03	0	1	336.4 kcmil ACSR 26/7 Linnet
153	Presque Isle	National	138	138	H-Frame	0	0.19	2	605 kcmil ACSR 26/7 Squab
154	Presque Isle	National	138	138	H-Frame	23.04	0	1	605 kcmil ACSR 26/7 Squab
155	Presque Isle	National	138	138	H-Frame	0.02	0	1	795 kcmil ACSR 26/7 Drake
156	446 Tap Pole # 116536	Big Bay	138	138	H-Frame	0.23	0	1	TP 4/0 AWG ACSR 6/1 Penguin
157	Presque Isle	North Lake	138	138	H-Frame	0	0.24	2	605 kcmil ACSR 26/7 Squab
158	Presque Isle	North Lake	138	138	H-Frame	18.89	0	1	605 kcmil ACSR 26/7 Squab
159	Presque Isle	North Lake	138	138	H-Frame	0.05	0	1	795 kcmil ACSR 26/7 Drake

160	Sussex	Bark River	138	138	LatticeTower	0	7.44	2	1172 kcmil ACAR 24/13 Curlew3
161	Sussex	Bark River	138	138	LatticeTower	0.09	0	1	1172 kcmil ACAR 24/13 Curlew3
162	Bark River	Cottonwood	138	138	PoleWood	6.72	0	1	927.2 kcmil ACAR 18/19 Drake3
163	Presque Isle	Perch Lake	138	138	PoleWood	13.45	0	1	605 kcmil ACSR 26/7 Squab
164	Presque Isle	Perch Lake	138	138	PoleWood	0	0.24	2	650 kcmil Cu CR HPFF Pipe-Type
165	Presque Isle	Perch Lake	138	138	PoleWood	22.86	0	1	605 kcmil ACSR 26/7 Squab
166	Presque Isle	Perch Lake	138	138	PoleWood	0.22	0	1	795 kcmil ACSR 26/7 Drake
167	Presque Isle	Dead River	138	138	PoleSteel	0.51	0	1	2156 kcmil ACSR 84/19 Bluebird
168	Park Hill	Center	138	138	LatticeTower	0.79	0	1	1250 kcmil Cu CR HPFF Pipe-Type
169	Park Hill	Center	138	138	LatticeTower	2.23	0	1	1250 kcmil Cu CS HPFF Pipe-Type
170	Park Hill	Center	138	138	LatticeTower	0.17	0	1	795 kcmil ACSR 26/7 Drake
171	Park Hill	Center	138	138	LatticeTower	0	0.71	3	795 kcmil ACSR 26/7 Drake
172	4843 Tap Str. # 4165	Greves	138	138	LatticeTower	0.03	0	1	795 kcmil ACSR 26/7 Drake
173	4843 Tap Str. # 4165	Greves	138	138	LatticeTower	0.03	0	1	795 kcmil ACSR 26/7 Drake
174	Bluemound	Tosa	138	138	LatticeTower	0	3.27	2	795 kcmil ACSR 26/7 Drake
175	Bluemound	Tosa	138	138	LatticeTower	0.35	0	1	795 kcmil ACSR 26/7 Drake
176	Milwaukee CTY SW YD Tap	Milwaukee County	138	138	LatticeTower	2.05	0	1	TP 4/0 AWG ACSR 6/1 Penguin

177	Bluemound	96th Street	138	138	PoleSteel	0	1.23	2	TP 477 kcmil ACSR 26/7 Hawk
178	Bluemound	96th Street	138	138	PoleSteel	0.05	0	1	TP 477 kcmil ACSR 26/7 Hawk
179	Bluemound	Brookdale	138	138	LatticeTower	0	3.66	2	300 kcmil Cu 19 strands bare
180	Bluemound	Brookdale	138	138	LatticeTower	0	2.18	2	TP 477 kcmil ACSR 26/7 Hawk
181	Bluemound	Brookdale	138	138	LatticeTower	0.03	0	1	266.8 kcmil ACSR 26/7 Partridge
182	Bluemound	Brookdale	138	138	LatticeTower	0.13	0	1	795 kcmil ACSR 26/7 Drake
183	Bluemound	Brookdale	138	138	LatticeTower	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
184	Bluemound	Butler	138	138	LatticeTower	5.43	0	1	477 kcmil ACSR 26/7 Hawk
185	Bluemound	96th Street	138	138	PoleSteel	0	1.22	2	TP 477 kcmil ACSR 26/7 Hawk
186	Bluemound	96th Street	138	138	PoleSteel	0.07	0	1	TP 477 kcmil ACSR 26/7 Hawk
187	Bluemound	Lincoln	138	138	LatticeTower	0	6.41	2	795 kcmil ACSR 26/7 Drake
188	Bluemound	Lincoln	138	138	LatticeTower	0	2.16	2	TP 477 kcmil ACSR 26/7 Hawk
189	Bluemound	Lincoln	138	138	LatticeTower	2.21	0	1	1000 kcmil Cu CTS HPPF Pipe-Type
190	Bluemound	Lincoln	138	138	LatticeTower	0.21	0	1	795 kcmil ACSR 26/7 Drake
191	Bluemound	Lincoln	138	138	LatticeTower	0.2	0	1	TP 477 kcmil ACSR 26/7 Hawk
192	Bluemound	Butler	138	138	LatticeTower	0	4.92	2	350 kcmil Cu 19 strands bare
193	Bluemound	Butler	138	138	LatticeTower	0.55	0	1	350 kcmil Cu 19 strands bare

194	Bluemound	Butler	138	138	LatticeTower	0.01	0	1	795 kcmil ACSR 26/7 Drake
195	Bluemound	96th St	138	138	PoleSteel	0	1.07	2	TP 477 kcmil ACSR 26/7 Hawk
196	Bluemound	96th St	138	138	PoleSteel	0.24	0	1	TP 477 kcmil ACSR 26/7 Hawk
197	Bluemound	Allerton	138	138	LatticeTower	0	6.28	2	300 kcmil Cu 19 strands bare
198	Bluemound	Allerton	138	138	LatticeTower	0	2.19	2	TP 477 kcmil ACSR 26/7 Hawk
199	Bluemound	Allerton	138	138	LatticeTower	0.09	0	1	300 kcmil Cu 19 strands bare
200	Bluemound	Allerton	138	138	LatticeTower	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
201	5063 Tap Str # 4076	Brookdale	138	138	LatticeTower	0.17	0	1	795 kcmil ACSR 26/7 Drake
202	Butte Des Morts	City Limits	138	138	LatticeTower	0	2.24	2	477 kcmil ACSR 26/7 Hawk
203	Butte Des Morts	City Limits	138	138	LatticeTower	0	0.18	2	TP 477 kcmil ACSR 26/7 Hawk
204	Butte Des Morts	City Limits	138	138	LatticeTower	1.72	0	1	477 kcmil ACSR 26/7 Hawk
205	Butte Des Morts	City Limits	138	138	LatticeTower	0.24	0	1	TP 477 kcmil ACSR 26/7 Hawk
206	Bluemound	St Martins	138	138	LatticeTower	0	8.4	2	1033.5 kcmil ACSR 45/7 Ortolan
207	Bluemound	St Martins	138	138	LatticeTower	0.11	0	1	1033.5 kcmil ACSR 45/7 Ortolan
208	Bluemound	St Martins	138	138	LatticeTower	0	1.18	3	1033.5 kcmil ACSR 45/7 Ortolan
209	5066 Tap Str# 3801	West Junction	138	138	LatticeTower	0	0.74	2	2156 kcmil ACSR 84/19 Bluebird
210	5066 Tap Str# 3801	West Junction	138	138	LatticeTower	0.13	0	1	2156 kcmil ACSR 84/19 Bluebird

211	5066 Tap Str# 3801	West Junction	138	138	LatticeTower	0.02	0	1	477 kcmil ACSR 26/7 Hawk
212	Lake Park	City Limits	138	138	LatticeTower	0	1.76	2	795 kcmil ACSR 26/7 Drake
213	Lake Park	City Limits	138	138	LatticeTower	0.07	0	1	795 kcmil ACSR 26/7 Drake
214	Boxelder	Lakehead Waterloo	138	138	PoleWood	0.1	0	1	336.4 kcmil ACSR 26/7 Linnet
215	58752 Tap Str # 20036	Lakehead Waterloo 2	138	138	PoleWood	0.06	0	1	336.4 kcmil ACSR 26/7 Linnet
216	Amberg	Crivitz	138	138	PoleSteel	0	22.16	2	TP 477 kcmil ACSR 26/7 Hawk
217	Amberg	Crivitz	138	138	PoleSteel	0.05	0	1	TP 477 kcmil ACSR 26/7 Hawk
218	Amberg	Plains	138	138	PoleSteel	0	21.29	2	TP 477 kcmil ACSR 26/7 Hawk
219	Amberg	Plains	138	138	PoleSteel	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
220	Amberg	Plains	138	138	PoleSteel	0	21.29	2	TP 477 kcmil ACSR 26/7 Hawk
221	Amberg	Plains	138	138	PoleSteel	0.11	0	1	TP 477 kcmil ACSR 26/7 Hawk
222	Range Line SW	Range Line Dist	138	138	Underground	0.23	0	1	1250 kcmil Cu CR HPFF Pipe-Type
223	Range Line SW YD	Custer Terminal	138	138	PoleConcrete	1.51	0	1	927.2 kcmil ACAR 18/19 Drake3
224	Custer Terminal	Glendale	138	138	Underground	0.47	0	1	2000 kcmil Cu CS HPFF Pipe-Type
225	Custer Terminal	Glendale	138	138	Underground	0.07	0	1	2000 kcmil Cu CS HPFF Pipe-Type
226	Custer Terminal	Glendale	138	138	Underground	0.47	0	1	2000 kcmil Cu CS HPFF Pipe-Type
227	Range Line SW YD	Cornell (WE)	138	138	Underground	0.48	0	1	477 kcmil ACSR 26/7 Hawk

228	Range Line SW YD	Cornell (WE)	138	138	Underground	1.91	0	1	500 kcmil Cu CR HPFF Pipe-Type
229	Range Line SW YD	Cornell (WE)	138	138	PoleSteel	0	2.17	2	2156 kcmil ACSR 84/19 Bluebird
230	Range Line SW YD	Cornell (WE)	138	138	PoleSteel	0.21	0	1	2156 kcmil ACSR 84/19 Bluebird
231	61451 Tap Pole # 5800A	Fiebrantz	138	138	PoleSteel	0.47	0	1	477 kcmil ACSR 26/7 Hawk
232	Range Line SW	Range Line Dist	138	138	Underground	0.18	0	1	1250 kcmil Cu CR HPFF Pipe-Type
233	Range Line SW YD	Granville	138	138	LatticeTower	0	2.84	2	2156 kcmil ACSR 84/19 Bluebird
234	Range Line SW YD	Granville	138	138	LatticeTower	0.21	0	1	1500 kcmil Cu CS HPFF Pipe-Type
235	Range Line SW YD	Granville	138	138	LatticeTower	0.14	0	1	2156 kcmil ACSR 84/19 Bluebird
236	Glendale	Shorewood	138	138	Underground	2.81	0	1	1250 kcmil Cu CR HPFF Pipe-Type
237	Bain	State Line	138	138	PoleSteel	0	0.84	2	795 kcmil ACSR 26/7 Drake
238	Bain	State Line	138	138	PoleSteel	5.12	0	1	795 kcmil ACSR 26/7 Drake
239	Bain	Albers	138	138	PoleWood	0	1.45	2	TP 556.5 kcmil ACSR 26/7 Dove
240	Bain	Albers	138	138	PoleWood	3.33	0	1	TP 556.5 kcmil ACSR 26/7 Dove
241	Bain	Kenosha	138	138	PoleSteel	0	1.45	2	2156 kcmil ACSR 84/19 Bluebird
242	Bain	Kenosha	138	138	PoleSteel	0.2	0	1	2156 kcmil ACSR 84/19 Bluebird
243	Cooney	Summit	138	138	PoleSteel	0	0.13	2	TP 556.5 kcmil ACSR 26/7 Dove
244	Cooney	Summit	138	138	PoleSteel	3.5	0	1	TP 556.5 kcmil ACSR 26/7 Dove

245	Pulliam SW YD	Little Suamico	138	138	LatticeTower	0	13.99	2	493.7 kcmil ACAR 12/7 Lark1
246	Pulliam SW YD	Little Suamico	138	138	LatticeTower	0	1.19	2	TP 477 kcmil ACSR 26/7 Hawk
247	Pulliam SW YD	Little Suamico	138	138	LatticeTower	0.26	0	1	493.7 kcmil ACAR 12/7 Lark1
248	Pulliam SW YD	Little Suamico	138	138	LatticeTower	0.04	0	1	TP 477 kcmil ACSR 26/7 Hawk
249	Pioneer	Stiles	138	138	PoleSteel	0	2.24	2	TP 477 kcmil ACSR 26/7 Hawk
250	Pioneer	Stiles	138	138	PoleSteel	0.07	0	1	TP 477 kcmil ACSR 26/7 Hawk
251	Stiles	Pulliam	138	138	LatticeTower	0	23.69	2	493.7 kcmil ACAR 12/7 Lark1
252	Stiles	Pulliam	138	138	LatticeTower	0	1.04	2	TP 477 kcmil ACSR 26/7 Hawk
253	Stiles	Pulliam	138	138	LatticeTower	0.83	0	1	493.7 kcmil ACAR 12/7 Lark1
254	Stiles	Little River	138	138	PoleSteel	0	21.28	2	TP 477 kcmil ACSR 26/7 Hawk
255	Stiles	Little River	138	138	PoleSteel	0.47	0	1	TP 477 kcmil ACSR 26/7 Hawk
256	Arrowhead	Stone Lake	345	345	PoleSteel	0	13.17	2	1272 kcmil ACSR 45/7 Bittern
257	Arrowhead	Stone Lake	345	345	PoleSteel	0	0.52	2	2680 kcmil KTACSR/UGS
258	Arrowhead	Stone Lake	345	345	PoleSteel	0	57.35	2	954 kcmil ACSR 54/7 Cardinal
259	Arrowhead	Stone Lake	345	345	PoleSteel	7.75	0	1	1272 kcmil ACSR 45/7 Bittern
260	Arrowhead	Stone Lake	345	345	PoleSteel	0.17	0	1	954 kcmil ACSR 54/7 Cardinal
261	Burlington	Sugar Creek	138	138	H-Frame	15.12	0	1	477 kcmil ACSR 26/7 Hawk

262	6541 Tap Pole #1	North Lake Geneva	138	138	H-Frame	6.09	0	1	795 kmil ACSR 26/7 Drake
263	Jefferson	Fort Atkinson	138	138	H-Frame	4.53	0	1	795 kmil ACSR 26/7 Drake
264	Rockdale	Jefferson	138	138	H-Frame	11.32	0	1	795 kmil ACSR 26/7 Drake
265	Rockdale	Jefferson	138	138	H-Frame	0.14	0	1	TP 556.5 kmil ACSR 26/7 Dove
266	6632 Tap Pole # 10526	Lakehead Cambridge	138	138	H-Frame	0.54	0	1	477 kmil ACSR 26/7 Hawk
267	Crawfish	Jefferson	138	138	H-Frame	2.14	0	1	795 kmil ACSR 26/7 Drake
268	Edgewood	Mukwonago	138	138	PoleSteel	7.11	0	1	TP 477 kmil ACSR 26/7 Hawk
269	North Appleton	Kaukauna Central	138	138	H-Frame	0	0.6	2	795 kmil ACSR 26/7 Drake
270	North Appleton	Kaukauna Central	138	138	H-Frame	10.98	0	1	795 kmil ACSR 26/7 Drake
271	North Appleton	Ellington	138	138	H-Frame	10.82	0	1	795 kmil ACSR 26/7 Drake
272	North Appleton	Lawn Rd	138	138	H-Frame	0	0.97	2	TP 556.5 kmil ACSR 26/7 Dove
273	North Appleton	Lawn Rd	138	138	H-Frame	6.72	0	1	795 kmil ACSR 26/7 Drake
274	North Appleton	Lawn Rd	138	138	H-Frame	3.78	0	1	TP 556.5 kmil ACSR 26/7 Dove
275	Butte Des Morts	North Appleton	138	138	H-Frame	11.98	0	1	TP 477 kmil ACSR 26/7 Hawk
276	North Appleton	Apple Hills	138	138	H-Frame	0	0.34	2	1033.5 kmil ACSR 54/7 Curlew
277	North Appleton	Apple Hills	138	138	H-Frame	3.91	0	1	1033.5 kmil ACSR 54/7 Curlew
278	Merrill Hills	Waukesha	138	138	PoleSteel	0	4.8	2	1033.5 kmil ACSR 54/7 Curlew

279	Merrill Hills	Waukesha	138	138	PoleSteel	0.01	0	1	1033.5 kcmil ACSR 54/7 Curlew
280	Merrill Hills	Waukesha	138	138	PoleSteel	7.35	0	1	TP 556.5 kcmil ACSR 26/7 Dove
281	Forest Junction	Lake Park	138	138	LatticeTower	0	11.73	2	795 kcmil ACSR 26/7 Drake
282	Forest Junction	Lake Park	138	138	LatticeTower	0.18	0	1	795 kcmil ACSR 26/7 Drake
283	Port Washington	River Bend	138	138	LatticeTower	0	7.35	2	TP 477 kcmil ACSR 26/7 Hawk
284	Port Washington	River Bend	138	138	LatticeTower	0.19	0	1	TP 477 kcmil ACSR 26/7 Hawk
285	Port Washington	Range Line SW YD	138	138	LatticeTower	0	20.98	2	TP 477 kcmil ACSR 26/7 Hawk
286	Port Washington	Range Line SW YD	138	138	LatticeTower	0.36	0	1	TP 477 kcmil ACSR 26/7 Hawk
287	Pioneer (WPS)	Falls	138	138	PoleSteel	0	3.81	2	TP 477 kcmil ACSR 26/7 Hawk
288	Pioneer (WPS)	Falls	138	138	PoleSteel	0.06	0	1	TP 477 kcmil ACSR 26/7 Hawk
289	Mukwonago	Merrill Hills	138	138	PoleWood	11.5	0	1	927.2 kcmil ACAR 18/19 Drake3
290	Root River	St Martins	138	138	LatticeTower	0	0.11	2	795 kcmil ACSR 26/7 Drake
291	Root River	St Martins	138	138	LatticeTower	8.74	0	1	795 kcmil ACSR 26/7 Drake
292	Plains	Champion	138	138	PoleWood	0	0.86	2	477 kcmil ACSR 26/7 Hawk
293	Plains	Champion	138	138	PoleWood	0.35	0	1	477 kcmil ACSR 26/7 Hawk
294	Plains	Arnold	138	138	H-Frame	0	3.3	2	605 kcmil ACSR 26/7 Squab
295	Plains	Arnold	138	138	H-Frame	29.57	0	1	605 kcmil ACSR 26/7 Squab

296	Plains	Nordic	138	138	H-Frame	13.9	0	1	795 kcmil ACSR 26/7 Drake
297	Niagara of Wis Tap 1 (78662)	Niagara Of Wis Tap 1 (78662)	138	138	PoleWood	0	0.85	2	477 kcmil ACSR 26/7 Hawk
298	Niagara of Wis Tap 1 (78662)	Niagara Of Wis Tap 1 (78662)	138	138	PoleWood	0.5	0	1	477 kcmil ACSR 26/7 Hawk
299	Niagara of Wis Tap 1 (78662)	Niagra Paper Of Wisconsin	138	138	PoleWood	0	2.6	2	336.4 kcmil ACSR 26/7 Linnet
300	Niagara of Wis Tap 1 (78662)	Niagra Paper Of Wisconsin	138	138	PoleWood	0.6	0	1	336.4 kcmil ACSR 26/7 Linnet
301	Saukville	Edgewater	345	345	LatticeTower	0	7.12	2	795 kcmil ACSR 26/7 Drake
302	Saukville	Edgewater	345	345	LatticeTower	0.04	0	1	795 kcmil ACSR 26/7 Drake
303	Saukville	Edgewater	345	345	LatticeTower	0	23.78	2	2156 kcmil ACSR 84/19 Bluebird
304	Saukville	Edgewater	345	345	LatticeTower	2.44	0	1	2156 kcmil ACSR 84/19 Bluebird
305	7th St	Liberty St	138	138	PoleSteel	0	0.66	2	795 kcmil ACSR 26/7 Drake
306	7th St	Liberty St	138	138	PoleSteel	0.08	0	1	795 kcmil ACSR 26/7 Drake
307	St Lawrence	Hartford	138	138	H-Frame	5.18	0	1	795 kcmil ACSR 26/7 Drake
308	St. Lawrence	Barton	138	138	PoleWood	0	4.62	2	1033.5 kcmil ACSR 45/7 Ortolan
309	St. Lawrence	Barton	138	138	PoleWood	0	0.08	2	TP 477 kcmil ACSR 26/7 Hawk
310	St. Lawrence	Barton	138	138	PoleWood	0.05	0	1	1033.5 kcmil ACSR 45/7 Ortolan
311	St. Lawrence	Barton	138	138	PoleWood	8.55	0	1	TP 477 kcmil ACSR 26/7 Hawk
312	Casaloma	Ellington	138	138	LatticeTower	8.39	0	1	795 kcmil ACSR 26/7 Drake

313	Ellington	Hintz	138	138	H-Frame	8.98	0	1	795 kcmil ACSR 26/7 Drake
314	Neevin	Woodenshoe	138	138	PoleWood	3.38	0	1	TP 477 kcmil ACSR 26/7 Hawk
315	Oak Creek	Racine	138	138	PoleSteel	0	2.24	2	TP 556.5 kcmil ACSR 26/7 Dove
316	Oak Creek	Racine	138	138	PoleSteel	10.3	0	1	TP 556.5 kcmil ACSR 26/7 Dove
317	Oak Creek	Racine	138	138	PoleSteel	0	8.18	2	2156 kcmil ACSR 84/19 Bluebird
318	Oak Creek	Racine	138	138	PoleSteel	0	2.49	2	TP 556.5 kcmil ACSR 26/7 Dove
319	Oak Creek	Racine	138	138	PoleSteel	1.11	0	1	2156 kcmil ACSR 84/19 Bluebird
320	Oak Creek	Racine	138	138	PoleSteel	1.14	0	1	TP 556.5 kcmil ACSR 26/7 Dove
321	Holland	Saukville (Cedarsauk)	138	138	LatticeTower	0	16.94	2	1033.5 kcmil ACSR 54/7 Curlew
322	Holland	Saukville (Cedarsauk)	138	138	LatticeTower	0.45	0	1	1033.5 kcmil ACSR 54/7 Curlew
323	8222 Tap Pole # 9514A	Charter Steel	138	138	LatticeTower	0.34	0	1	1033.5 kcmil ACSR 45/7 Ortolan
324	8222 Charter Steel Tap 2 Tap Pole # 18608	8222 Pole # 18607	138	138	LatticeTower	0.01	0	1	1033.5 kcmil ACSR 45/7 Ortolan
325	8222 Charter Steel Tap 2 Tap Pole # 18608	8222 Pole # 18607	138	138	LatticeTower	0.02	0	1	336.4 kcmil ACSR 26/7 Linnet
326	Oak Creek	Lincoln	138	138	LatticeTower	0	1.95	2	556.5 kcmil ACSR 26/7 Dove
327	Oak Creek	Lincoln	138	138	LatticeTower	0	1.62	2	556.5 kcmil ACSS/TW 20/7 Dove
328	Oak Creek	Lincoln	138	138	LatticeTower	0	5.69	2	795 kcmil ACSR 26/7 Drake

329	Oak Creek	Lincoln	138	138	LatticeTower	0	0.92	2	TP 477 kcmil ACSR 26/7 Hawk
330	Oak Creek	Lincoln	138	138	LatticeTower	2.88	0	1	1250 kcmil Cu CR HPFF Pipe-Type
331	Oak Creek	Lincoln	138	138	LatticeTower	0.23	0	1	556.5 kcmil ACSR 26/7 Dove
332	Oak Creek	Lincoln	138	138	LatticeTower	0.14	0	1	556.5 kcmil ACSS/TW 20/7 Dove
333	Oak Creek	Lincoln	138	138	LatticeTower	3.26	0	1	795 kcmil ACSR 26/7 Drake
334	51st St Term	Allerton	138	138	LatticeTower	0.02	0	1	556.5 kcmil ACSS/TW 20/7 Dove
335	Saukville	Barton	138	138	PoleWood	0	5.52	2	2156 kcmil ACSR 84/19 Bluebird
336	Saukville	Barton	138	138	PoleWood	0.25	0	1	2156 kcmil ACSR 84/19 Bluebird
337	Saukville	Barton	138	138	PoleWood	10.53	0	1	927.2 kcmil ACAR 18/19 Drake3
338	Fredonia	Saukville (Cedarsauk)	138	138	LatticeTower	0	7.54	2	336.4 kcmil ACSR 26/7 Linnet
339	Fredonia	Saukville (Cedarsauk)	138	138	LatticeTower	0.44	0	1	336.4 kcmil ACSR 26/7 Linnet
340	Oak Creek	Kansas	138	138	LatticeTower	0	10.61	2	795 kcmil ACSR 26/7 Drake
341	Oak Creek	Kansas	138	138	LatticeTower	0.91	0	1	795 kcmil ACSR 26/7 Drake
342	Saukville	Elkhart Lake	138	138	LatticeTower	0	6.8	2	4/0 AWG ACSR 6/1 Penguin
343	Saukville	Elkhart Lake	138	138	LatticeTower	0	25.96	2	477 kcmil ACSR 26/7 Hawk
344	Saukville	Elkhart Lake	138	138	LatticeTower	0.09	0	1	4/0 AWG ACSR 6/1 Penguin
345	Saukville	Elkhart Lake	138	138	LatticeTower	0.79	0	1	477 kcmil ACSR 26/7 Hawk

346	Saukville	Pleasant Valley	138	138	H-Frame	0	0.32	2	TP 477 kcmil ACSR 26/7 Hawk
347	Saukville	Pleasant Valley	138	138	H-Frame	11.72	0	1	TP 477 kcmil ACSR 26/7 Hawk
348	Saukville	Cedarburg South	138	138	PoleSteel	0	7.24	2	TP 556.5 kcmil ACSR 26/7 Dove
349	Saukville	Cedarburg South	138	138	PoleSteel	0.16	0	1	TP 556.5 kcmil ACSR 26/7 Dove
350	Saukville	Mequon	138	138	PoleSteel	0	8.4	2	TP 556.5 kcmil ACSR 26/7 Dove
351	Saukville	Mequon	138	138	PoleSteel	0.18	0	1	TP 556.5 kcmil ACSR 26/7 Dove
352	Oak Creek	Oakview	138	138	LatticeTower	0	1.81	2	556.5 kcmil ACSR 26/7 Dove
353	Oak Creek	Oakview	138	138	LatticeTower	0	0.36	2	795 kcmil ACSR 26/7 Drake
354	Oak Creek	Oakview	138	138	LatticeTower	0.3	0	1	556.5 kcmil ACSR 26/7 Dove
355	Oak Creek	Oakview	138	138	LatticeTower	1.96	0	1	795 kcmil ACSR 26/7 Drake
356	Oak Creek	Pennsylvania	138	138	LatticeTower	0	2.3	2	TP 556.5 kcmil ACSR 26/7 Dove
357	Oak Creek	Pennsylvania	138	138	LatticeTower	2.06	0	1	TP 556.5 kcmil ACSR 26/7 Dove
358	Branch	Pennsylvania	138	138	LatticeTower	0	3.18	2	795 kcmil ACSR 26/7 Drake
359	Branch	Pennsylvania	138	138	LatticeTower	0.88	0	1	795 kcmil ACSR 26/7 Drake
360	St Rita	Racine	138	138	PoleWood	0	0.26	2	477 kcmil ACSR 26/7 Hawk
361	St Rita	Racine	138	138	PoleWood	9.22	0	1	477 kcmil ACSR 26/7 Hawk
362	Tayco	Melissa	138	138	PoleWood	0.89	0	1	336.4 kcmil ACSR 26/7 Linnet

363	Tayco	Melissa	138	138	PoleWood	0.74	0	1	477 kmil ACSR 26/7 Hawk
364	Arnold	Dead River	345	345	H-Frame	0	4.64	2	795 kmil ACSR 26/7 Drake
365	Arnold	Dead River	345	345	H-Frame	39.08	0	1	795 kmil ACSR 26/7 Drake
366	West Shawano	East Shawano	138	138	PoleWood	2.48	0	1	795 kmil ACSR 26/7 Drake
367	Oak Creek	Bluemound	230	230	LatticeTower	0	8.39	2	1033.5 kmil ACSR 45/7 Ortolan
368	Oak Creek	Bluemound	230	230	LatticeTower	0	18.92	2	1033.5 kmil ACSR 54/7 Curlew
369	Oak Creek	Bluemound	230	230	LatticeTower	0.04	0	1	1033.5 kmil ACSR 45/7 Ortolan
370	Oak Creek	Bluemound	230	230	LatticeTower	0.54	0	1	1033.5 kmil ACSR 54/7 Curlew
371	Oak Creek	Bluemound	230	230	LatticeTower	0	1.19	3	1033.5 kmil ACSR 45/7 Ortolan
372	Clintonville	Badger	138	138	PoleSteel	0	0.9	2	795 kmil ACSR 26/7 Drake
373	Clintonville	Badger	138	138	PoleSteel	0	6.65	2	TP 556.5 kmil ACSR 26/7 Dove
374	Clintonville	Badger	138	138	PoleSteel	0.02	0	1	795 kmil ACSR 26/7 Drake
375	Clintonville	Badger	138	138	PoleSteel	0.03	0	1	TP 556.5 kmil ACSR 26/7 Dove
376	Badger	West Shawano	138	138	PoleSteel	0	4.53	2	TP 556.5 kmil ACSR 26/7 Dove
377	Badger	West Shawano	138	138	PoleSteel	0.71	0	1	795 kmil ACSR 26/7 Drake
378	Badger	West Shawano	138	138	PoleSteel	0.15	0	1	TP 556.5 kmil ACSR 26/7 Dove
379	Kansas	Moorland	138	138	LatticeTower	0	6.25	2	1033.5 kmil ACSR 45/7 Ortolan

380	Kansas	Moorland	138	138	LatticeTower	0	4.23	2	2156 kcmil ACSR 84/19 Bluebird
381	Kansas	Moorland	138	138	LatticeTower	0	4.14	2	795 kcmil ACSR 26/7 Drake
382	Kansas	Moorland	138	138	LatticeTower	0.18	0	1	1033.5 kcmil ACSR 45/7 Ortolan
383	Kansas	Moorland	138	138	LatticeTower	0.1	0	1	2156 kcmil ACSR 84/19 Bluebird
384	Kansas	Moorland	138	138	LatticeTower	0.26	0	1	795 kcmil ACSR 26/7 Drake
385	Oak Creek	Bluemound	230	230	LatticeTower	0	36.12	2	1033.5 kcmil ACSR 54/7 Curlew
386	Oak Creek	Bluemound	230	230	LatticeTower	0	0.16	2	2156 kcmil ACSR 84/19 Bluebird
387	Oak Creek	Bluemound	230	230	LatticeTower	0.09	0	1	1033.5 kcmil ACSR 45/7 Ortolan
388	Oak Creek	Bluemound	230	230	LatticeTower	1.19	0	1	1033.5 kcmil ACSR 54/7 Curlew
389	Oak Creek	Bluemound	230	230	LatticeTower	0.35	0	1	2156 kcmil ACSR 84/19 Bluebird
390	Oak Creek	Bluemound	230	230	LatticeTower	0	1.18	3	1033.5 kcmil ACSR 45/7 Ortolan
391	Oak Creek	St Rita	138	138	LatticeTower	5.04	0	1	795 kcmil ACSR 26/7 Drake
392	Norwich	Harbor	138	138	PoleSteel	2.17	0	1	1000 kcmil Cu CS HPFF Pipe-Type
393	Norwich	Harbor	138	138	PoleSteel	0.15	0	1	1250 kcmil Cu CR HPFF Pipe-Type
394	Norwich	Harbor	138	138	PoleSteel	2.02	0	1	477 kcmil ACSR 26/7 Hawk
395	Norwich	Dewey (WE)	138	138	Underground	2.46	0	1	1250 kcmil Cu CR HPFF Pipe-Type
396	Norwich	Dewey (WE)	138	138	Underground	0.05	0	1	1250 kcmil Cu CS HPFF Pipe-Type

397	Paris	Burlington	138	138	PoleSteel	0	0.25	2	TP 477 kcmil ACSR 26/7 Hawk
398	Paris	Burlington	138	138	PoleSteel	0.57	0	1	477 kcmil ACSR 26/7 Hawk
399	Paris	Burlington	138	138	PoleSteel	12.8	0	1	TP 477 kcmil ACSR 26/7 Hawk
400	8962 Tap Pole # 100	Air Liquide	138	138	PoleSteel	0.87	0	1	477 kcmil ACSR 26/7 Hawk
401	Concord	Cooney	138	138	H-Frame	0	0.13	2	TP 556.5 kcmil ACSR 26/7 Dove
402	Concord	Cooney	138	138	H-Frame	11.06	0	1	TP 556.5 kcmil ACSR 26/7 Dove
403	Concord	Crawfish River	138	138	H-Frame	15.46	0	1	795 kcmil ACSR 26/7 Drake
404	Rubicon	Concord	138	138	H-Frame	0	0.93	2	795 kcmil ACSR 26/7 Drake
405	Rubicon	Concord	138	138	H-Frame	12.11	0	1	795 kcmil ACSR 26/7 Drake
406	Lakeview	Kenosha	138	138	H-Frame	4.58	0	1	TP 477 kcmil ACSR 26/7 Hawk
407	Kenosha	Albers	138	138	LatticeTower	0	2.17	2	795 kcmil ACSR 26/7 Drake
408	Kenosha	Albers	138	138	LatticeTower	0	1.68	2	TP 477 kcmil ACSR 26/7 Hawk
409	Kenosha	Albers	138	138	LatticeTower	0.08	0	1	795 kcmil ACSR 26/7 Drake
410	Kenosha	Albers	138	138	LatticeTower	0.04	0	1	TP 477 kcmil ACSR 26/7 Hawk
411	96th Street	Milwaukee CTY SW YD	138	138	PoleSteel	0.39	0	1	1000 kcmil Cu 850 mils XLPE Corr. Cu Sheath PE Jkt
412	96th Street	Milwaukee CTY SW YD	138	138	PoleSteel	1.08	0	1	TP 4/0 AWG ACSR 6/1 Penguin

413	96th Street	Everett	138	138	LatticeTower	0	2.1	2	1033.5 kcmil ACSR 45/7 Ortolan
414	96th Street	Everett	138	138	LatticeTower	0	0.22	2	795 kcmil ACSR 26/7 Drake
415	96th Street	Everett	138	138	LatticeTower	0.25	0	1	1033.5 kcmil ACSR 45/7 Ortolan
416	96th Street	Everett	138	138	LatticeTower	1.07	0	1	1250 kcmil Cu CR HPFF Pipe-Type
417	96th Street	Everett	138	138	LatticeTower	0.8	0	1	2000 kcmil Cu CS HPFF Pipe-Type
418	96th Street	Everett	138	138	LatticeTower	0.1	0	1	795 kcmil ACSR 26/7 Drake
419	96th Street	Everett	138	138	LatticeTower	0	1.06	3	1033.5 kcmil ACSR 45/7 Ortolan
420	96th Street	Everett	138	138	LatticeTower	0	0.61	3	795 kcmil ACSR 26/7 Drake
421	96th Street	28th St	138	138	LatticeTower	0	2.08	2	1033.5 kcmil ACSR 45/7 Ortolan
422	96th Street	28th St	138	138	LatticeTower	0	0.22	2	300 kcmil Cu 19 strands bare
423	96th Street	28th St	138	138	LatticeTower	0.2	0	1	1033.5 kcmil ACSR 45/7 Ortolan
424	96th Street	28th St	138	138	LatticeTower	0.1	0	1	300 kcmil Cu 19 strands bare
425	96th Street	28th St	138	138	LatticeTower	0	1.06	3	1033.5 kcmil ACSR 45/7 Ortolan
426	96th Street	28th St	138	138	LatticeTower	0	0.61	3	300 kcmil Cu 19 strands bare
427	96th Street	West Junction	138	138	PoleSteel	0	0.2	2	1172 kcmil ACAR 24/13 Curlew3
428	96th Street	West Junction	138	138	PoleSteel	0	1.09	2	TP 477 kcmil ACSR 26/7 Hawk
429	96th Street	West Junction	138	138	PoleSteel	0.02	0	1	1172 kcmil ACAR 24/13 Curlew3

430	96th Street	West Junction	138	138	PoleSteel	0.02	0	1	477 kcmil ACSR 26/7 Hawk
431	96th Street	West Junction	138	138	PoleSteel	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
432	Kaukauna Central Tap	Melissa	138	138	PoleWood	8.47	0	1	336.4 kcmil ACSR 26/7 Linnet
433	Melissa	Forest Junction	138	138	PoleWood	0	9.21	2	795 kcmil ACSR 26/7 Drake
434	Melissa	Forest Junction	138	138	PoleWood	0.14	0	1	795 kcmil ACSR 26/7 Drake
435	Kaukauna Central Tap	Kaukauna Central	138	138	PoleWood	2.87	0	1	336.4 kcmil ACSR 26/7 Linnet
436	Kaukauna Central Tap	Kaukauna Central	138	138	PoleWood	2.05	0	1	477 kcmil ACSR 24/7 Flicker
437	Meadows Sw Str	Meadows	138	138	PoleWood	0.57	0	1	336.4 kcmil ACSR 26/7 Linnet
438	Forest Junction	Highway V	138	138	PoleSteel	0	19.79	2	795 kcmil ACSR 26/7 Drake
439	Forest Junction	Highway V	138	138	PoleSteel	0.41	0	1	795 kcmil ACSR 26/7 Drake
440	Lost Dauphin	Forest Junction	138	138	PoleSteel	0	14	2	795 kcmil ACSR 26/7 Drake
441	Lost Dauphin	Forest Junction	138	138	PoleSteel	0.18	0	1	795 kcmil ACSR 26/7 Drake
442	Forest Junction	Howards Grove	138	138	LatticeTower	0	36.71	2	1033.5 kcmil ACSR 54/7 Curlew
443	Forest Junction	Howards Grove	138	138	LatticeTower	0	2.36	2	TP 477 kcmil ACSR 26/7 Hawk
444	Forest Junction	Howards Grove	138	138	LatticeTower	0.67	0	1	1033.5 kcmil ACSR 54/7 Curlew
445	Forest Junction	Howards Grove	138	138	LatticeTower	1.32	0	1	TP 477 kcmil ACSR 26/7 Hawk
446	Tecumseh Rd	Forest Junction	138	138	LatticeTower	0	17.65	2	336.4 kcmil ACSR 26/7 Linnet

447	Tecumseh Rd	Forest Junction	138	138	LatticeTower	0.13	0	1	336.4 kcmil ACSR 26/7 Linnet
448	Forest Junction	Cypress	345	345	H-Frame	0	0.12	2	2156 kcmil ACSR 84/19 Bluebird
449	Forest Junction	Cypress	345	345	H-Frame	27.77	0	1	2156 kcmil ACSR 84/19 Bluebird
450	Fox River SW YD	Forest Junction	345	345	H-Frame	11.12	0	1	2156 kcmil ACSR 84/19 Bluebird
451	Auburn	Barton	138	138	PoleWood	0	4.7	2	1033.5 kcmil ACSR 45/7 Ortolan
452	Auburn	Barton	138	138	PoleWood	0	0.75	2	477 kcmil ACSR 26/7 Hawk
453	Auburn	Barton	138	138	PoleWood	0.06	0	1	1033.5 kcmil ACSR 45/7 Ortolan
454	Auburn	Barton	138	138	PoleWood	6.14	0	1	477 kcmil ACSR 26/7 Hawk
455	Auburn	Barton	138	138	PoleWood	5.7	0	1	TP 477 kcmil ACSR 26/7 Hawk
456	Straits	McGulpin Riser Station	138	138	PoleWood	0	1.9	2	336.4 kcmil ACSR 26/7 Linnet
457	Straits	McGulpin Riser Station	138	138	PoleWood	0	0.13	2	477 kcmil ACSR 26/7 Hawk
458	Straits	McGulpin Riser Station	138	138	PoleWood	0.13	0	1	336.4 kcmil ACSR 26/7 Linnet
459	Straits	McGulpin Riser Station	138	138	PoleWood	0.1	0	1	477 kcmil ACSR 26/7 Hawk
460	Straits	McGulpin Riser Station	138	138	PoleWood	4.02	0	1	500 Cu CR SCFF Submarine
461	Hiawatha	Mackinac	138	138	PoleWood	45.9	0	1	477 kcmil ACSR 26/7 Hawk
462	Brevort Tap (9902)	Brevort	138	138	PoleWood	0.02	0	1	477 kcmil ACSR 26/7 Hawk
463	Lakehead Naubinway Tap (9902)	Lakehead Naubinway	138	138	PoleWood	0.06	0	1	477 kcmil ACSR 26/7 Hawk

464	Straits	McGulpin Riser Station	138	138	PoleWood	0	1.89	2	336.4 kcmil ACSR 26/7 Linnet
465	Straits	McGulpin Riser Station	138	138	PoleWood	0	0.12	2	477 kcmil ACSR 26/7 Hawk
466	Straits	McGulpin Riser Station	138	138	PoleWood	0.14	0	1	336.4 kcmil ACSR 26/7 Linnet
467	Straits	McGulpin Riser Station	138	138	PoleWood	0.1	0	1	477 kcmil ACSR 26/7 Hawk
468	Straits	McGulpin Riser Station	138	138	PoleWood	3.95	0	1	500 Cu CR SCFF Submarine
469	Granville	Arcadian	345	345	LatticeTower	0	15	2	2156 kcmil ACSR 84/19 Bluebird
470	Granville	Arcadian	345	345	LatticeTower	1.14	0	1	2156 kcmil ACSR 84/19 Bluebird
471	Waukesha	Arcadian	138	138	LatticeTower	0	3.61	2	1033.5 kcmil ACSR 45/7 Ortolan
472	Waukesha	Arcadian	138	138	LatticeTower	0.29	0	1	1033.5 kcmil ACSR 45/7 Ortolan
473	Arcadian	Moorland	138	138	LatticeTower	0	2.53	2	2156 kcmil ACSR 84/19 Bluebird
474	Arcadian	Moorland	138	138	LatticeTower	0.2	0	1	2156 kcmil ACSR 84/19 Bluebird
475	Waukesha	Arcadian	138	138	LatticeTower	0	3.6	2	1033.5 kcmil ACSR 45/7 Ortolan
476	Waukesha	Arcadian	138	138	LatticeTower	0.26	0	1	1033.5 kcmil ACSR 45/7 Ortolan
477	Harrison North	Hartman Creek	138	138	PoleSteel	0	5.73	2	795 kcmil ACSR 26/7 Drake
478	Harrison North	Hartman Creek	138	138	PoleSteel	0.21	0	1	795 kcmil ACSR 26/7 Drake
479	Pulliam SW YD	7th St	138	138	PoleSteel	0	2.73	2	795 kcmil ACSR 26/7 Drake
480	Pulliam SW YD	7th St	138	138	PoleSteel	0.43	0	1	795 kcmil ACSR 26/7 Drake

481	Woodenshoe	Mears Corners	138	138	PoleWood	2.66	0	1	TP 477 kcmil ACSR 26/7 Hawk
482	Amberg	Benson Lake SVC	138	138	PoleSteel	0.07	0	1	795 kcmil ACSR 26/7 Drake
483	Amberg	Holmes	138	138	LatticeTower	0	0.27	2	TP 477 kcmil ACSR 26/7 Hawk
484	Amberg	Holmes	138	138	LatticeTower	8.47	0	1	TP 477 kcmil ACSR 26/7 Hawk
485	Arthur Road	St Lawrence	138	138	H-Frame	0.05	0	1	TP 477 kcmil ACSR 26/7 Hawk
486	Arnold	Perkins	138	138	PoleSteel	0	20.25	2	477 kcmil ACSR 26/7 Hawk
487	Arnold	Perkins	138	138	PoleSteel	0.09	0	1	477 kcmil ACSR 26/7 Hawk
488	Plains	Arnold	345	345	H-Frame	0	3.29	2	795 kcmil ACSR 26/7 Drake
489	Plains	Arnold	345	345	H-Frame	29.52	0	1	795 kcmil ACSR 26/7 Drake
490	Liberty St	Ashland Ave	138	138	PoleSteel	0	2.6	2	795 kcmil ACSR 26/7 Drake
491	Liberty St	Ashland Ave	138	138	PoleSteel	0.21	0	1	795 kcmil ACSR 26/7 Drake
492	Aspen	Iron Grove	138	138	PoleSteel	0	1.47	2	TP 477 kcmil ACSR 26/7 Hawk
493	Aspen	Iron Grove	138	138	PoleSteel	24.11	0	1	TP 477 kcmil ACSR 26/7 Hawk
494	Boxelder	Stony Brook	138	138	PoleSteel	0	2.16	2	TP 477 kcmil ACSR 26/7 Hawk
495	Boxelder	Stony Brook	138	138	PoleSteel	2.1	0	1	927.2 kcmil ACAR 18/19 Drake3
496	Boxelder	Stony Brook	138	138	PoleSteel	0.06	0	1	TP 477 kcmil ACSR 26/7 Hawk
497	Sunset Point	Fitzgerald	138	138	PoleSteel	0	7.83	2	795 kcmil ACSR 26/7 Drake

498	Sunset Point	Fitzgerald	138	138	PoleSteel	0.08	0	1	795 kcmil ACSR 26/7 Drake
499	Canal	Dunn Rd	138	138	PoleSteel	0	6.95	2	795 kcmil ACSR 26/7 Drake
500	Canal	Dunn Rd	138	138	PoleSteel	0	0.38	2	795 kcmil ACSS 26/7 Drake
501	Canal	Dunn Rd	138	138	PoleSteel	0.41	0	1	795 kcmil ACSR 26/7 Drake
502	Cedarburg South	68th St	138	138	PoleSteel	0	5.44	2	TP 556.5 kcmil ACSR 26/7 Dove
503	Cedarburg South	68th St	138	138	PoleSteel	0.33	0	1	TP 556.5 kcmil ACSR 26/7 Dove
504	West Marinette	Roosevelt Rd	138	138	PoleSteel	0	1.5	2	795 kcmil ACSR 26/7 Drake
505	West Marinette	Roosevelt Rd	138	138	PoleSteel	0.32	0	1	795 kcmil ACSR 26/7 Drake
506	Pulliam	Howard	138	138	H-Frame	3.37	0	1	336.4 kcmil ACSR 26/7 Linnet
507	Forest Junction	Glenview	138	138	PoleWood	4.52	0	1	477 kcmil ACSR 24/7 Flicker
508	South Fond du Lac	Fitzgerald	345	345	PoleWood	21.71	0	1	795 kcmil ACSR 26/7 Drake
509	Pioneer	West Marinette	138	138	H-Frame	20.01	0	1	543.9 kcmil ACAR 12/7 Flicker1
510	Pioneer	West Marinette	138	138	H-Frame	4.37	0	1	795 kcmil ACSR 26/7 Drake
511	Kewaunee SW YD	East Krok	138	138	H-Frame	8.35	0	1	795 kcmil ACSR 26/7 Drake
512	Forsyth	Empire	138	138	PoleWood	17.4	0	1	605 kcmil ACSR 26/7 Squab
513	Freeman	Huron	138	138	PoleSteel	0	0.87	2	TP 336.4 kcmil ACSR 26/7 Linnet
514	Freeman	Huron	138	138	PoleSteel	0.31	0	1	605 kcmil ACSR 26/7 Squab

515	Freeman	Huron	138	138	PoleSteel	0.16	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
516	G-111 Str. 83	North Fond du Lac	138	138	H-Frame	9.38	0	1	336.4 kcmil ACSR 26/7 Linnet
517	Aviation	G-111 Str. 83	138	138	H-Frame	4.49	0	1	336.4 kcmil ACSR 26/7 Linnet
518	Highway V	Ontario	138	138	H-Frame	16.86	0	1	477 kcmil ACSR 24/7 Flicker
519	Garden Corners	Indian Lake	138	138	PoleSteel	0	12.12	2	477 kcmil ACSR 26/7 Hawk
520	Garden Corners	Indian Lake	138	138	PoleSteel	0.21	0	1	477 kcmil ACSR 26/7 Hawk
521	Butternut	Auburn	138	138	PoleSteel	0	0.75	2	795 kcmil ACSR 26/7 Drake
522	Butternut	Auburn	138	138	PoleSteel	0.13	0	1	477 kcmil ACSR 26/7 Hawk
523	Butternut	Auburn	138	138	PoleSteel	12.14	0	1	795 kcmil ACSR 26/7 Drake
524	Kegonsa	Christiana	138	138	LatticeTower	0	8.4	2	954 kcmil ACSS 54/7 Cardinal
525	Kegonsa	Christiana	138	138	LatticeTower	0.03	0	1	4/0 AWG ACSR 6/1 Penguin
526	Kegonsa	Christiana	138	138	LatticeTower	1.1	0	1	954 kcmil ACSS 54/7 Cardinal
527	Duplainville	Sussex	138	138	PoleSteel	4.53	0	1	TP 556.5 kcmil ACSR 26/7 Dove
528	Holmes	Chalk Hill	138	138	LatticeTower	0	0.26	2	TP 477 kcmil ACSR 26/7 Hawk
529	Holmes	Chalk Hill	138	138	LatticeTower	2.3	0	1	4/0 AWG ACSR 6/1 Penguin
530	Holmes	Chalk Hill	138	138	LatticeTower	0.14	0	1	TP 477 kcmil ACSR 26/7 Hawk
531	Holmes	White Rapids	138	138	PoleSteel	0.24	0	1	TP 477 kcmil ACSR 26/7 Hawk

532	Ingalls	Holmes	138	138	PoleSteel	0	0.77	2	TP 477 kcmil ACSR 26/7 Hawk
533	Ingalls	Holmes	138	138	PoleSteel	12.32	0	1	TP 477 kcmil ACSR 26/7 Hawk
534	Ashland Ave	Glory Road North	138	138	PoleSteel	0	1.05	2	795 kcmil ACSR 26/7 Drake
535	Ashland Ave	Glory Road North	138	138	PoleSteel	0.1	0	1	795 kcmil ACSR 26/7 Drake
536	Glory Rd	Glory Rd North	138	138	PoleSteel	0.06	0	1	795 kcmil ACSR 26/7 Drake
537	Glenview	Iron Foundry	138	138	PoleSteel	0	0.88	2	477 kcmil ACSR 24/7 Flicker
538	Glenview	Iron Foundry	138	138	PoleSteel	0.13	0	1	477 kcmil ACSR 24/7 Flicker
539	North Madison (NMA1)	North Madison 69 kV	138	138	PoleSteel	0	0.09	2	TP 477 kcmil ACSR 26/7 Hawk
540	North Madison (NMA1)	North Madison 69 kV	138	138	PoleSteel	0.01	0	1	795 kcmil ACSR 26/7 Drake
541	North Madison (NMA1)	North Madison 69 kV	138	138	PoleSteel	0.05	0	1	TP 477 kcmil ACSR 26/7 Hawk
542	West Marinette	Menominee	138	138	PoleSteel	0	6.98	2	TP 477 kcmil ACSR 26/7 Hawk
543	West Marinette	Menominee	138	138	PoleSteel	0.16	0	1	TP 477 kcmil ACSR 26/7 Hawk
544	Waukesha	Duplainville	138	138	PoleSteel	3.79	0	1	TP 556.5 kcmil ACSR 26/7 Dove
545	Lost Dauphin	Highway V	138	138	PoleSteel	0	10.46	2	795 kcmil ACSR 26/7 Drake
546	Lost Dauphin	Highway V	138	138	PoleSteel	0.25	0	1	795 kcmil ACSR 26/7 Drake
547	East Krok	Canal	138	138	H-Frame	29.61	0	1	477 kcmil ACSR 24/7 Flicker
548	Holland	Plymouth Sub 4	138	138	LatticeTower	0	13.39	2	1033.5 kcmil ACSR 54/7 Curlew

549	Holland	Plymouth Sub 4	138	138	LatticeTower	0	1.56	2	TP 477 kcmil ACSR 26/7 Hawk
550	Holland	Plymouth Sub 4	138	138	LatticeTower	0.61	0	1	1033.5 kcmil ACSR 54/7 Curlew
551	Holland	Plymouth Sub 4	138	138	LatticeTower	0.03	0	1	TP 477 kcmil ACSR 26/7 Hawk
552	Hartford	Butler Ridge	138	138	PoleWood	2.48	0	1	795 kcmil ACSR 26/7 Drake
553	Highway 22	Morgan	345	345	PoleSteel	0	22.63	2	TP 1113 kcmil ACSR 45/7 Bluejay
554	Highway 22	Morgan	345	345	PoleSteel	6.07	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
555	Highway 22	Gardner Park	345	345	PoleSteel	0	45.13	2	TP 1113 kcmil ACSR 45/7 Bluejay
556	Highway 22	Gardner Park	345	345	PoleSteel	0	0.92	4	TP 1113 kcmil ACSR 45/7 Bluejay
557	Highway 22	Gardner Park	345	345	PoleSteel	4.75	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
558	Highway 22	Gardner Park	345	345	PoleSteel	0	0.16	3	TP 1113 kcmil ACSR 45/7 Bluejay
559	North Appleton	Lost Dauphin	138	138	H-Frame	0	0.59	2	477 kcmil ACSR 24/7 Flicker
560	North Appleton	Lost Dauphin	138	138	H-Frame	11.46	0	1	477 kcmil ACSR 24/7 Flicker
561	North Appleton	Lost Dauphin	138	138	H-Frame	0.12	0	1	795 kcmil ACSR 26/7 Drake
562	Hoover	Arnott	138	138	PoleWood	7.71	0	1	795 kcmil ACSR 26/7 Drake
563	Iron Grove	Lakota Rd	138	138	PoleSteel	28.47	0	1	TP 477 kcmil ACSR 26/7 Hawk
564	Twin Lake Tap West (IRGVG11)	Twin Lake	138	138	PoleSteel	0.01	0	1	TP 477 kcmil ACSR 26/7 Hawk
565	Twin Lake Tap East (IRGVG11)	Twin Lake	138	138	PoleSteel	0.01	0	1	TP 477 kcmil ACSR 26/7 Hawk

566	Indian Lake	Hiawatha	138	138	PoleSteel	0	0.19	2	477 kcmil ACSR 26/7 Hawk
567	Indian Lake	Hiawatha	138	138	PoleSteel	0	36.95	2	TP 336.4 kcmil ACSR 26/7 Linnet
568	Indian Lake	Hiawatha	138	138	PoleSteel	0	1.82	4	477 kcmil ACSR 26/7 Hawk
569	Indian Lake	Hiawatha	138	138	PoleSteel	0.09	0	1	477 kcmil ACSR 26/7 Hawk
570	Indian Lake	Hiawatha	138	138	PoleSteel	0	2.04	3	TP 336.4 kcmil ACSR 26/7 Linnet
571	Jefferson	Fort Atkinson	138	138	H-Frame	4.66	0	1	477 kcmil ACSR 26/7 Hawk
572	Jefferson	Stony Brook	138	138	PoleSteel	0	1.09	2	TP 477 kcmil ACSR 26/7 Hawk
573	Jefferson	Stony Brook	138	138	PoleSteel	14.97	0	1	TP 477 kcmil ACSR 26/7 Hawk
574	Liberty St	Pulliam	138	138	PoleSteel	0	3.38	2	795 kcmil ACSR 26/7 Drake
575	Liberty St	Pulliam	138	138	PoleSteel	0.53	0	1	795 kcmil ACSR 26/7 Drake
576	North Appleton	Mason St	138	138	H-Frame	0	2.08	2	795 kcmil ACSR 26/7 Drake
577	North Appleton	Mason St	138	138	H-Frame	18.41	0	1	336.4 kcmil ACSR 26/7 Linnet
578	North Appleton	Mason St	138	138	H-Frame	0.09	0	1	795 kcmil ACSR 26/7 Drake
579	Kansas	Harbor	138	138	Underground	0	0.36	2	795 kcmil ACSR 26/7 Drake
580	Kansas	Harbor	138	138	Underground	5.46	0	1	1250 kcmil Cu CR HPFF Pipe-Type
581	Kansas	Harbor	138	138	Underground	0.15	0	1	795 kcmil ACSR 26/7 Drake
582	Norwich	Kansas	138	138	PoleSteel	0.5	0	1	2156 kcmil ACSR 84/19 Bluebird

583	Kansas	Brookdale	138	138	LatticeTower	0	4.67	2	300 kcmil Cu 19 strands bare
584	Kansas	Brookdale	138	138	LatticeTower	0	2	2	795 kcmil ACSR 26/7 Drake
585	Kansas	Brookdale	138	138	LatticeTower	0	0.93	2	TP 477 kcmil ACSR 26/7 Hawk
586	Kansas	Brookdale	138	138	LatticeTower	0.36	0	1	300 kcmil Cu 19 strands bare
587	Kansas	Brookdale	138	138	LatticeTower	0.41	0	1	795 kcmil ACSR 26/7 Drake
588	Stiles	Sherwood	138	138	PoleWood	2.09	0	1	543.9 kcmil ACAR 12/7 Flicker1
589	Stiles	Sherwood	138	138	PoleWood	18.27	0	1	795 kcmil ACSR 26/7 Drake
590	Iron Foundry	Shoto	138	138	PoleWood	0	0.02	2	477 kcmil ACSR 24/7 Flicker
591	Iron Foundry	Shoto	138	138	PoleWood	22.45	0	1	477 kcmil ACSR 24/7 Flicker
592	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0	16.91	2	2156 kcmil ACSR 84/19 Bluebird
593	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0.15	0	1	2156 kcmil ACSR 84/19 Bluebird
594	Arcadian	Cypress	345	345	H-Frame	7.24	0	1	2156 kcmil ACSR 84/19 Bluebird
595	Arcadian	Cypress	345	345	H-Frame	0	26.33	2	2156 kcmil ACSR 84/19 Bluebird
596	Arcadian	Cypress	345	345	H-Frame	46.8	0	1	2156 kcmil ACSR 84/19 Bluebird
597	Elm Road	Arcadian	345	345	LatticeTower	0	33.82	2	2156 kcmil ACSR 84/19 Bluebird
598	Elm Road	Arcadian	345	345	LatticeTower	0.77	0	1	2156 kcmil ACSR 84/19 Bluebird
599	Racine	Elm Road	345	345	PoleSteel	0	11.88	2	2156 kcmil ACSR 84/19 Bluebird

600	Racine	Elm Road	345	345	PoleSteel	0.33	0	1	2156 kmil ACSR 84/19 Bluebird
601	Stone Lake	Gardner Park	345	345	PoleSteel	0	18.46	2	954 kmil ACSR 54/7 Cardinal
602	Stone Lake	Gardner Park	345	345	PoleSteel	122.76	0	1	954 kmil ACSR 54/7 Cardinal
603	Sheboygan Energy Center	Granville	345	345	H-Frame	0	22.71	2	2156 kmil ACSR 84/19 Bluebird
604	Sheboygan Energy Center	Granville	345	345	H-Frame	32.38	0	1	2156 kmil ACSR 84/19 Bluebird
605	Stiles	Little Suamico	138	138	LatticeTower	0	9.71	2	493.7 kmil ACAR 12/7 Lark1
606	Stiles	Little Suamico	138	138	LatticeTower	0	0.15	2	TP 477 kmil ACSR 26/7 Hawk
607	Stiles	Little Suamico	138	138	LatticeTower	0.57	0	1	493.7 kmil ACAR 12/7 Lark1
608	Stiles	Little Suamico	138	138	LatticeTower	0.04	0	1	TP 477 kmil ACSR 26/7 Hawk
609	Elm Road	Oak Creek	345	345	PoleSteel	0.18	0	1	795 kmil ACSR 26/7 Drake
610	Oak Creek SW YD	Oak Creek	230	230	PoleSteel	0.15	0	1	1033.5 kmil ACSR 54/7 Curlew
611	Elm Road	Oak Creek	345	345	H-Frame	0.16	0	1	2156 kmil ACSR 84/19 Bluebird
612	Elm Road	Oak Creek	230	230	H-Frame	0.19	0	1	2156 kmil ACSR 84/19 Bluebird
613	Lyndon	Esker View	138	138	LatticeTower	0	18.85	2	336.4 kmil ACSR 26/7 Linnet
614	Lyndon	Esker View	138	138	LatticeTower	0.46	0	1	336.4 kmil ACSR 26/7 Linnet
615	Lyndon	Esker View	138	138	LatticeTower	0.04	0	1	TP 477 kmil ACSR 26/7 Hawk
616	Lyndon	Mullet River	138	138	LatticeTower	0.1	0	1	336.4 kmil ACSR 26/7 Linnet

617	LYNG11 Tap Str. #146331	Plymouth Muncipal	138	138	LatticeTower	0.09	0	1	477 kcmil ACSR 26/7 Hawk
618	LYNG11 Tap Str. #146331	Plymouth Muncipal	138	138	LatticeTower	0.03	0	1	No Conductor
619	Sherwood	Roosevelt Rd	138	138	PoleSteel	0	1.6	2	795 kcmil ACSR 26/7 Drake
620	Sherwood	Roosevelt Rd	138	138	PoleSteel	4.35	0	1	795 kcmil ACSR 26/7 Drake
621	Canal	Dyckesville	138	138	H-Frame	26.65	0	1	477 kcmil ACSR 24/7 Flicker
622	Highway V	East Krok	138	138	H-Frame	22.88	0	1	477 kcmil ACSR 24/7 Flicker
623	Highway V	East Krok	138	138	H-Frame	0.75	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
624	Sunset Point	Mears Corners	138	138	PoleWood	1.01	0	1	795 kcmil ACSR 26/7 Drake
625	Sunset Point	Mears Corners	138	138	PoleWood	3.12	0	1	TP 477 kcmil ACSR 26/7 Hawk
626	Menominee	Ingalls	138	138	PoleSteel	16.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
627	White Clay	Morgan	138	138	PoleSteel	0	13.04	2	TP 556.5 kcmil ACSR 26/7 Dove
628	White Clay	Morgan	138	138	PoleSteel	0.13	0	1	TP 556.5 kcmil ACSR 26/7 Dove
629	Morgan	Stiles	138	138	PoleSteel	0	10.67	2	TP 477 kcmil ACSR 26/7 Hawk
630	Morgan	Stiles	138	138	PoleSteel	0.33	0	1	TP 477 kcmil ACSR 26/7 Hawk
631	Morgan	Plains	345	345	H-Frame	71.71	0	1	795 kcmil ACSR 26/7 Drake
632	Mackinac	Straits	138	138	PoleSteel	0	0.12	2	477 kcmil ACSR 26/7 Hawk
633	Mackinac	Straits	138	138	PoleSteel	0.12	0	1	477 kcmil ACSR 26/7 Hawk

634	Mackinac	Straits	138	138	PoleSteel	0.24	0	1	477 kcmil ACSR 26/7 Hawk
635	Mackinac	Straits	138	138	PoleSteel	0	0.11	2	477 kcmil ACSR 26/7 Hawk
636	Mackinac	Straits	138	138	PoleSteel	0.12	0	1	477 kcmil ACSR 26/7 Hawk
637	Montana	Dewey (WE)	138	138	Underground	1.3	0	1	1250 kcmil Cu CR HPFF Pipe-Type
638	Mason St	Howard	138	138	H-Frame	0	2.08	2	795 kcmil ACSR 26/7 Drake
639	Mason St	Howard	138	138	H-Frame	1.64	0	1	336.4 kcmil ACSR 26/7 Linnet
640	Mason St	Howard	138	138	H-Frame	0.09	0	1	795 kcmil ACSR 26/7 Drake
641	Forsyth	Munising	138	138	PoleWood	0	21.11	2	336.4 kcmil ACSR 26/7 Linnet
642	Forsyth	Munising	138	138	PoleWood	24.49	0	1	336.4 kcmil ACSR 26/7 Linnet
643	Waupaca	White Lake	138	138	PoleWood	0	0.19	2	795 kcmil ACSR 26/7 Drake
644	Waupaca	White Lake	138	138	PoleWood	5.96	0	1	795 kcmil ACSR 26/7 Drake
645	North Appleton	Morgan	138	138	PoleSteel	0	2.19	2	TP 556.5 kcmil ACSR 26/7 Dove
646	North Appleton	Morgan	138	138	PoleSteel	42.95	0	1	TP 556.5 kcmil ACSR 26/7 Dove
647	Fox Energy	North Appleton	345	345	H-Frame	8.03	0	1	2156 kcmil ACSR 84/19 Bluebird
648	North Appleton	Werner West	345	345	H-Frame	19.49	0	1	795 kcmil ACSR 26/7 Drake
649	North Appleton	Morgan	345	345	PoleSteel	0	0.98	2	TP 556.5 kcmil ACSR 26/7 Dove
650	North Appleton	Morgan	345	345	PoleSteel	43.83	0	1	TP 556.5 kcmil ACSR 26/7 Dove

651	North Lake	Empire	138	138	H-Frame	13.18	0	1	605 kcmil ACSR 26/7 Squab
652	North Lake	Empire	138	138	H-Frame	0.02	0	1	795 kcmil ACSR 26/7 Drake
653	North Lake	Silver Lake	138	138	PoleWood	0	0.2	2	336.4 kcmil ACSR 26/7 Linnet
654	North Lake	Silver Lake	138	138	PoleWood	0.78	0	1	336.4 kcmil ACSR 26/7 Linnet
655	North Lake	Silver Lake	138	138	PoleWood	50.91	0	1	4/0 AWG ACSR 6/1 Penguin
656	NLKG31 Tap Pole # 110	Greenstone	138	138	PoleWood	2.19	0	1	TP 4/0 AWG ACSR 6/1 Penguin
657	North Lake	Barnum	138	138	H-Frame	0	0.71	2	477 kcmil ACSR 26/7 Hawk
658	North Lake	Barnum	138	138	H-Frame	2.17	0	1	336.4 kcmil ACSR 26/7 Linnet
659	North Lake	Barnum	138	138	H-Frame	0.2	0	1	477 kcmil ACSR 26/7 Hawk
660	Norwich	Barland	138	138	LatticeTower	0	2.73	2	795 kcmil ACSR 26/7 Drake
661	Norwich	Barland	138	138	LatticeTower	0.67	0	1	795 kcmil ACSR 26/7 Drake
662	Norwich	Lincoln	138	138	LatticeTower	0	4.14	2	795 kcmil ACSR 26/7 Drake
663	Norwich	Lincoln	138	138	LatticeTower	2.22	0	1	1250 kcmil Cu CR HPFF Pipe-Type
664	Norwich	Lincoln	138	138	LatticeTower	0.59	0	1	795 kcmil ACSR 26/7 Drake
665	Arnott	Hartman Creek	138	138	PoleWood	0	0.44	2	795 kcmil ACSR 26/7 Drake
666	Arnott	Hartman Creek	138	138	PoleWood	22.21	0	1	795 kcmil ACSR 26/7 Drake
667	Oak Creek	Barland	138	138	LatticeTower	0	7.54	2	795 kcmil ACSR 26/7 Drake

668	Oak Creek	Barland	138	138	LatticeTower	0.21	0	1	795 kcmil ACSR 26/7 Drake
669	Chandler	Old Mead Road	138	138	PoleSteel	0	5.53	2	TP 477 kcmil ACSR 26/7 Hawk
670	Chandler	Old Mead Road	138	138	PoleSteel	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
671	Holmes	Old Mead Road	138	138	PoleSteel	0	30.25	2	TP 477 kcmil ACSR 26/7 Hawk
672	Holmes	Old Mead Road	138	138	PoleSteel	27.32	0	1	TP 477 kcmil ACSR 26/7 Hawk
673	Holmes	Old Mead Road	138	138	PoleSteel	0	0.18	3	TP 477 kcmil ACSR 26/7 Hawk
674	Winona	Ontonagon	138	138	PoleWood	19.14	0	1	605 kcmil ACSR 26/7 Squab
675	Red Maple	De Pere	138	138	Underground	2.73	0	1	2500 kcmil Cu CS HPGF Pipe-Type
676	Paris	Berryville	138	138	PoleWood	0.41	0	1	477 kcmil ACSR 26/7 Hawk
677	Paris	Berryville	138	138	PoleWood	4.59	0	1	TP 477 kcmil ACSR 26/7 Hawk
678	Freeman	Presque Isle	138	138	PoleWood	0	0.22	2	605 kcmil ACSR 26/7 Squab
679	Freeman	Presque Isle	138	138	PoleWood	7.55	0	1	605 kcmil ACSR 26/7 Squab
680	Park Hill	96th St	138	138	PoleSteel	0	2.08	2	1033.5 kcmil ACSR 45/7 Ortolan
681	Park Hill	96th St	138	138	PoleSteel	0.26	0	1	1033.5 kcmil ACSR 45/7 Ortolan
682	Park Hill	96th St	138	138	PoleSteel	0	1.05	3	1033.5 kcmil ACSR 45/7 Ortolan
683	Plains	Aspen	138	138	PoleSteel	0	8.94	2	TP 477 kcmil ACSR 26/7 Hawk
684	Plains	Aspen	138	138	PoleSteel	0.48	0	1	959.6 kcmil ACSS/TW 22/7 Suwannee

685	Plains	Aspen	138	138	PoleSteel	9.3	0	1	TP 477 kcmil ACSR 26/7 Hawk
686	Plains	Aspen	138	138	PoleSteel	0	0.89	3	TP 477 kcmil ACSR 26/7 Hawk
687	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0	9.53	2	2156 kcmil ACSR 84/19 Bluebird
688	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0	1.41	2	TP 1113 kcmil ACSR 45/7 Bluejay
689	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0.46	0	1	2156 kcmil ACSR 84/19 Bluebird
690	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0.06	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
691	Pleasant Prairie	Bain	345	345	LatticeTower	0	1.01	2	2156 kcmil ACSR 84/19 Bluebird
692	Pleasant Prairie	Bain	345	345	LatticeTower	0.71	0	1	2156 kcmil ACSR 84/19 Bluebird
693	Pleasant Prairie	Zion Energy Center	345	345	PoleSteel	0	0.18	2	TP 1113 kcmil ACSR 45/7 Bluejay
694	Pleasant Prairie	Zion Energy Center	345	345	PoleSteel	5.24	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
695	Pleasant Prairie	Arcadian	345	345	LatticeTower	0	50.48	2	2156 kcmil ACSR 84/19 Bluebird
696	Pleasant Prairie	Arcadian	345	345	LatticeTower	0.98	0	1	2156 kcmil ACSR 84/19 Bluebird
697	Pleasant Valley	Arthur Road	138	138	H-Frame	6.97	0	1	TP 477 kcmil ACSR 26/7 Hawk
698	Liberty St	Potts Avenue	138	138	PoleSteel	0	0.64	2	795 kcmil ACSR 26/7 Drake
699	Liberty St	Potts Avenue	138	138	PoleSteel	0.14	0	1	795 kcmil ACSR 26/7 Drake
700	Monroe County	Council Creek	161	161	PoleSteel	0	1.37	2	795 kcmil ACSR 26/7 Drake
701	Monroe County	Council Creek	161	161	PoleSteel	0	14.72	2	TP 556.5 kcmil ACSR 26/7 Dove

702	Monroe County	Council Creek	161	161	PoleSteel	1.55	0	1	2500 kcmil Cu CS XLPE
703	Monroe County	Council Creek	161	161	PoleSteel	0.04	0	1	795 kcmil ACSR 26/7 Drake
704	Monroe County	Council Creek	161	161	PoleSteel	0.31	0	1	TP 556.5 kcmil ACSR 26/7 Dove
705	Red Maple	Lost Dauphin	138	138	PoleSteel	0	2.98	2	795 kcmil ACSR 26/7 Drake
706	Red Maple	Lost Dauphin	138	138	PoleSteel	0.06	0	1	795 kcmil ACSR 26/7 Drake
707	Kewaunee SW YD	Point Beach	345	345	H-Frame	5.62	0	1	954 kcmil ACSR 54/7 Cardinal
708	Glory Rd	De Pere	138	138	PoleSteel	0	0.38	2	1033.5 kcmil ACSR 54/7 Curlew
709	Glory Rd	De Pere	138	138	PoleSteel	0.07	0	1	1033.5 kcmil ACSR 54/7 Curlew
710	Glory Rd	De Pere	138	138	PoleSteel	0.68	0	1	2500 kcmil Cu CS HPGF Pipe-Type
711	North Appleton	Kewaunee	345	345	H-Frame	50.44	0	1	954 kcmil ACSR 54/7 Cardinal
712	River Bend	Range Line SW	138	138	LatticeTower	0	13.62	2	TP 477 kcmil ACSR 26/7 Hawk
713	River Bend	Range Line SW	138	138	LatticeTower	0.12	0	1	TP 477 kcmil ACSR 26/7 Hawk
714	Rubicon	Butler Ridge	138	138	H-Frame	3.14	0	1	795 kcmil ACSR 26/7 Drake
715	Rubicon	Hubbard	138	138	PoleSteel	0	0.93	2	TP 477 kcmil ACSR 26/7 Hawk
716	Rubicon	Hubbard	138	138	PoleSteel	12.27	0	1	TP 477 kcmil ACSR 26/7 Hawk
717	RUBG22 Tap # 113730	Hustisford	138	138	PoleSteel	0	0.1	2	477 kcmil ACSR 26/7 Hawk
718	RUBG22 Tap # 113730	Hustisford	138	138	PoleSteel	0.17	0	1	477 kcmil ACSR 26/7 Hawk

719	RUBG22 Tap # 113732	Hustisford	138	138	PoleSteel	0	0.09	2	477 kcmil ACSR 26/7 Hawk
720	RUBG22 Tap # 113732	Hustisford	138	138	PoleSteel	0.19	0	1	477 kcmil ACSR 26/7 Hawk
721	Pulliam	Packaging	138	138	LatticeTower	0	1.06	2	477 kcmil ACSR 24/7 Flicker
722	Pulliam	Packaging	138	138	LatticeTower	0.25	0	1	477 kcmil ACSR 24/7 Flicker
723	Pulliam	Packaging	138	138	LatticeTower	0.04	0	1	477 kcmil ACSS 26/7 Hawk
724	Saukville	Maple	138	138	H-Frame	0	8.21	2	927.2 kcmil ACAR 18/19 Drake3
725	Saukville	Maple	138	138	H-Frame	6.03	0	1	927.2 kcmil ACAR 18/19 Drake3
726	Summit	Cottonwood	138	138	PoleWood	6.2	0	1	927.2 kcmil ACAR 18/19 Drake3
727	Sunset Point	Ellinwood	138	138	PoleSteel	0	3.7	2	795 kcmil ACSR 26/7 Drake
728	Sunset Point	Ellinwood	138	138	PoleSteel	0.08	0	1	795 kcmil ACSR 26/7 Drake
729	Stiles	Amberg	138	138	PoleSteel	0	43.83	2	TP 477 kcmil ACSR 26/7 Hawk
730	Stiles	Amberg	138	138	PoleSteel	0.15	0	1	TP 477 kcmil ACSR 26/7 Hawk
731	Potts Avenue	Glory Rd	138	138	PoleSteel	0	3.49	2	795 kcmil ACSR 26/7 Drake
732	Potts Avenue	Glory Rd	138	138	PoleSteel	0.26	0	1	795 kcmil ACSR 26/7 Drake
733	University (UWW)	Whitewater	138	138	PoleSteel	0	3.45	2	795 kcmil ACSR 26/7 Drake
734	University (UWW)	Whitewater	138	138	PoleSteel	1.79	0	1	556.5 kcmil ACSS/TW 20/7 Dove
735	University (UWW)	Whitewater	138	138	PoleSteel	1.04	0	1	795 kcmil ACSR 26/7 Drake

736	University (UWW)	Mukwonago	138	138	LatticeTower	0	3.46	2	795 kcmil ACSR 26/7 Drake
737	University (UWW)	Mukwonago	138	138	LatticeTower	19.2	0	1	556.5 kcmil ACSS/TW 20/7 Dove
738	University (UWW)	Mukwonago	138	138	LatticeTower	0.08	0	1	795 kcmil ACSR 26/7 Drake
739	Tower Drive	Pulliam	138	138	LatticeTower	0	1.01	2	477 kcmil ACSR 24/7 Flicker
740	Tower Drive	Pulliam	138	138	LatticeTower	0.47	0	1	477 kcmil ACSR 24/7 Flicker
741	Rocky Run	Gardner Park	345	345	H-Frame	0	4.31	2	954 kcmil ACSR 54/7 Cardinal
742	Rocky Run	Gardner Park	345	345	H-Frame	25.7	0	1	795 kcmil ACSR 26/7 Drake
743	Rocky Run	Gardner Park	345	345	H-Frame	0.06	0	1	954 kcmil ACSR 54/7 Cardinal
744	Edgewater	South Fond du Lac	345	345	PoleWood	0	10.67	2	795 kcmil ACSR 26/7 Drake
745	Edgewater	South Fond du Lac	345	345	PoleWood	29.54	0	1	795 kcmil ACSR 26/7 Drake
746	Kittyhawk	Rockdale	345	345	PoleSteel	0	14.55	2	2156 kcmil ACSR 84/19 Bluebird
747	Kittyhawk	Rockdale	345	345	PoleSteel	0	0.1	2	477 kcmil ACSS 26/7 Hawk
748	Kittyhawk	Rockdale	345	345	PoleSteel	0	6.55	2	TP 1113 kcmil ACSR 45/7 Bluejay
749	Kittyhawk	Rockdale	345	345	PoleSteel	0	4.35	2	TP 477 kcmil ACSR 26/7 Hawk
750	Kittyhawk	Rockdale	345	345	PoleSteel	0.04	0	1	477 kcmil ACSR
751	Kittyhawk	Rockdale	345	345	PoleSteel	3.02	0	1	2156 kcmil ACSR 84/19 Bluebird
752	Kittyhawk	Rockdale	345	345	PoleSteel	0.19	0	1	TP 1113 kcmil ACSR 45/7 Bluejay

753	Kittyhawk	Rockdale	345	345	PoleSteel	0	7.52	3	TP 1113 kcmil ACSR 45/7 Bluejay
754	Fitzgerald	Ellinwood	138	138	PoleSteel	0	5.73	2	795 kcmil ACSR 26/7 Drake
755	Fitzgerald	Ellinwood	138	138	PoleSteel	0.05	0	1	795 kcmil ACSR 26/7 Drake
756	Rockdale	Cardinal	345	345	PoleSteel	31.14	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
757	Rockdale	Cardinal	345	345	PoleSteel	0	0.84	3	TP 1113 kcmil ACSR 45/7 Bluejay
758	North Madison 345/138 kV	Cardinal	345	345	PoleSteel	0	19.05	2	TP 477 kcmil ACSR 26/7 Hawk
759	North Madison 345/138 kV	Cardinal	345	345	PoleSteel	0.77	0	1	TP 477 kcmil ACSR 26/7 Hawk
760	Briggs Road	North Madison (MGE 138/345 kV)	345	345	PoleSteel	0	7.43	2	TP 477 kcmil ACSR 26/7 Hawk
761	Briggs Road	North Madison (MGE 138/345 kV)	345	345	PoleSteel	88.82	0	1	TP 477 kcmil ACSR 26/7 Hawk
762	Briggs Road	North Madison (MGE 138/345 kV)	345	345	PoleSteel	5.62	0	1	954 kcmil ACSS/TW 20/7 Cardinal
763	Briggs Road	North Madison (MGE 138/345 kV)	345	345	PoleSteel	58.69	0	1	TP 477 kcmil ACSR 26/7 Hawk
764	Sheboygan Falls Energy Center SW YD	Branch River	345	345	LatticeTower	0	31.82	2	2156 kcmil ACSR 84/19 Bluebird
765	Sheboygan Falls Energy Center SW YD	Branch River	345	345	LatticeTower	0.4	0	1	2156 kcmil ACSR 84/19 Bluebird
766	Branch River	Forest Junction	345	345	LatticeTower	0	12.19	2	2156 kcmil ACSR 84/19 Bluebird
767	Branch River	Forest Junction	345	345	LatticeTower	0.5	0	1	2156 kcmil ACSR 84/19 Bluebird

768	Bayport	Pulliam	138	138	PoleSteel	0	2.42	2	795 kcmil ACSR 26/7 Drake
769	Bayport	Pulliam	138	138	PoleSteel	0.01	0	1	795 kcmil ACSR 26/7 Drake
770	Bayport	Pulliam	138	138	PoleSteel	2.15	0	1	795 kcmil ACSR 26/7 Drake
771	Bayport	Pulliam	138	138	PoleSteel	5.19	0	1	TP 477 kcmil ACSR 26/7 Hawk
772	Paddock	Kittyhawk	345	345	PoleSteel	0	2.18	2	2156 kcmil ACSR 84/19 Bluebird
773	Paddock	Kittyhawk	345	345	PoleSteel	0	4.35	2	TP 477 kcmil ACSR 26/7 Hawk
774	Paddock	Kittyhawk	345	345	PoleSteel	0.55	0	1	2156 kcmil ACSR 84/19 Bluebird
775	Paddock	Kittyhawk	345	345	PoleSteel	0.03	0	1	TP 477 kcmil ACSR 26/7 Hawk
776	Hill Valley	Cardinal	345	345	PoleSteel	0	3.43	2	TP 477 kcmil ACSR 26/7 Hawk
777	Hill Valley	Cardinal	345	345	PoleSteel	49.8	0	1	TP 477 kcmil ACSR 26/7 Hawk
778	Racine	Mount Pleasant	345	345	PoleSteel	0	2.27	2	2156 kcmil ACSR 84/19 Bluebird
779	Racine	Mount Pleasant	345	345	PoleSteel	0	1.38	2	TP 1113 kcmil ACSR 45/7 Bluejay
780	Racine	Mount Pleasant	345	345	PoleSteel	0.16	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
781	Mount Pleasant	Racine	345	345	PoleSteel	0	3.65	2	TP 1113 kcmil ACSR 45/7 Bluejay
782	Mount Pleasant	Racine	345	345	PoleSteel	0.16	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
783	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0	0.54	2	2156 kcmil ACSR 84/19 Bluebird
784	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0	10.4	2	TP 1113 kcmil ACSR 45/7 Bluejay

785	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0.47	0	1	2156 kcmil ACSR 84/19 Bluebird
786	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0.06	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
787	Pleasant Prairie	Bain	345	345	PoleSteel	0.2	0	1	2156 kcmil ACSR 84/19 Bluebird
788	Pleasant Prairie	Bain	345	345	PoleSteel	0.81	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
789	Paris	Arcadian	345	345	LatticeTower	0	35.45	2	2156 kcmil ACSR 84/19 Bluebird
790	Paris	Arcadian	345	345	LatticeTower	0.39	0	1	2156 kcmil ACSR 84/19 Bluebird
791	Paris	Arcadian	345	345	LatticeTower	0.18	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
792	Rockdale	Exelon Interconnect	345	345	PoleSteel	0	3.51	2	2156 kcmil ACSR 84/19 Bluebird
793	Rockdale	Exelon Interconnect	345	345	PoleSteel	0	23.39	2	TP 1113 kcmil ACSR 45/7 Bluejay
794	Rockdale	Exelon Interconnect	345	345	PoleSteel	0.06	0	1	2156 kcmil ACSR 84/19 Bluebird
795	Rockdale	Exelon Interconnect	345	345	PoleSteel	3.42	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
796	Rockdale	Exelon Interconnect	345	345	PoleSteel	0	7.52	3	TP 1113 kcmil ACSR 45/7 Bluejay
797	Columbia	South Fond du Lac	345	345	PoleSteel	0	8.61	2	2156 kcmil ACSR 84/19 Bluebird
798	Columbia	South Fond du Lac	345	345	PoleSteel	46.17	0	1	2156 kcmil ACSR 84/19 Bluebird
799	Columbia	Rockdale	345	345	PoleSteel	0	37.18	2	2156 kcmil ACSR 84/19 Bluebird
800	Columbia	Rockdale	345	345	PoleSteel	14.81	0	1	2156 kcmil ACSR 84/19 Bluebird
801	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0	16.9	2	2156 kcmil ACSR 84/19 Bluebird

802	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0.13	0	1	2156 kcmil ACSR 84/19 Bluebird
803	Badger	Maplewood	138	138	H-Frame	27.95	0	1	266.8 kcmil ACSR 26/7 Partridge
804	Rocky Run	Arpin	345	345	H-Frame	19.99	0	1	795 kcmil ACSR 26/7 Drake
805	Paddock	Wempletown	345	345	LatticeTower	0	3.51	2	2156 kcmil ACSR 84/19 Bluebird
806	Paddock	Wempletown	345	345	LatticeTower	0.4	0	1	2156 kcmil ACSR 84/19 Bluebird
807	Werner West	White Lake	138	138	PoleWood	0	1.27	2	795 kcmil ACSR 26/7 Drake
808	Werner West	White Lake	138	138	PoleWood	14.04	0	1	795 kcmil ACSR 26/7 Drake
809	Werner West	Clintonville	138	138	PoleSteel	0	0.91	2	795 kcmil ACSR 26/7 Drake
810	Werner West	Clintonville	138	138	PoleSteel	0	17.44	2	TP 556.5 kcmil ACSR 26/7 Dove
811	Werner West	Clintonville	138	138	PoleSteel	0.02	0	1	795 kcmil ACSR 26/7 Drake
812	Werner West	Clintonville	138	138	PoleSteel	0.17	0	1	TP 556.5 kcmil ACSR 26/7 Dove
813	Werner West	Werner	138	138	PoleSteel	0.12	0	1	795 kcmil ACSR 26/7 Drake
814	Werner West	Rocky Run	345	345	H-Frame	0	1.29	2	795 kcmil ACSR 26/7 Drake
815	Werner West	Rocky Run	345	345	H-Frame	46.25	0	1	795 kcmil ACSR 26/7 Drake
816	Werner West	Highway 22	345	345	PoleSteel	0	24.11	2	TP 1113 kcmil ACSR 45/7 Bluejay
817	Werner West	Highway 22	345	345	PoleSteel	0.27	0	1	TP 1113 kcmil ACSR 45/7 Bluejay
818	Sugar Creek	Bluff Creek Tap (WHIG53)	138	138	H-Frame	13.04	0	1	477 kcmil ACSR 26/7 Hawk

819	Bluff Creek Tap (WHIG53)	Bluff Creek	138	138	H-Frame	0.03	0	1	477 kcmil ACSR 26/7 Hawk
820	Bluff LNG Tap	Bluff LNG	138	138	H-Frame	0.08	0	1	477 kcmil ACSR 26/7 Hawk
821	Winona	Silver River	138	138	PoleWood	19	0	1	605 kcmil ACSR 26/7 Squab
822	South Sheboygan Falls	Edgewater	138	138	LatticeTower	0.02	0	1	2500 kcmil AAC 91 Lupine
823	South Sheboygan Falls	Edgewater	138	138	LatticeTower	6.79	0	1	795 kcmil ACSR 26/7 Drake
824	Green Lake	Roeder	138	138	H-Frame	25.73	0	1	397.5 kcmil ACSR 26/7 Ibis
825	X-10 Tap Pole # 51	Roeder	138	138	H-Frame	0.01	0	1	397.5 kcmil ACSR 26/7 Ibis
826	Falcon	Darlington	138	138	PoleWood	0.04	0	1	795 kcmil ACSR 26/7 Drake
827	Falcon	Darlington	138	138	PoleWood	6.34	0	1	795 kcmil ACSR 45/7 Tern
828	Brick Church	Beloit Gateway	138	138	PoleWood	0	9.75	2	795 kcmil ACSR 26/7 Drake
829	Brick Church	Beloit Gateway	138	138	PoleWood	8.06	0	1	795 kcmil ACSR 26/7 Drake
830	North Lake Geneva	Balsam	138	138	PoleSteel	9.82	0	1	TP 477 kcmil ACSR 26/7 Hawk
831	Balsam	Spring Valley (WE)	138	138	PoleSteel	0	1.19	2	TP 477 kcmil ACSR 26/7 Hawk
832	Balsam	Spring Valley (WE)	138	138	PoleSteel	11.72	0	1	TP 477 kcmil ACSR 26/7 Hawk
833	Esker View	Tecumseh Rd	138	138	LatticeTower	0	4.71	2	336.4 kcmil ACSR 26/7 Linnet
834	Esker View	Tecumseh Rd	138	138	LatticeTower	0.03	0	1	336.4 kcmil ACSR 26/7 Linnet
835	Esker View	Tecumseh Rd	138	138	LatticeTower	0.04	0	1	TP 477 kcmil ACSR 26/7 Hawk

836	Cedar Ridge Wind Generation	Creekview	138	138	PoleSteel	0	9	2	TP 477 kcmil ACSR 26/7 Hawk
837	Cedar Ridge Wind Generation	Creekview	138	138	PoleSteel	0.04	0	1	1033.5 kcmil ACSR 54/7 Curlew
838	Cedar Ridge Wind Generation	Creekview	138	138	PoleSteel	3	0	1	TP 477 kcmil ACSR 26/7 Hawk
839	X-107 Tap Pole # 135439	Northview	138	138	PoleSteel	0.48	0	1	TP 477 kcmil ACSR 26/7 Hawk
840	Lawn Road	White Clay	138	138	H-Frame	17.82	0	1	795 kcmil ACSR 26/7 Drake
841	Lawn Road	White Clay	138	138	H-Frame	0.49	0	1	TP 556.5 kcmil ACSR 26/7 Dove
842	Racine	Hayes	138	138	LatticeTower	2.53	0	1	4/0 AWG Cu 7 strands bare
843	Racine	Hayes	138	138	LatticeTower	0.14	0	1	477 kcmil ACSR 26/7 Hawk
844	Racine	Hayes	138	138	LatticeTower	0.1	0	1	795 kcmil ACSR 26/7 Drake
845	Wautoma	Port Edwards	138	138	PoleWood	0	0.51	2	397.5 kcmil ACSR 26/7 Ibis
846	Wautoma	Port Edwards	138	138	PoleWood	29.64	0	1	397.5 kcmil ACSR 26/7 Ibis
847	Wautoma	Port Edwards	138	138	PoleWood	0.03	0	1	477 kcmil ACSR 26/7 Hawk
848	Brick Church	Williams Bay	138	138	PoleWood	0	3.96	2	795 kcmil ACSR 26/7 Drake
849	Brick Church	Williams Bay	138	138	PoleWood	0	0.2	2	TP 477 kcmil ACSR 26/7 Hawk
850	Brick Church	Williams Bay	138	138	PoleWood	3.12	0	1	795 kcmil ACSR 26/7 Drake
851	Brick Church	Williams Bay	138	138	PoleWood	0.02	0	1	TP 477 kcmil ACSR 26/7 Hawk
852	Brick Church	Williams Bay	138	138	PoleWood	0	0.31	3	TP 477 kcmil ACSR 26/7 Hawk

853	Tripp Road	Town Line Rd	138	138	LatticeTower	0	4.33	2	397.5 kcmil ACSR 26/7 Ibis
854	Tripp Road	Town Line Rd	138	138	LatticeTower	0.29	0	1	397.5 kcmil ACSR 26/7 Ibis
855	Tripp Road	Town Line Rd	138	138	LatticeTower	0.08	0	1	795 kcmil ACSR 26/7 Drake
856	BOC Gasses Tap (X-111)	BOC Gasses	138	138	LatticeTower	0.35	0	1	477 kcmil ACSR 26/7 Hawk
857	West Riverside Rat Tap (X-111)	West Riverside Rat	138	138	LatticeTower	0.07	0	1	477 kcmil ACSR 26/7 Hawk
858	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0	3.13	2	1033.5 kcmil ACSR 54/7 Curlew
859	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0	3.93	2	TP 477 kcmil ACSR 26/7 Hawk
860	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0.07	0	1	1033.5 kcmil ACSR 54/7 Curlew
861	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0.07	0	1	TP 477 kcmil ACSR 26/7 Hawk
862	Oakview	Root River	138	138	LatticeTower	2.28	0	1	795 kcmil ACSR 26/7 Drake
863	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0	4.66	2	TP 556.5 kcmil ACSR 26/7 Dove
864	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0.06	0	1	TP 556.5 kcmil ACSR 26/7 Dove
865	Silver River	M-38	138	138	PoleSteel	0	0.21	2	605 kcmil ACSR 26/7 Squab
866	Silver River	M-38	138	138	PoleSteel	0.25	0	1	605 kcmil ACSR 26/7 Squab
867	Silver River	Atlantic	138	138	PoleWood	21.92	0	1	336.4 kcmil ACSR 26/7 Linnet
868	Huron	National	138	138	PoleWood	0	0.2	2	605 kcmil ACSR 26/7 Squab
869	Huron	National	138	138	PoleWood	0	0.73	2	TP 336.4 kcmil ACSR 26/7 Linnet

870	Huron	National	138	138	PoleWood	13.39	0	1	605 kcmil ACSR 26/7 Squab
871	Huron	National	138	138	PoleWood	0.11	0	1	795 kcmil ACSR 26/7 Drake
872	Huron	National	138	138	PoleWood	0.23	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
873	Presque Isle	Huron	138	138	H-Frame	0	1.53	2	605 kcmil ACSR 26/7 Squab
874	Presque Isle	Huron	138	138	H-Frame	0	0.89	2	TP 336.4 kcmil ACSR 26/7 Linnet
875	Presque Isle	Huron	138	138	H-Frame	6.24	0	1	605 kcmil ACSR 26/7 Squab
876	Presque Isle	Huron	138	138	H-Frame	0.06	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
877	Empire	Huron	138	138	H-Frame	0	0.89	2	TP 336.4 kcmil ACSR 26/7 Linnet
878	Empire	Huron	138	138	H-Frame	9.44	0	1	605 kcmil ACSR 26/7 Squab
879	Empire	Huron	138	138	H-Frame	0.06	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
880	X-119 Tap Pole 101B	Pineau	138	138	H-Frame	0.04	0	1	TP 477 kcmil ACSR 26/7 Hawk
881	North Monroe	Albany	138	138	PoleWood	0	0.1	2	TP 477 kcmil ACSR 26/7 Hawk
882	North Monroe	Albany	138	138	PoleWood	21.45	0	1	266.8 kcmil ACSR 26/7 Partridge
883	North Monroe	Albany	138	138	PoleWood	0.03	0	1	477 kcmil ACSR 26/7 Hawk
884	Silver River	Perch Lake	138	138	PoleWood	47.94	0	1	605 kcmil ACSR 26/7 Squab
885	Cross Country	Northern Lights	138	138	PoleSteel	1.22	0	1	3500 kcmil Cu XLPE
886	Cross Country	Northern Lights	138	138	PoleSteel	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk

887	Shoto	Apollo	138	138	H-Frame	10.66	0	1	795 kcmil ACSR 26/7 Drake
888	Apollo	Kewaunee	138	138	H-Frame	5.56	0	1	795 kcmil ACSR 26/7 Drake
889	Somers	Racine	138	138	LatticeTower	0	4.12	2	4/0 AWG Cu 7 strands bare
890	Somers	Racine	138	138	LatticeTower	0.05	0	1	4/0 AWG Cu 7 strands bare
891	Femrite 138/69 kV	McFarland	138	138	PoleSteel	2.06	0	1	TP 477 kcmil ACSR 26/7 Hawk
892	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1	1000 kcmil Cu CR XLPE
893	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1	1000 kcmil Cu CR XLPE
894	Portage	Columbia	138	138	PoleSteel	0	5.45	2	795 kcmil ACSR 26/7 Drake
895	Portage	Columbia	138	138	PoleSteel	0.18	0	1	795 kcmil ACSR 26/7 Drake
896	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1	1000 kcmil Cu CR XLPE
897	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1	1000 kcmil Cu CR XLPE
898	Port Washington	Saukville (Cedarsauk)	138	138	LatticeTower	0	4.66	2	TP 477 kcmil ACSR 26/7 Hawk
899	Port Washington	Saukville (Cedarsauk)	138	138	LatticeTower	0.18	0	1	TP 477 kcmil ACSR 26/7 Hawk
900	Saukville (Cedarsauk)	Port Washington	138	138	LatticeTower	0	4.66	2	TP 477 kcmil ACSR 26/7 Hawk
901	Saukville (Cedarsauk)	Port Washington	138	138	LatticeTower	0.15	0	1	TP 477 kcmil ACSR 26/7 Hawk
902	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0	4.66	2	TP 556.5 kcmil ACSR 26/7 Dove
903	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0.06	0	1	TP 556.5 kcmil ACSR 26/7 Dove
904	Haymarket Square	Juneautown	138	138	Underground	0.96	0	1	2000 kcmil Cu CS HPFF Pipe-Type

905	Haymarket Square	Juneautown	138	138	Underground	0.79	0	1	3000 kcmil Cu CS HPFF Pipe-Type
906	Juneautown	Harbor	138	138	Underground	1.22	0	1	2000 kcmil Cu CS HPFF Pipe-Type
907	Juneautown	Harbor	138	138	Underground	0.09	0	1	3000 kcmil Cu CS HPFF Pipe-Type
908	Spring Valley (WE)	State Line	138	138	PoleSteel	8.52	0	1	795 kcmil ACSR 26/7 Drake
909	Kenosha	Somers	138	138	LatticeTower	0	7.6	2	4/0 AWG Cu 7 strands bare
910	Kenosha	Somers	138	138	LatticeTower	0.05	0	1	4/0 AWG Cu 7 strands bare
911	Kenosha	Somers	138	138	LatticeTower	0.14	0	1	477 kcmil ACSR 26/7 Hawk
912	Hillman	Falcon	138	138	PoleWood	0.04	0	1	795 kcmil ACSR 26/7 Drake
913	Hillman	Falcon	138	138	PoleWood	12.31	0	1	795 kcmil ACSR 45/7 Tern
914	Eastman Ave	Packaging	138	138	PoleSteel	0.46	0	1	477 kcmil ACSR 24/7 Flicker
915	Eastman Ave	Packaging	138	138	PoleSteel	0.4	0	1	795 kcmil ACSR 26/7 Drake
916	Eastman Ave	Packaging	138	138	PoleSteel	0.11	0	1	TP 477 kcmil ACSR 26/7 Hawk
917	National	Tilden	138	138	PoleWood	0	0.09	2	605 kcmil ACSR 26/7 Squab
918	National	Tilden	138	138	PoleWood	3.87	0	1	605 kcmil ACSR 26/7 Squab
919	Suamico	Pioneer	138	138	PoleSteel	6.11	0	1	TP 477 kcmil ACSR 26/7 Hawk
920	Suamico	Pioneer	138	138	PoleSteel	9.85	0	1	TP 477 kcmil ACSR 26/7 Hawk
921	Eden	Highland	138	138	PoleWood	4.35	0	1	795 kcmil ACSR 45/7 Tern

922	Eden	Highland	138	138	PoleWood	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
923	Eden	Ebenezer	138	138	H-Frame	1.52	0	1	795 kcmil ACSR 45/7 Tern
924	Eden	Ebenezer	138	138	H-Frame	0.03	0	1	TP 477 kcmil ACSR 26/7 Hawk
925	Nelson Dewey	Potosi Tap (X-15)	138	138	PoleWood	0	0.18	2	795 kcmil ACSR 45/7 Tern
926	Nelson Dewey	Potosi Tap (X-15)	138	138	PoleWood	27.58	0	1	795 kcmil ACSR 45/7 Tern
927	X-15 Tap Pole # 128	Potosi	138	138	PoleWood	0.01	0	1	795 kcmil ACSR 45/7 Tern
928	West Darien	Southwest Delavan	138	138	PoleSteel	0	1.32	2	TP 556.5 kcmil ACSR 26/7 Dove
929	West Darien	Southwest Delavan	138	138	PoleSteel	6.14	0	1	TP 556.5 kcmil ACSR 26/7 Dove
930	Harrison North 138kV	Waupaca	138	138	PoleWood	0	0.28	2	795 kcmil ACSR 26/7 Drake
931	Harrison North 138kV	Waupaca	138	138	PoleWood	2.46	0	1	795 kcmil ACSR 26/7 Drake
932	Preble	Tower Dr	138	138	LatticeTower	2.17	0	1	4/0 AWG ACSR 6/1 Penguin
933	Preble	Tower Dr	138	138	LatticeTower	0.39	0	1	477 kcmil ACSR 24/7 Flicker
934	Preble	Tower Dr	138	138	LatticeTower	0.02	0	1	795 kcmil ACSR 26/7 Drake
935	Big Park Hill	Town Line Road	138	138	PoleSteel	4.54	0	1	266.8 kcmil ACSR 26/7 Partridge
936	Presque Isle	National	138	138	PoleWood	0	3.52	2	336.4 kcmil ACSR 26/7 Linnet
937	Presque Isle	National	138	138	PoleWood	12.97	0	1	336.4 kcmil ACSR 26/7 Linnet
938	Presque Isle	National	138	138	PoleWood	3.49	0	1	605 kcmil ACSR 26/7 Squab

939	Presque Isle	National	138	138	PoleWood	0.23	0	1	795 kcmil ACSR 26/7 Drake
940	Presque Isle	National	138	138	PoleWood	1.87	0	1	TP 477 kcmil ACSR 26/7 Hawk
941	National	Tilden	138	138	H-Frame	3.87	0	1	605 kcmil ACSR 26/7 Squab
942	Highway V	Preble	138	138	PoleSteel	2.02	0	1	4/0 AWG ACSR 6/1 Penguin
943	Highway V	Preble	138	138	PoleSteel	0.04	0	1	477 kcmil ACSR 26/7 Hawk
944	Highway V	Preble	138	138	PoleSteel	0.03	0	1	795 kcmil ACSR 26/7 Drake
945	7 Mile Creek	Port Edwards	138	138	PoleWood	6.16	0	1	397.5 kcmil ACSR 26/7 Ibis
946	7 Mile Creek	Port Edwards	138	138	PoleWood	0.03	0	1	477 kcmil ACSR 26/7 Hawk
947	7 Mile Creek	Port Edwards	138	138	PoleWood	0.08	0	1	795 kcmil ACSR 26/7 Drake
948	Comet	Ebenezer	138	138	PoleWood	0	0.18	2	795 kcmil ACSR 45/7 Tern
949	Comet	Ebenezer	138	138	PoleWood	18.02	0	1	795 kcmil ACSR 45/7 Tern
950	Howards Grove	Erdman	138	138	PoleSteel	7.34	0	1	TP 477 kcmil ACSR 26/7 Hawk
951	Nelson Dewey	Comet	138	138	PoleWood	4.9	0	1	795 kcmil ACSR 45/7 Tern
952	Highland	Spring Green	138	138	PoleWood	20.65	0	1	795 kcmil ACSR 45/7 Tern
953	Highland	Spring Green	138	138	PoleWood	0.04	0	1	TP 477 kcmil ACSR 26/7 Hawk
954	X-17 Tap Pole # 396	Wyoming Valley	138	138	PoleWood	0.03	0	1	336.4 kcmil ACSR 26/7 Linnet
955	Spring Green	Kirkwood	138	138	H-Frame	26.41	0	1	795 kcmil ACSR 45/7 Tern

956	Spring Green	Kirkwood	138	138	H-Frame	0.08	0	1	TP 477 kmil ACSR 26/7 Hawk
957	Portage	Trienda	138	138	PoleWood	0	0.93	2	795 kmil ACSR 26/7 Drake
958	Portage	Trienda	138	138	PoleWood	2.21	0	1	795 kmil ACSR 26/7 Drake
959	Ohmstead	Cedar Ridge Wind	138	138	PoleSteel	0.02	0	1	1033.5 kmil ACSR 54/7 Curlew
960	Ohmstead	Cedar Ridge Wind	138	138	PoleSteel	4.44	0	1	TP 477 kmil ACSR 26/7 Hawk
961	Portage	Columbia	138	138	PoleSteel	0	5.46	2	795 kmil ACSR 26/7 Drake
962	Portage	Columbia	138	138	PoleSteel	0.2	0	1	795 kmil ACSR 26/7 Drake
963	Janesville General	Russell	138	138	LatticeTower	0	5.6	2	1033.5 kmil ACSR 54/7 Curlew
964	Janesville General	Russell	138	138	LatticeTower	0.2	0	1	1033.5 kmil ACSR 54/7 Curlew
965	Janesville General	Russell	138	138	LatticeTower	0	0.49	3	1033.5 kmil ACSR 54/7 Curlew
966	Russell	McCue	138	138	PoleWood	2.89	0	1	795 kmil ACSR 26/7 Drake
967	Rock River	Colley Rd	138	138	PoleWood	4.78	0	1	336.4 kmil ACSR 26/7 Linnet
968	Rock River	Colley Rd	138	138	PoleWood	0.06	0	1	795 kmil ACSR 26/7 Drake
969	Rock River	Colley Rd	138	138	PoleWood	1.77	0	1	795 kmil ACSR 45/7 Tern
970	Marine Tap (X-23)	Marine	138	138	PoleWood	0.01	0	1	336.4 kmil ACSR 26/7 Linnet
971	Janesville General	Rock River	138	138	PoleSteel	0	0.7	2	795 kmil ACSR 26/7 Drake
972	Janesville General	Rock River	138	138	PoleSteel	0	7.04	2	TP 556.5 kmil ACSR 26/7 Dove

973	Janesville General	Rock River	138	138	PoleSteel	0.07	0	1	795 kcmil ACSR 26/7 Drake
974	Janesville General	Rock River	138	138	PoleSteel	0.25	0	1	TP 556.5 kcmil ACSR 26/7 Dove
975	X-24 Tap Pole # 26	Venture	138	138	PoleSteel	0.03	0	1	336.4 kcmil ACSR 26/7 Linnet
976	South Fond du Lac	Ohmstead	138	138	PoleSteel	0	3.55	2	795 kcmil ACSR 26/7 Drake
977	South Fond du Lac	Ohmstead	138	138	PoleSteel	2.66	0	1	795 kcmil ACSR 26/7 Drake
978	South Fond du Lac	Ohmstead	138	138	PoleSteel	1.13	0	1	TP 477 kcmil ACSR 26/7 Hawk
979	South Fond du Lac	Ohmstead	138	138	PoleSteel	0	0.87	2	795 kcmil ACSR 26/7 Drake
980	South Fond du Lac	Ohmstead	138	138	PoleSteel	0.12	0	1	795 kcmil ACSR 26/7 Drake
981	Martin Road Tap	Martin Road	138	138	PoleSteel	0.06	0	1	795 kcmil ACSR 26/7 Drake
982	North Randolph	Metomen	138	138	LatticeTower	0	24.64	2	471A 7Cu/3Br Anaconda
983	North Randolph	Metomen	138	138	LatticeTower	0.28	0	1	471A 7Cu/3Br Anaconda
984	North Randolph	Metomen	138	138	LatticeTower	0.07	0	1	477 kcmil ACSR 26/7 Hawk
985	North Randolph	Green Lake	138	138	LatticeTower	0	13.1	2	397.5 kcmil ACSR 26/7 Ibis
986	North Randolph	Green Lake	138	138	LatticeTower	0.11	0	1	397.5 kcmil ACSR 26/7 Ibis
987	Rockdale	Russell	138	138	LatticeTower	9.14	0	1	1033.5 kcmil ACSR 54/7 Curlew
988	Rockdale	Russell	138	138	LatticeTower	0	7.52	3	1033.5 kcmil ACSR 54/7 Curlew
989	Russell	Tripp Rd	138	138	LatticeTower	0	6.59	2	397.5 kcmil ACSR 26/7 Ibis

990	Russell	Tripp Rd	138	138	LatticeTower	0	0.01	2	795 kcmil ACSR 26/7 Drake
991	Russell	Tripp Rd	138	138	LatticeTower	0.11	0	1	397.5 kcmil ACSR 26/7 Ibis
992	Russell	Tripp Rd	138	138	LatticeTower	0.09	0	1	795 kcmil ACSR 26/7 Drake
993	Russell	Tripp Rd	138	138	LatticeTower	0	0.49	3	397.5 kcmil ACSR 26/7 Ibis
994	X-32 Tap Pole # 651	Viking	138	138	LatticeTower	0.01	0	1	397.5 kcmil ACSR 26/7 Ibis
995	X-32 Tap Pole # 651	Viking	138	138	LatticeTower	0.01	0	1	795 kcmil ACSR 26/7 Drake
996	Sigel	Arpin	138	138	PoleWood	5.21	0	1	795 kcmil ACSR 26/7 Drake
997	Saratoga	Port Edwards	138	138	PoleWood	5.58	0	1	795 kcmil ACSR 26/7 Drake
998	South Fond du Lac	North Fond du Lac	138	138	PoleWood	0	0.13	2	795 kcmil ACSR 26/7 Drake
999	South Fond du Lac	North Fond du Lac	138	138	PoleWood	8.47	0	1	795 kcmil ACSR 26/7 Drake
1000	20th St	Edgewater	138	138	PoleSteel	0	1.1	2	795 kcmil ACSR 26/7 Drake
1001	20th St	Edgewater	138	138	PoleSteel	3.76	0	1	795 kcmil ACSR 26/7 Drake
1002	X37 Tap Pole # 51	Sauk Trail	138	138	PoleSteel	0.03	0	1	336.4 kcmil ACSR 26/7 Linnet
1003	Edgewater	Lodestar	138	138	PoleWood	0	2.01	2	795 kcmil ACSR 26/7 Drake
1004	Edgewater	Lodestar	138	138	PoleWood	3.58	0	1	795 kcmil ACSR 26/7 Drake
1005	Big Hill Park	Paddock	138	138	PoleWood	3.8	0	1	TP 556.5 kcmil ACSR 26/7 Dove
1006	North Fond du Lac	Green Lake	138	138	LatticeTower	0	27.92	2	397.5 kcmil ACSR 26/7 Ibis

1007	North Fond du Lac	Green Lake	138	138	LatticeTower	0	1.04	2	TP 477 kcmil ACSR 26/7 Hawk
1008	North Fond du Lac	Green Lake	138	138	LatticeTower	0.37	0	1	397.5 kcmil ACSR 26/7 Ibis
1009	North Fond du Lac	Green Lake	138	138	LatticeTower	0.03	0	1	795 kcmil ACSR 26/7 Drake
1010	Council Creek	Petenwell	138	138	PoleWood	30.33	0	1	795 kcmil ACSR 26/7 Drake
1011	Colley Rd	Beloit Gateway	138	138	PoleSteel	0	2.22	2	795 kcmil ACSR 26/7 Drake
1012	Colley Rd	Beloit Gateway	138	138	PoleSteel	0	0.42	2	TP 477 kcmil ACSR 26/7 Hawk
1013	Colley Rd	Beloit Gateway	138	138	PoleSteel	0.26	0	1	795 kcmil ACSR 26/7 Drake
1014	Port Edwards	Sigel	138	138	PoleWood	0	0.47	2	795 kcmil ACSR 26/7 Drake
1015	Port Edwards	Sigel	138	138	PoleWood	13.24	0	1	795 kcmil ACSR 26/7 Drake
1016	X64 Tap Pole # 121	Lakehead	138	138	PoleWood	0.03	0	1	795 kcmil ACSR 26/7 Drake
1017	Saratoga	Petenwell	138	138	PoleWood	22.72	0	1	TP 477 kcmil ACSR 26/7 Hawk
1018	Elkhorn	Williams Bay	138	138	PoleWood	0	2.85	2	795 kcmil ACSR 26/7 Drake
1019	Elkhorn	Williams Bay	138	138	PoleWood	3.29	0	1	795 kcmil ACSR 26/7 Drake
1020	Elkhorn	Williams Bay	138	138	PoleWood	0.1	0	1	TP 477 kcmil ACSR 26/7 Hawk
1021	Elkhorn	Williams Bay	138	138	PoleWood	0	0.31	3	TP 477 kcmil ACSR 26/7 Hawk
1022	Port Edwards	Vulcan Chem	138	138	PoleSteel	0	0.04	2	795 kcmil ACSR 26/7 Drake
1023	Port Edwards	Vulcan Chem	138	138	PoleSteel	0.12	0	1	795 kcmil ACSR 26/7 Drake

1024	Port Edwards	Vulcan Chem	138	138	PoleSteel	0	0.04	2	795 kcmil ACSR 26/7 Drake
1025	Port Edwards	Vulcan Chem	138	138	PoleSteel	0.12	0	1	795 kcmil ACSR 26/7 Drake
1026	North Randolph	North Beaver Dam	138	138	PoleWood	0	0.14	2	336.4 kcmil ACSR 26/7 Linnet
1027	North Randolph	North Beaver Dam	138	138	PoleWood	16.46	0	1	336.4 kcmil ACSR 26/7 Linnet
1028	X-47 Tap Pole # 159	Fox Lake (ALTE)	138	138	PoleWood	0.01	0	1	336.4 kcmil ACSR 26/7 Linnet
1029	Lodestar	Erdman	138	138	PoleSteel	0	0.44	2	795 kcmil ACSR 26/7 Drake
1030	Lodestar	Erdman	138	138	PoleSteel	1.32	0	1	477 kcmil ACSR 26/7 Hawk
1031	Lodestar	Erdman	138	138	PoleSteel	2.2	0	1	795 kcmil ACSR 26/7 Drake
1032	Darlington	North Monroe	138	138	H-Frame	25.3	0	1	477 kcmil ACSR 26/7 Hawk
1033	Klondike Tap (X-49)	Klondike	138	138	H-Frame	0.03	0	1	477 kcmil ACSR 26/7 Hawk
1034	Academy	North Randolph	138	138	LatticeTower	13.95	0	1	471A Anaconda - 397.5 ACSR Ibis, paralleled
1035	Academy	North Randolph	138	138	LatticeTower	0.17	0	1	795 kcmil ACSR 26/7 Drake
1036	Ellinwood	Aviation	138	138	PoleWood	1.85	0	1	336.4 kcmil ACSR 26/7 Linnet
1037	Ellinwood	Aviation	138	138	PoleWood	2.08	0	1	477 kcmil ACSR 24/7 Flicker
1038	Ellinwood	Aviation	138	138	PoleWood	0.03	0	1	795 kcmil ACSR 26/7 Drake
1039	Ohmstead	North Fond du Lac	138	138	LatticeTower	6.13	0	1	336.4 kcmil ACSR 26/7 Linnet

1040	X-51 Tap Pole # 298B	East Scott St	138	138	LatticeTower	0.37	0	1	336.4 kcmil ACSR 26/7 Linnet
1041	X-51 Tap Pole # 281	Ledgeview	138	138	LatticeTower	0.02	0	1	336.4 kcmil ACSR 26/7 Linnet
1042	X-51 Tap Pole # 281	Ledgeview	138	138	LatticeTower	2.06	0	1	TP 1/0 AWG ACSR 6/1 Raven
1043	Kirkwood	Trienda	138	138	H-Frame	0	0.79	2	TP 336.4 kcmil ACSR 26/7 Linnet
1044	Kirkwood	Trienda	138	138	H-Frame	15.25	0	1	795 kcmil ACSR 45/7 Tern
1045	Kirkwood	Trienda	138	138	H-Frame	0.05	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
1046	X-52 Lake Delton Tap Pole #44	Fox Hills	138	138	H-Frame	0.01	0	1	336.4 kcmil ACSR 26/7 Linnet
1047	X-52 Switch Pole # 704	Lake Delton	138	138	H-Frame	0.54	0	1	336.4 kcmil ACSR 26/7 Linnet
1048	X-52 Switch Pole # 704	Lake Delton	138	138	H-Frame	2.34	0	1	TP 1/0 AWG ACSR 6/1 Raven
1049	Paddock	Blackhawk (Alliant)	138	138	PoleWood	0	1.38	2	795 kcmil ACSR 26/7 Drake
1050	Paddock	Blackhawk (Alliant)	138	138	PoleWood	4.65	0	1	795 kcmil ACSR 26/7 Drake
1051	Blackhawk (Alliant)	Colley Rd	138	138	PoleWood	1.29	0	1	795 kcmil ACSR 26/7 Drake
1052	North Lake Geneva	Elkhorn	138	138	PoleWood	0	2.85	2	795 kcmil ACSR 26/7 Drake
1053	North Lake Geneva	Elkhorn	138	138	PoleWood	5.18	0	1	795 kcmil ACSR 26/7 Drake
1054	Mullet River	South Sheboygan Falls	138	138	LatticeTower	0.04	0	1	2500 kcmil AAC 91 Lupine
1055	Mullet River	South Sheboygan Falls	138	138	LatticeTower	7.51	0	1	795 kcmil ACSR 26/7 Drake
1056	Ohmstead	Rienzi Road	138	138	PoleWood	0.91	0	1	336.4 kcmil ACSR 26/7 Linnet

1057	Christiana	Kegonsa	138	138	LatticeTower	0	9.08	2	954 kcmil ACSS 54/7 Cardinal
1058	Christiana	Kegonsa	138	138	LatticeTower	0.41	0	1	954 kcmil ACSS 54/7 Cardinal
1059	Portage	Staff	138	138	PoleSteel	0	2.49	2	TP 477 kcmil ACSR 26/7 Hawk
1060	Portage	Staff	138	138	PoleSteel	13.92	0	1	477 kcmil ACSR 26/7 Hawk
1061	Portage	Staff	138	138	PoleSteel	0.09	0	1	795 kcmil ACSR 26/7 Drake
1062	Portage	Staff	138	138	PoleSteel	0.02	0	1	TP 477 kcmil ACSR 26/7 Hawk
1063	Academy	Boxelder	138	138	PoleSteel	0	13.82	2	795 kcmil ACSR 26/7 Drake
1064	Academy	Boxelder	138	138	PoleSteel	0	0.35	2	927.2 kcmil ACAR 18/19 Drake3
1065	Academy	Boxelder	138	138	PoleSteel	0.03	0	1	795 kcmil ACSR 26/7 Drake
1066	Academy	Boxelder	138	138	PoleSteel	0.12	0	1	927.2 kcmil ACAR 18/19 Drake3
1067	Kohler	Lodestar	138	138	PoleSteel	0.01	0	1	795 kcmil ACSR 26/7 Drake
1068	20th St	Erdman	138	138	PoleWood	0	3.55	2	795 kcmil ACSR 26/7 Drake
1069	20th St	Erdman	138	138	PoleWood	0.47	0	1	795 kcmil ACSR 26/7 Drake
1070	North Gate Tap (X-64)	North Gate	138	138	PoleWood	0.02	0	1	336.4 kcmil ACSR 26/7 Linnet
1071	North Gate Tap (X-64)	North Gate	138	138	PoleWood	0.01	0	1	477 kcmil ACSR 26/7 Hawk
1072	Rockdale	Christiana	138	138	PoleSteel	0	0.09	2	2156 kcmil ACSR 84/19 Bluebird
1073	Rockdale	Christiana	138	138	PoleSteel	0.17	0	1	2156 kcmil ACSR 84/19 Bluebird

1074	Rockdale	Christiana	138	138	PoleSteel	0	0.12	2	2156 kcmil ACSR 84/19 Bluebird
1075	Rockdale	Christiana	138	138	PoleSteel	0.17	0	1	2156 kcmil ACSR 84/19 Bluebird
1076	Trienda	Portage	138	138	H-Frame	0	0.93	2	795 kcmil ACSR 45/7 Tern
1077	Trienda	Portage	138	138	H-Frame	0	0.77	2	TP 336.4 kcmil ACSR 26/7 Linnet
1078	Trienda	Portage	138	138	H-Frame	0.04	0	1	795 kcmil ACSR 26/7 Drake
1079	Trienda	Portage	138	138	H-Frame	2.44	0	1	795 kcmil ACSR 45/7 Tern
1080	Trienda	Portage	138	138	H-Frame	0.05	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
1081	Trienda	Kilbourn	138	138	PoleWood	13.83	0	1	795 kcmil ACSR 26/7 Drake
1082	X68 Tap Pole # 1b	ACEC Lewiston	138	138	PoleWood	0.02	0	1	336.4 kcmil ACSR 26/7 Linnet
1083	McCue	Sunrise	138	138	PoleWood	0	0.95	2	TP 336.4 kcmil ACSR 26/7 Linnet
1084	McCue	Sunrise	138	138	PoleWood	0.11	0	1	795 kcmil ACSR 26/7 Drake
1085	McCue	Sunrise	138	138	PoleWood	5.02	0	1	TP 336.4 kcmil ACSR 26/7 Linnet
1086	Town Line Rd	Janesville General	138	138	LatticeTower	0	8.32	2	397.5 kcmil ACSR 26/7 Ibis
1087	Town Line Rd	Janesville General	138	138	LatticeTower	0.48	0	1	397.5 kcmil ACSR 26/7 Ibis
1088	Kirkwood	Artesian	138	138	PoleWood	0	0.68	2	795 kcmil ACSR 26/7 Drake
1089	Kirkwood	Artesian	138	138	PoleWood	12.42	0	1	336.4 kcmil ACSR 26/7 Linnet
1090	Kirkwood	Artesian	138	138	PoleWood	0.14	0	1	795 kcmil ACSR 26/7 Drake

1091	X-70 Switch Pole # 99	Rock Springs	138	138	PoleWood	0.72	0	1	336.4 kcmil ACSR 26/7 Linnet
1092	Artesian	Birchwood	138	138	PoleWood	0	0.09	2	795 kcmil ACSR 26/7 Drake
1093	Artesian	Birchwood	138	138	PoleWood	12.93	0	1	336.4 kcmil ACSR 26/7 Linnet
1094	Artesian	Birchwood	138	138	PoleWood	0.32	0	1	795 kcmil ACSR 26/7 Drake
1095	X-71 Tap Pole # 755a	Reedsburg Nishan	138	138	PoleWood	0.15	0	1	336.4 kcmil ACSR 26/7 Linnet
1096	Birchwood	Kilbourn	138	138	PoleWood	0	0.49	2	336.4 kcmil ACSR 26/7 Linnet
1097	Birchwood	Kilbourn	138	138	PoleWood	0	0.1	2	795 kcmil ACSR 26/7 Drake
1098	Birchwood	Kilbourn	138	138	PoleWood	3.38	0	1	336.4 kcmil ACSR 26/7 Linnet
1099	Birchwood	Kilbourn	138	138	PoleWood	0.73	0	1	795 kcmil ACSR 26/7 Drake
1100	Birchwood	Kilbourn	138	138	PoleWood	0.01	0	1	No Conductor
1101	Rock River	Town Line Rd	138	138	PoleSteel	0	0.33	2	2156 kcmil ACSR 84/19 Bluebird
1102	Rock River	Town Line Rd	138	138	PoleSteel	0.12	0	1	2156 kcmil ACSR 84/19 Bluebird
1103	Rock River	Town Line Rd	138	138	PoleSteel	0	0.33	2	2156 kcmil ACSR 84/19 Bluebird
1104	Rock River	Town Line Rd	138	138	PoleSteel	0.12	0	1	2156 kcmil ACSR 84/19 Bluebird
1105	Pulliam SW YD	Maplewood	138	138	H-Frame	7.69	0	1	266.8 kcmil ACSR 26/7 Partridge
1106	Metomen	North Fond du Lac	138	138	LatticeTower	0	0.33	2	250 kcmil Cu 19 strands bare
1107	Metomen	North Fond du Lac	138	138	LatticeTower	0	16.05	2	471A 7Cu/3Br Anaconda

1108	Metomen	North Fond du Lac	138	138	LatticeTower	0	1.04	2	TP 477 kcmil ACSR 26/7 Hawk
1109	Metomen	North Fond du Lac	138	138	LatticeTower	0.12	0	1	471A 7Cu/3Br Anaconda
1110	Metomen	North Fond du Lac	138	138	LatticeTower	0.03	0	1	TP 477 kcmil ACSR 26/7 Hawk
1111	North Beaver Dam	Beaver Dam East	138	138	PoleSteel	1.66	0	1	TP 477 kcmil ACSR 26/7 Hawk
1112	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	0	1.2	2	795 kcmil ACSR 26/7 Drake
1113	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	0	1.5	2	TP 556.5 kcmil ACSR 26/7 Dove
1114	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	0.21	0	1	795 kcmil ACSR 26/7 Drake
1115	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	15.7	0	1	TP 556.5 kcmil ACSR 26/7 Dove
1116	REC Bradford Tap (X-79)	REC Bradford	138	138	PoleSteel	0.02	0	1	336.4 kcmil ACSR 26/7 Linnet
1117	Rockdale	Boxelder	138	138	PoleSteel	0	13	2	795 kcmil ACSR 26/7 Drake
1118	Rockdale	Boxelder	138	138	PoleSteel	0.42	0	1	795 kcmil ACSR 26/7 Drake
1119	X-8 Tap Pole # 8C	Cambridge	138	138	PoleSteel	1.03	0	1	336.4 kcmil ACSR 26/7 Linnet
1120	W-6 Tap Pole # 22	W-6 Tap Pole # 22	138	138	PoleSteel	0.1	0	1	336.4 kcmil ACSR 26/7 Linnet
1121	Southwest Delavan	Bristol	138	138	PoleSteel	5.07	0	1	TP 556.5 kcmil ACSR 26/7 Dove
1122	Elkhorn	Bristol	138	138	PoleWood	4.38	0	1	795 kcmil ACSR 26/7 Drake
1123	Bristol (ALTE)	Delavan	138	138	PoleWood	1.57	0	1	336.4 kcmil ACSR 26/7 Linnet
1124	Kegonsa	McFarland	138	138	PoleSteel	3.68	0	1	TP 477 kcmil ACSR 26/7 Hawk

1125	Femrite	Sprecher	138	138	PoleSteel	0	0.71	2	TP 477 kcmil ACSR 26/7 Hawk
1126	Femrite	Sprecher	138	138	PoleSteel	1.37	0	1	2500 kcmil Cu-Type CS XLPE
1127	Femrite	Sprecher	138	138	PoleSteel	1.14	0	1	TP 477 kcmil ACSR 26/7 Hawk
1128	Sprecher	Reiner Rd	138	138	PoleWood	0	0.29	2	954 kcmil ACSR 45/7 Rail
1129	Sprecher	Reiner Rd	138	138	PoleWood	3.72	0	1	954 kcmil ACSR 45/7 Rail
1130	Sycamore	Reiner Rd	138	138	PoleWood	0	1.67	2	954 kcmil ACSR 45/7 Rail
1131	Sycamore	Reiner Rd	138	138	PoleWood	1.7	0	1	954 kcmil ACSR 45/7 Rail
1132	Sycamore	Reiner Rd	138	138	PoleWood	0.05	0	1	TP 477 kcmil ACSR 26/7 Hawk
1133	North Madison (NMA1)	Huiskamp	138	138	PoleSteel	0	0.68	2	TP 477 kcmil ACSR 26/7 Hawk
1134	North Madison (NMA1)	Huiskamp	138	138	PoleSteel	7.92	0	1	TP 477 kcmil ACSR 26/7 Hawk
1135	Mullet River	Plymouth Municipal	138	138	PoleWood	0	0.11	2	336.4 kcmil ACSR 26/7 Linnet
1136	Mullet River	Plymouth Municipal	138	138	PoleWood	0.7	0	1	336.4 kcmil ACSR 26/7 Linnet
1137	Sunrise	Rock River	138	138	PoleSteel	0	7.14	2	TP 556.5 kcmil ACSR 26/7 Dove
1138	Sunrise	Rock River	138	138	PoleSteel	2.66	0	1	795 kcmil ACSR 26/7 Drake
1139	Sunrise	Rock River	138	138	PoleSteel	0.15	0	1	TP 556.5 kcmil ACSR 26/7 Dove
1140	Kegonsa	Oak Ridge	138	138	LatticeTower	0	10.2	2	853.7 kcmil ACAR 30/7 Tern1
1141	Kegonsa	Oak Ridge	138	138	LatticeTower	0	0.18	2	954 kcmil ACSR 54/7 Cardinal

1142	Kegonsa	Oak Ridge	138	138	LatticeTower	0	0.28	2	TP 477 kcmil ACSR 26/7 Hawk
1143	Kegonsa	Oak Ridge	138	138	LatticeTower	0.16	0	1	853.7 kcmil ACAR 30/7 Tern1
1144	Kegonsa	Oak Ridge	138	138	LatticeTower	0.15	0	1	954 kcmil ACSR 54/7 Cardinal
1145	Kegonsa	Oak Ridge	138	138	LatticeTower	0.06	0	1	TP 477 kcmil ACSR 26/7 Hawk
1146	Oak Ridge	Verona	138	138	PoleSteel	0	4.13	2	TP 477 kcmil ACSR 26/7 Hawk
1147	Oak Ridge	Verona	138	138	PoleSteel	1.67	0	1	TP 477 kcmil ACSR 26/7 Hawk
1148	Yahara River	Sycamore	138	138	PoleWood	0	1.63	2	954 kcmil ACSR 45/7 Rail
1149	Yahara River	Sycamore	138	138	PoleWood	5.68	0	1	954 kcmil ACSR 45/7 Rail
1150	Yahara River	Sycamore	138	138	PoleWood	0.05	0	1	TP 477 kcmil ACSR 26/7 Hawk
1151	Cardinal	West Middleton	138	138	PoleWood	0.21	0	1	795 kcmil ACSR 26/7 Drake
1152	Cardinal	West Middleton	138	138	PoleWood	0.18	0	1	795 kcmil ACSR 26/7 Drake
1153	Bass Creek	Town Line Rd	138	138	PoleWood	9.39	0	1	477 kcmil ACSR 26/7 Hawk
1154	Bass Creek	Town Line Rd	138	138	PoleWood	2.26	0	1	TP 556.5 kcmil ACSR 26/7 Dove
1155	South Fond du Lac	Forward Energy Center	138	138	PoleWood	7.7	0	1	1109 kcmil ACAR 24/13 Ortolan2
1156	South Fond du Lac	Forward Energy Center	138	138	PoleWood	0.03	0	1	795 kcmil ACSR 26/7 Drake
1157	Mullet River	Creekview	138	138	PoleSteel	0	9.32	2	TP 477 kcmil ACSR 26/7 Hawk
1158	Mullet River	Creekview	138	138	PoleSteel	14.33	0	1	TP 477 kcmil ACSR 26/7 Hawk

1159	X-2 Tap Pole # 181a	Kettle Moraine	138	138	PoleSteel	0.02	0	1	336.4 kcmil ACSR 26/7 Linnet	
1160	North Randolph	Staff	138	138	PoleSteel	0	0.44	2	TP 477 kcmil ACSR 26/7 Hawk	
1161	North Randolph	Staff	138	138	PoleSteel	5.88	0	1	TP 477 kcmil ACSR 26/7 Hawk	
1162	Eastman Ave	Tower Dr	138	138	PoleSteel	0	0.2	2	477 kcmil ACSR 26/7 Hawk	
1163	Eastman Ave	Tower Dr	138	138	PoleSteel	0	0.38	2	795 kcmil ACSR 26/7 Drake	
1164	Eastman Ave	Tower Dr	138	138	PoleSteel	0.03	0	1	477 kcmil ACSR 24/7 Flicker	
1165	Eastman Ave	Tower Dr	138	138	PoleSteel	0.08	0	1	477 kcmil ACSR 26/7 Hawk	
1166	Eastman Ave	Tower Dr	138	138	PoleSteel	0.42	0	1	795 kcmil ACSR 26/7 Drake	
1167	West Marinette	Y-299 Str. 149527	138	138	PoleSteel	3.5	0	2	795 kcmil ACSR 26/7 Drake	
1168	North Appleton	Fitzgerald	345	345	H-Frame	38.24	0	1	795 kcmil ACSR 26/7 Drake	
1169	69KV Summary for all LDC's					2,996.37	468.32			
1170	115KV Summary for all LDC's					428.38	148.83			
1171	Costs									384,332.9
36	TOTAL					6,978.42	3,023.08	1,604		384,332.9

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of construction are permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Right of Way and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	Land Lar Right
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Bass Creek	Townline Road	11.7	Wood	9	1	1	477 kcmil	ACSR 26/7 T2 Hawk	Horizontal	138	
2	Hooterville	Barneveld	0.42	Steel	40	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	69	18
3	Barneveld	Structure 117901	8.2	Steel	6	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	69	360
4	Structure 117901	Mount Horeb	0.6	Steel	20	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Vertical	69	116
5	Structure 117901	Mount Horeb	0.6	Steel	20	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Vertical	69	116
6	Hill Valley	Eden	1.1	Steel	8	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Vertical	138	45'
7	Structure 147161	Structure 147185	3.69	Steel	6	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	69	1,514'
8	Structure 147185	Structure 147257	11	Steel	6	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	69	4,515'
9	Structure 147409	Structure 147757	7.2	Steel	7	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	69	2,955'
10	Structure 147461	Structure 147484	3.6	Steel	6	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	69	1,477'
11	Hill Valley	Cardinal	53	Steel	7	2	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	345	21,755'
12	West Marinette Sub	Structure 149563	1.6	Steel	13	1	2	795 kcmil	ACSR 26/7 Drake	Vertical	69	
13	West Marinette Sub	Structure 149527	3.5	Steel	13	1	2	795 kcmil	ACSR 26/7 Drake	Vertical	69	525'
14	Wautoma	Chaffee Sub	11.7	Steel	10	1	1	4/0 AWG	ACSR TP 6/1 Penguin	Delta	69	

15	Chaffee Creek Sub	Structure 242 A/B	9	Steel	10	1	1	4/0 AWG	ACSR TP 6/1 Penguin	Delta	69	
16	Howards Grove	Erdman	7.34	Steel	8	1	1	477 kcmil	ACSR 26/7 T2 Hawk	Delta	138	4,327
17	Petenwell	Badger West	10.26	Wood	11	1	1	477 kcmil	ACSR 26/7 T2 Hawk	Flat	138	
18	Badger West	Saratoga	12.42	Wood	15	1	1	477 kcmil	ACSR 26/7 T2 Hawk	Flat	138	
19	Cooney	Structure 147879	0.37	Steel	20	2	2	556 kcmil	ACSR 26/7 T2 Dove	Vertical	138	25
20	Structure 147879	Structure 147874	0.49	Wood	12	1	1	556 kcmil	ACSR 26/7 T2 Dove	Flat	138	38
21	Structure 147874	Summit	2.78	Steel	11	1	1	556 kcmil	ACSR 26/7 T2 Dove	Vertical	138	219
22	Finger Rd	Blue Stone	1.78	Steel	9	2	2	336 kcmil	ACSR 26/7 T2 Linnet	Vertical	69	209
23	Blue Stone	Structure 147766	1.09	Steel	9	1	1	336 kcmil	ACSR 26/7 T2 Linnet	Vertical	69	128
24	Structure 147766	Wesmark	8.12	Steel	8	1	1	336 kcmil	ACSR 26/7 T2 Linnet	Delta	69	956
44	TOTAL		171.56		284	36	38					39,720

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character. The functional character must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment owned or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state a books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)			
1	12th Ave (Oshkosh)	Transmission	Unattended	69					
2	20th St (Sheboygan)	Transmission	Unattended	138					
3	28th St (Milwaukee)	Transmission	Unattended	138					
4	2nd St (Menominee)	Transmission	Unattended	69					
5	30th Ave (Menominee)	Transmission	Unattended	69					
6	68th St (Mequon)	Transmission	Unattended	138					
7	7 Mile Creek (Wisconsin Rapids)	Transmission	Unattended	138					
8	7th St (Green Bay)	Transmission	Unattended	138					
9	9 Mile (Sault Ste Marie)	Transmission	Unattended	69					
10	96th St (Milwaukee)	Transmission	Unattended	138					
11	9th Road (Pound)	Transmission	Unattended	138					
12	Academy (Columbus)	Transmission	Unattended	138	69	4	93.3	1	
13	Ackley (Merrill)	Transmission	Unattended	115					

14	Albany (Albany)	Transmission	Unattended	138					
15	Albers (Kenosha)	Transmission	Unattended	138					
16	Algoma (Algoma)	Transmission	Unattended	69					
17	Amberg (Amberg)	Transmission	Unattended	138	69	13.8			
18	American (Madison)	Transmission	Unattended	138					
19	Antigo (Antigo)	Transmission	Unattended	115					
20	Apollo (Mishicot)	Transmission	Unattended	138					
21	Apple Hills (Appleton)	Transmission	Unattended	138					
22	Arcadian (New Berlin)	Transmission	Unattended	345	138	27.6	1172	3	1
23	Armory (Kingsford)	Transmission	Unattended	69					
24	Arnold (Wells Township)	Transmission	Unattended	138			500	1	
25	Arnott (Stevens Point)	Transmission	Unattended	138	69	12.4	60	1	
26	Arpin (Sherry)	Transmission	Unattended	345	138	13.8	486	2	
27	Arrowhead 345/230 kV (Duluth)	Transmission	Unattended	345	230	24.9	1601	4	1
28	Artesian (Reedsburg)	Transmission	Unattended	138	69	13.8	200	2	
29	Arthur Road (Slinger)	Transmission	Unattended	138					
30	Ashland Ave (De Pere)	Transmission	Unattended	138					
31	Aspen (Florence)	Transmission	Unattended	138	69	13.8	60	1	
32	Atlantic (Atlantic Mine)	Transmission	Unattended	138	69	12.4	100	1	
33	Auburn (Auburn)	Transmission	Unattended	138					
34	Aurora St (Antigo)	Transmission	Unattended	115	69	24.9	60	1	
35	Aviation (Oshkosh)	Transmission	Unattended	138					
36	Badger (Shawano)	Transmission	Unattended	138	115	13.8	112	1	

37	Badger West (Arkdale)	Transmission	Unattended	138					
38	Bain (Pleasant Prairie)	Transmission	Unattended	345	138	27.6	672	2	
39	Baker St (Wisconsin Rapids)	Transmission	Unattended	115					
40	Balsam (Bristol)	Transmission	Unattended	138	69		100	1	
41	Baraboo (Baraboo)	Transmission	Unattended	69					
42	Bark River (Hartland)	Transmission	Unattended	138					
43	Barland (Cudahy)	Transmission	Unattended	138					
44	Barnett (Pierce)	Transmission	Unattended	69					
45	Barneveld (Barneveld)	Transmission	Unattended	69					
46	Barton (West Bend)	Transmission	Unattended	138					
47	Bass Creek (Janesville)	Transmission	Unattended	138	69	12.4	93	1	
48	Bass Lake (Iron Mountain)	Transmission	Unattended	69					
49	Bay De Noc (Menominee)	Transmission	Unattended	138					
50	Bay Ridge (Green Bay)	Transmission	Unattended	138					
51	Bayport (Green Bay)	Transmission	Unattended	138					
52	Beardsley St (Kewaunee)	Transmission	Unattended	69					
53	Belle Plaine (Clintonville)	Transmission	Unattended	115					
54	Belleville (Belleville)	Transmission	Unattended	69					
55	Beloit Gateway (Beloit)	Transmission	Unattended	138					
56	Benson Lake SVC (Amberg)	Transmission	Unattended	138			150	1	1
57	Berlin (Berlin)	Transmission	Unattended	69					
58	Berryville (Paris)	Transmission	Unattended	138					
59	Big Hill Park (Beloit)	Transmission	Unattended	138					

60	Big Quinnesec Falls (Iron Mountain)	Transmission	Unattended	69					
61	Birchwood (Wisconsin Dells)	Transmission	Unattended	138					
62	Blackhawk (ALTE) (Beloit)	Transmission	Attended	138	69	12.4	46.67	1	
63	Blackhawk (MGE) (Madison)	Transmission	Unattended	69					
64	Blaney Park (Blaney Park)	Transmission	Unattended	69					
65	Bloomington (Bloomington)	Transmission	Unattended	69					
66	Blount (Madison)	Transmission	Unattended	138	69	13.8	100	1	
67	Bluemound (West Allis)	Transmission	Unattended	230	138	13.8	1090	3	
68	Bluestone (Bellevue)	Transmission	Unattended	69					
69	Bluff Creek (Whitewater)	Transmission	Unattended	138					
70	Boscobel (Boscobel)	Transmission	Unattended	69					
71	Bowen St (Oshkosh)	Transmission	Unattended	69					
72	Boxelder (Marshall)	Transmission	Unattended	138					
73	Branch (Oak Creek)	Transmission	Unattended	138					
74	Branch River (Cato)	Transmission	Unattended	345					
75	Brick Church (Walworth)	Transmission	Unattended	138	69	13.8	100	1	
76	Bristol (Delavan)	Transmission	Unattended	138					
77	Brodhead (Avon)	Transmission	Unattended	69					
78	Brookdale (Greenfield)	Transmission	Unattended	138					
79	Browntown (Browntown)	Transmission	Unattended	69					
80	Bruce Crossing (Bruce Crossing)	Transmission	Unattended	69					

81	Brule (Florence)	Transmission	Unattended	69					
82	Brusbay (Nasewaupee)	Transmission	Unattended	69					
83	Burke (Sun Prairie)	Transmission	Unattended	69					
84	Burlington (Burlington)	Transmission	Unattended	138					
85	Butler (Wauwatosa)	Transmission	Unattended	138					
86	Butler Ridge (Rubicon)	Transmission	Unattended	138					
87	Butte Des Morts (Neenah)	Transmission	Unattended	138					
88	Butternut (Lomira)	Transmission	Unattended	138					
89	Caldron Falls (Stephenson)	Transmission	Unattended	69					
90	Canal (Sturgeon Bay)	Transmission	Unattended	138	69	13.8	112	2	
91	Cardinal (Middleton)	Transmission	Unattended	345	138	24.9	500	1	1
92	Caroline (Marion)	Transmission	Unattended	138	69	13.2	60	1	1
93	Casaloma (Grand Chute)	Transmission	Unattended	138					
94	Cassel (Marathon City)	Transmission	Unattended	115					
95	Castle Rock (Friendship)	Transmission	Unattended	69					
96	Cedar Creek (Rothschild)	Transmission	Unattended	115					
97	Cedar Ridge Wind (Fond du Lac)	Transmission	Unattended	138					
98	Cedarburg South (Cedarburg)	Transmission	Unattended	138					
99	Center (Milwaukee)	Transmission	Unattended	138					
100	Chaffee Creek (Coloma)	Transmission	Unattended	69					
101	Chalk Hill (Stephenson)	Transmission	Unattended	138	69	12.4	28	1	
102	Chandler (Escanaba)	Transmission	Unattended	138	69	12.4	156	2	

103	Christiana (Cambridge)	Transmission	Unattended	138					
104	City Limits (Appleton)	Transmission	Unattended	138					
105	Clear Lake (Woodruff)	Transmission	Unattended	138					
106	Clintonville (Clintonville)	Transmission	Unattended	138					
107	Cloverleaf (Shawano)	Transmission	Unattended	138					
108	Colladay Point (McFarland)	Transmission	Unattended	138					
109	Colley Rd (Beloit)	Transmission	Unattended	138	69	12.4	100	1	
110	Colorado (Sun Prairie)	Transmission	Unattended	69					
111	Columbia (Pardeeville)	Transmission	Attended	345	138	12.4	893	4	
112	Columbus (Columbus)	Transmission	Unattended	69					
113	Columbus St (Two Rivers)	Transmission	Unattended	69					
114	Combined Locks (Combined Locks)	Transmission	Unattended	138					
115	Comet (Cassville)	Transmission	Unattended	138					
116	Concord (Watertown)	Transmission	Unattended	138					
117	Conover (Conover)	Transmission	Unattended	69					
118	Cooney (Oconomowoc)	Transmission	Unattended	138					
119	Cornell (UMERC) (Cornell)	Transmission	Unattended	69					
120	Cornell (WE) (Milwaukee)	Transmission	Unattended	138					
121	Cottonwood (Hartland)	Transmission	Unattended	138					
122	Council Creek (Tomah)	Transmission	Unattended	138	69	13.8	325	2	
123	Coyne St (Wisconsin Rapids)	Transmission	Unattended	115					

124	Cranberry (Eagle River)	Transmission	Unattended	115					
125	Crawfish River (Jefferson)	Transmission	Unattended	138					
126	Creekview (Eden)	Transmission	Unattended	138					
127	Crivitz (Beaver)	Transmission	Unattended	138	69	13.8	80.27	2	1
128	Cross Country (Verona)	Transmission	Unattended	138	69	12.4	100	1	
129	Crystal Falls (Crystal Falls)	Transmission	Unattended	69					
130	Curtis (Gould City)	Transmission	Unattended	69					
131	Custer (Manitowoc)	Transmission	Unattended	69					
132	Cypress (Malone)	Transmission	Unattended	345					
133	Dam Heights (Prairie du Sac)	Transmission	Unattended	69					
134	Dane (Deforest)	Transmission	Unattended	69					
135	Danz Ave (Green Bay)	Transmission	Unattended	69					
136	Darlington (Darlington)	Transmission	Unattended	138	69	13.8	100	1	
137	De Pere (De Pere)	Transmission	Unattended	138					
138	Dead River (Marquette)	Transmission	Unattended	345	138	24.9	500	2	
139	Deer Trail (Antigo)	Transmission	Unattended	69					
140	DeForest (Deforest)	Transmission	Unattended	69					
141	Dell Creek (Wisconsin Dells)	Transmission	Unattended	138					
142	Dellwood (Arkdale)	Transmission	Unattended	69					
143	Delta (Escanaba)	Transmission	Unattended	69					
144	Dewey (MPU) (Manitowoc)	Transmission	Unattended	69					
145	Dewey (WE) (Milwaukee)	Transmission	Unattended	138					
146	Dickinson (Beloit)	Transmission	Unattended	138					

147	Dodgeville (Dodgeville)	Transmission	Unattended	69					
148	Dunn Rd (Sturgeon Bay)	Transmission	Unattended	138	69	13.8	100	1	
149	Duplainville (Pewaukee)	Transmission	Unattended	138					
150	Dyckesville (Green Bay)	Transmission	Unattended	138	69	13.8	56	1	
151	East Campus (Madison)	Transmission	Unattended	69					
152	East Krok (West Kewaunee)	Transmission	Unattended	138	69	13.8	45	1	
153	East Shawano (Shawano)	Transmission	Unattended	138					
154	East Towne (Madison)	Transmission	Unattended	69					
155	Eastman Ave (Green Bay)	Transmission	Unattended	138					
156	Eastom (Tomahawk)	Transmission	Unattended	115					
157	Ebenezer (Montfort)	Transmission	Unattended	138					
158	Eckerman (Eckerman)	Transmission	Unattended	69					
159	Eden (Monfort)	Transmission	Unattended	138	69	4	93.3	1	
160	Edgerton Business Park (Edgerton)	Transmission	Unattended	138					
161	Edgewater (Sheboygan)	Transmission	Attended	345	138	13.8	956	4	1
162	Edgewood (Muskego)	Transmission	Unattended	138					
163	Egg Harbor (Egg Harbor)	Transmission	Unattended	69					
164	Elkhart Lake (Elkhart Lake)	Transmission	Unattended	138					
165	Elkhorn (Elkhorn)	Transmission	Unattended	138	69	12.4			
166	Ellington (Shiocton)	Transmission	Unattended	138					
167	Ellinwood (Oshkosh)	Transmission	Unattended	138	69	13.8	144.8	2	
168	Elm Road (Oak Creek)	Transmission	Attended	345	230	13.8	336	3	1

169	Empire (Richmond Township)	Transmission	Unattended	138					
170	Erdman (Sheboygan)	Transmission	Unattended	138	69	12.4	100	1	
171	Esker View (New Holstein)	Transmission	Unattended	138					
172	Everett (Milwaukee)	Transmission	Unattended	138					
173	Fairwater (Fairwater)	Transmission	Unattended	69					
174	Falcon (Darlington)	Transmission	Unattended	138					
175	Falls (Oconto Falls)	Transmission	Unattended	138					
176	Felch Mountain (Felch)	Transmission	Unattended	69					
177	Femrite 138kV (Madison)	Transmission	Unattended	138			187	1	
178	Femrite 69 kV (Madison)	Transmission	Unattended	69					
179	Fiebrantz (Milwaukee)	Transmission	Unattended	138					
180	Finger Rd (Green Bay)	Transmission	Unattended	69					
181	First Ave (Sturgeon Bay)	Transmission	Unattended	69					
182	Fitchburg (Fitchburg)	Transmission	Unattended	138	69	24.9	374	2	
183	Fitzgerald (Oshkosh)	Transmission	Unattended	345	138		672	2	
184	Forest (Fond du Lac)	Transmission	Unattended	138					
185	Forest Junction (Brillion)	Transmission	Unattended	345	138	24.9	1000	2	
186	Forest Lake (Forest Lake)	Transmission	Unattended	69					
187	Forsyth (Gwinn)	Transmission	Unattended	138	69	12.4	47	1	
188	Forward Energy Center (Byron)	Transmission	Unattended	138					
189	Fountain Prairie (Columbus)	Transmission	Unattended	138					
190	Fourth Ave (Menominee)	Transmission	Unattended	69					

191	Fox River SW YD (Kaukauna)	Transmission	Unattended	345					
192	Foxconn (Mount Pleasant)	Transmission	Unattended	138					
193	Fredonia (Fredonia)	Transmission	Unattended	138					
194	Freeman (Marquette)	Transmission	Unattended	138					
195	Friesland (Cambria)	Transmission	Unattended	138					
196	Garden Corners (Cooks)	Transmission	Unattended	138					
197	Gardner Park (Mosinee)	Transmission	Unattended	345	115	24.9	1000	2	
198	Gateway (Madison)	Transmission	Unattended	69					
199	Germantown (Germantown)	Transmission	Unattended	138					
200	Glacier (West Bend)	Transmission	Unattended	138					
201	Gladstone (Gladstone)	Transmission	Unattended	69					
202	Glendale (Glendale)	Transmission	Unattended	138					
203	Glenview (Brillion)	Transmission	Unattended	138	69	13.8	44.8	1	
204	Glory Rd (Ashwaubenon)	Transmission	Unattended	138					
205	Glory Road North (Green Bay)	Transmission	Unattended	138			100	1	
206	Golden Sands (Bancroft)	Transmission	Unattended	138					
207	Gran Grae (Wauzeka)	Transmission	Unattended	161	69	13.2	100	1	
208	Grandfather Falls (Merrill)	Transmission	Unattended	115					
209	Granville (Milwaukee)	Transmission	Unattended	345	138	27.6	1008	2	1
210	Gravesville (Charlestown)	Transmission	Unattended	69					
211	Green Lake (Markesan)	Transmission	Unattended	138					
212	Greenleaf (Greenleaf)	Transmission	Unattended	138					

213	Guenther (Mosinee)	Transmission	Unattended	115					
214	Gwinn (Gwinn)	Transmission	Unattended	69					
215	Hamilton St (Portage)	Transmission	Unattended	138					
216	Hampden (Hampden)	Transmission	Unattended	69					
217	Hancock (Hancock)	Transmission	Unattended	69					
218	Harbor (Milwaukee)	Transmission	Unattended	138					
219	Harrison (Waupaca)	Transmission	Unattended	69					
220	Harrison North (Waupaca)	Transmission	Unattended	138	69	13.8	56	1	
221	Hartford (Hartford)	Transmission	Unattended	138					
222	Hartman Creek (Farmington)	Transmission	Unattended	138					
223	Haymarket Square (Milwaukee)	Transmission	Unattended	138					
224	Hiawatha (Engadine)	Transmission	Unattended	138	69	13.8	170	2	
225	High Falls (Crivitz)	Transmission	Unattended	69					
226	Highland (Cobb)	Transmission	Unattended	138			100	1	
227	Highway 151 (Sun Prairie)	Transmission	Unattended	69					
228	Highway 22 (Shawano)	Transmission	Unattended	345					
229	Highway 8 (Rhinelander)	Transmission	Unattended	115					
230	Highway V (Bellevue)	Transmission	Unattended	138	69	2.4	112	2	
231	Hill Valley (Montfort)	Transmission	Unattended	345	138		500	1	
232	Hillman (Platteville)	Transmission	Unattended	138	69	12.4	46.67	1	
233	Hillside (Prairie Du Chien)	Transmission	Unattended	69					
234	Hilltop (ALTE) (Mauston)	Transmission	Unattended	69					
235	Hilltop (WPS) (Stettin)	Transmission	Unattended	115					

236	Hintz (New London)	Transmission	Unattended	138					
237	Hodag (Pelican)	Transmission	Unattended	115					
238	Holland (Cedar Grove)	Transmission	Unattended	138					
239	Hollywood (Nekoosa)	Transmission	Unattended	138					
240	Holmes (Holmes)	Transmission	Unattended	138					
241	Homme (Wittenberg)	Transmission	Unattended	69					
242	Hoover (Stevens Point)	Transmission	Unattended	138	115		187	1	
243	Horicon (Horicon)	Transmission	Unattended	69					
244	Howard (Howard)	Transmission	Unattended	138					
245	Howards Grove (Howards Grove)	Transmission	Unattended	138					
246	Hubbard (Horicon)	Transmission	Unattended	138	69	13.8	100	1	
247	Huebner (Sheboygan)	Transmission	Unattended	138					
248	Huiskamp (Madison)	Transmission	Unattended	138	69	24.9	200	1	
249	Hume (Marshfield)	Transmission	Unattended	115					
250	Huron (Negaunee)	Transmission	Unattended	138					
251	Indian Lake (Manistique)	Transmission	Unattended	138	69	13.2	140	2	
252	Industrial (Sturgeon Bay)	Transmission	Unattended	69					
253	Ingalls (Mellen)	Transmission	Unattended	138					
254	Inland Switching Station (Seney)	Transmission	Unattended	69					
255	Iola (Iola)	Transmission	Unattended	69					
256	Iron Foundry (Brillion)	Transmission	Unattended	138	69		100	1	
257	Iron Grove (Iron River)	Transmission	Unattended	138	69	13.8	60	1	
258	James St (Green Bay)	Transmission	Unattended	138					

259	Janesville General (Janesville)	Transmission	Unattended	138	69	12.4	100	1	
260	Jefferson (Jefferson)	Transmission	Unattended	138					
261	Jennings Rd (South Wayne)	Transmission	Unattended	69					
262	Juneautown (Milwaukee)	Transmission	Unattended	138					
263	Kansas (St. Francis)	Transmission	Unattended	138					
264	Katzenberg (Genoa City)	Transmission	Unattended	69					
265	Kaukauna Central (Kaukauna)	Transmission	Unattended	138					
266	Kaukauna North (Kaukauna)	Transmission	Unattended	138					
267	Kegonsa (Pleasant Springs)	Transmission	Unattended	138	69	13.8	187	1	
268	Kellnersville (Kellnersville)	Transmission	Unattended	69					
269	Kelly (Schofield)	Transmission	Unattended	115					
270	Kenosha (Kenosha)	Transmission	Unattended	138					
271	Kewaunee (Kewaunee)	Transmission	Attended	345	138	13.8	500	1	
272	Kilbourn (Wisconsin Dells)	Transmission	Unattended	138	69	2.4	139.67	2	
273	Kirkwood (Baraboo)	Transmission	Unattended	138	69	13.8	193	2	1
274	Kittyhawk (Beloit)	Transmission	Unattended	345					
275	L'Anse (L'Anse)	Transmission	Unattended	69					
276	Lake Park (Appleton)	Transmission	Unattended	138					
277	Lakefront (Manitowoc)	Transmission	Attended	69					
278	Lakehead Manistique (Manistique)	Transmission	Unattended	69					
279	Lakeview (Pleasant Prairie)	Transmission	Unattended	138					

280	Lakota Rd (Conover)	Transmission	Unattended	138	115	13.8	260	2	
281	LaMar (Milton)	Transmission	Unattended	69					
282	Lancaster (Lancaster)	Transmission	Unattended	138	69	12.4	20	1	
283	Land O Lakes (Watersmeet)	Transmission	Unattended	69					
284	LaPrairie (La Prairie)	Transmission	Unattended	138					
285	Lawn Rd (Seymour)	Transmission	Unattended	138					
286	Liberty St (Green Bay)	Transmission	Unattended	138	69	2.4			
287	Lincoln (Milwaukee)	Transmission	Unattended	138					
288	Lincoln Ave (UPPCO) (Iron River)	Transmission	Unattended	69					
289	Lincoln Pumping Station (Grand Marsh)	Transmission	Unattended	69					
290	Little River (Lena)	Transmission	Unattended	138					
291	Little Suamico (Little Suamico)	Transmission	Unattended	138					
292	Loch Mirror (Lake Delton)	Transmission	Unattended	138					
293	Lodestar (Kohler)	Transmission	Unattended	138					
294	Loganville (Loganville)	Transmission	Unattended	69					
295	Lone Rock (Lone Rock)	Transmission	Unattended	69			50	1	
296	Lost Dauphin (Lawrence)	Transmission	Unattended	138	69	2.4	60	1	
297	Luxemburg (Luxemburg)	Transmission	Unattended	69					
298	Lyndon (Waldo)	Transmission	Unattended	138					
299	M-38 (Pelkie)	Transmission	Unattended	138	69	12.4	50	1	
300	Mackinac (St Ignace)	Transmission	Unattended	138					
301	Mackinac HVDC (St Ignace)	Transmission	Unattended	138	87		454	2	1
302	Maes (Kimberly)	Transmission	Unattended	138					

303	Magazine (Sault Ste Marie)	Transmission	Unattended	69					
304	Maine (Maine)	Transmission	Unattended	115					
305	Manistique (Manistique)	Transmission	Unattended	69					
306	Manrap (Manitowoc)	Transmission	Unattended	69					
307	Maple (Germantown)	Transmission	Unattended	138					
308	Maplewood (Howard)	Transmission	Unattended	138					
309	Marquette Plant 4 (Marquette)	Transmission	Unattended	69					
310	Martin Rd (Fond du Lac)	Transmission	Unattended	138					
311	Mason St (Green Bay)	Transmission	Unattended	138					
312	Masonville (Rapid River)	Transmission	Unattended	69					
313	Mass (Mass City)	Transmission	Unattended	69					
314	Mayville (Mayville)	Transmission	Unattended	69					
315	Mazomanie Industrial (Mazomanie)	Transmission	Unattended	69					
316	McCue (Janesville)	Transmission	Unattended	138	69	12.4	93	1	
317	McFarland (McFarland)	Transmission	Unattended	138					
318	McKenna (Adams)	Transmission	Unattended	69					
319	McMillan (Marshfield)	Transmission	Unattended	115					
320	Meadows (Menasha)	Transmission	Unattended	138					
321	Mears Corners (Oshkosh)	Transmission	Unattended	138					
322	Melissa (Menasha)	Transmission	Unattended	138					
323	Menominee (Menominee)	Transmission	Unattended	138	69	13.8	100	1	
324	Mequon (Mequon)	Transmission	Unattended	138					

325	Merrill Hills (Waukesha)	Transmission	Unattended	138					
326	Metomen (Ripon)	Transmission	Unattended	138	69	12.4	46.67	1	
327	Michigamme Falls (Crystal Falls)	Transmission	Unattended	69					
328	Michigan St (Sturgeon Bay)	Transmission	Unattended	69					
329	Mill Creek (Marshfield)	Transmission	Unattended	115					
330	Milton Lawns (Janesville)	Transmission	Unattended	69					
331	Milwaukee County (Wauwatosa)	Transmission	Unattended	138					
332	Miners (Shullsburg)	Transmission	Unattended	69					
333	Mishicot (Two Creeks)	Transmission	Unattended	138					
334	Montana (Milwaukee)	Transmission	Unattended	138					
335	Montello (Montello)	Transmission	Unattended	69					
336	Moorland (New Berlin)	Transmission	Unattended	138					
337	Morgan (Oconto Falls)	Transmission	Unattended	345	138	24.9	500	1	
338	Morrison Ave (Weston)	Transmission	Unattended	115					
339	Mount Horeb (Mount Horeb)	Transmission	Unattended	69					
340	Mount Pleasant (Mount Pleasant)	Transmission	Unattended	345	138		1000	2	1
341	Mukwonago (Mukwonago)	Transmission	Unattended	138					
342	Mullet River (Plymouth)	Transmission	Unattended	138	69	12.4	46.7	1	
343	Munising (Munising)	Transmission	Unattended	138	69	12.4	46.67	1	
344	Muscoda Industrial (Muscoda)	Transmission	Unattended	69					
345	Mystery Hills (De Pere)	Transmission	Unattended	138					

346	National (Ishpeming)	Transmission	Unattended	138					
347	Neevin (Neenah)	Transmission	Unattended	138					
348	Nelson Dewey (Cassville)	Transmission	Unattended	161	69	12.4	270	2	
349	New Glarus (New Glarus)	Transmission	Unattended	69					
350	New Holstein (New Holstein)	Transmission	Unattended	69					
351	Nicolet Paper Co (De Pere)	Transmission	Unattended	69					
352	Nine Springs (Madison)	Transmission	Unattended	69					
353	Nordic (Felch)	Transmission	Unattended	138	69	13.8	56	1	
354	North Appleton (Appleton)	Transmission	Unattended	345	138	34.5	1450	5	2
355	North Beaver Dam (Beaver Dam)	Transmission	Unattended	138	69	13.8	100	1	
356	North Bluff (Gladstone)	Transmission	Unattended	69					
357	North Fond du Lac (Fond du Lac)	Transmission	Unattended	138	69	13.8	193.33	2	
358	North Lake (Ishpeming)	Transmission	Unattended	138	69	12.4	93.7	2	
359	North Lake Geneva (Lake Geneva)	Transmission	Unattended	138	69	13.8	100	1	
360	North Madison 345/138 kV (Vienna)	Transmission	Unattended	345	138	24.9	1000	2	
361	North Madison 69 kV (Vienna)	Transmission	Unattended	138	69		186.67	1	
362	North Monroe (Monroe)	Transmission	Unattended	138	69	12.4	93	1	
363	North Mullet River (Plymouth)	Transmission	Unattended	69					
364	North Randolph (Randolph)	Transmission	Unattended	138	69	12.4	93.4	2	
365	Northeast (Manitowoc)	Transmission	Unattended	69					
366	Northern Lights (Verona)	Transmission	Unattended	138					

367	Northpoint (Stevens Point)	Transmission	Unattended	115					
368	Northside (Menasha)	Transmission	Unattended	138					
369	Northwest Beloit (Beloit)	Transmission	Unattended	138					
370	Northwest Ripon (Ripon)	Transmission	Unattended	69					
371	Norwegian Creek (Brodhead)	Transmission	Unattended	138					
372	Norwich (St. Francis)	Transmission	Unattended	138					
373	O'Connor (West Allis)	Transmission	Unattended	138					
374	Oak Creek (Oak Creek)	Transmission	Attended	345	138	13.8	1660	4	
375	Oak Ridge (Fitchburg)	Transmission	Unattended	138					
376	Oak St (De Pere)	Transmission	Unattended	69					
377	Oakview (Oak Creek)	Transmission	Unattended	138					
378	Oconto (Oconto)	Transmission	Unattended	138					
379	Ogden St (Marinette)	Transmission	Unattended	69					
380	Ohmstead (Fond du Lac)	Transmission	Unattended	138					
381	Okray (Plover)	Transmission	Unattended	115					
382	Old Mead Road (Gladstone)	Transmission	Unattended	138	69		200	2	
383	Omro Industrial (Omro)	Transmission	Unattended	69					
384	Ontario (Green Bay)	Transmission	Unattended	138					
385	Ontonagon (Ontonagon)	Transmission	Unattended	138	69	12.4	65	1	
386	Oregon (Oregon)	Transmission	Unattended	69					
387	Osceola (Calumet)	Transmission	Unattended	69					
388	Oshkosh (Oshkosh)	Transmission	Unattended	69					
389	Oxford (Oxford)	Transmission	Unattended	69					

390	Packaging (Green Bay)	Transmission	Unattended	138					
391	Paddock (Beloit)	Transmission	Unattended	345	69	12.4	673	2	1
392	Paris (Union Grove)	Transmission	Unattended	138			500	1	
393	Park Hill (Milwaukee)	Transmission	Unattended	138					
394	Parkland (Milwaukee)	Transmission	Unattended	138					
395	Pearl Ave (Oshkosh)	Transmission	Unattended	69					
396	Peavy Falls (Crystal Falls)	Transmission	Unattended	69					
397	Pennsylvania (Oak Creek)	Transmission	Unattended	138					
398	Perch Lake (Republic)	Transmission	Unattended	138					
399	Perkins (Rock)	Transmission	Unattended	138					
400	Petenwell (Necedah)	Transmission	Unattended	138	69	13.2	100	1	
401	Pflaum (Madison)	Transmission	Unattended	69					
402	Pheasant Branch (Middleton)	Transmission	Unattended	69					
403	Pine (WPS) (Merrill)	Transmission	Unattended	115					
404	Pine River (Rudyard)	Transmission	Unattended	69					
405	Pioneer (WPS) (Lena)	Transmission	Unattended	138					1
406	Plains (Quinneseec)	Transmission	Unattended	345	69	13.8	450	3	
407	Pleasant Prairie (Pleasant Prairie)	Transmission	Unattended	345					
408	Pleasant Valley (Polk)	Transmission	Unattended	138					
409	Pleasant View (Madison)	Transmission	Unattended	138					
410	Plover (Plover)	Transmission	Unattended	115					
411	Plymouth Sub 4 (Plymouth)	Transmission	Unattended	138					

412	Point Beach (Two Rivers)	Transmission	Attended	345					
413	Polish King (Sobieski)	Transmission	Unattended	138					
414	Port Edwards (Port Edwards)	Transmission	Unattended	138	69	12.4	200	2	
415	Port Washington (Port Washington)	Transmission	Unattended	138					
416	Portage (Portage)	Transmission	Unattended	138	69	13.8	100	1	
417	Portage Ind Park (Portage)	Transmission	Unattended	138					
418	Portage St (Sault Ste Marie)	Transmission	Unattended	69					
419	Potts Avenue (Green Bay)	Transmission	Unattended	138					
420	Powers (Spalding)	Transmission	Unattended	69					
421	Poynette (Poynette)	Transmission	Unattended	69					
422	Preble (Green Bay)	Transmission	Unattended	138					
423	Presque Isle (Marquette)	Transmission	Attended	138	69		93.3	1	
424	Progress (Oshkosh)	Transmission	Unattended	138					
425	Pulliam (Green Bay)	Transmission	Unattended	138	69	2.4	100	1	
426	Racine (Racine)	Transmission	Unattended	345	138		1000	2	
427	Ramsey (Cudahy)	Transmission	Unattended	138					
428	Range Line Dist (Milwaukee)	Transmission	Unattended	138					
429	Range Line SW YD (Glendale)	Transmission	Unattended	138					
430	Rapids (Manitowoc)	Transmission	Unattended	69					
431	Raymond (Franksville)	Transmission	Unattended	138					
432	Red Maple (De Pere)	Transmission	Unattended	138					
433	Reedsburg (Reedsburg)	Transmission	Unattended	69					

434	Reiner Rd (Madison)	Transmission	Unattended	138	69	13.8	100	1	
435	Revere Dr (Manitowoc)	Transmission	Unattended	69					
436	Richland Center (Richland Center)	Transmission	Unattended	69					
437	Rio Pumping Station (Rio)	Transmission	Unattended	69					
438	Ripon (Ripon)	Transmission	Unattended	69					
439	River Bend (Grafton)	Transmission	Unattended	138					
440	Riverside (Sheboygan)	Transmission	Unattended	69					
441	Roberts (Newberry)	Transmission	Unattended	69					
442	Rock Branch (Mineral Point)	Transmission	Unattended	69					
443	Rock River (Beloit)	Transmission	Unattended	138	69	12.4	46.7	1	
444	Rockdale (Cambridge)	Transmission	Unattended	345	138	24.9	1270	3	
445	Rockland (Rockland)	Transmission	Unattended	138					
446	Rocky Run (Stevens Point)	Transmission	Unattended	345	115	12.4	500	3	1
447	Roeder (Princeton)	Transmission	Unattended	138	69	13.2			
448	Roosevelt Rd (Marinette)	Transmission	Unattended	138	69	13.8	56	1	
449	Root River (Franklin)	Transmission	Unattended	138					
450	Rosholt (ATC) (Rosholt)	Transmission	Unattended	69					
451	Rosiere (Lincoln)	Transmission	Unattended	138					
452	Royster (Madison)	Transmission	Unattended	69					
453	Rubicon (Rubicon)	Transmission	Unattended	138					
454	Ruskin (Madison)	Transmission	Unattended	69					
455	Russell (Janesville)	Transmission	Unattended	138	69	13.8	100	1	
456	Sagola (Sagola)	Transmission	Unattended	69					

457	Sand Lake (Hancock)	Transmission	Unattended	138	69	12.4	100	1	
458	Sandstone Rapids (Crivitz)	Transmission	Unattended	69					
459	Saratoga (Wisconsin Rapids)	Transmission	Unattended	138	69	12.4	343.34	3	1
460	Saukville (Cedarsauk) (Saukville)	Transmission	Unattended	345	138	13.8	500	1	
461	Sawyer (Sturgeon Bay)	Transmission	Unattended	69					
462	Shaw (South Beloit)	Transmission	Unattended	69					
463	Sheboygan Energy Center (Sheboygan Falls)	Transmission	Unattended	345					
464	Sheboygan Falls (Sheboygan Falls)	Transmission	Unattended	69					
465	Sheepskin (Edgerton)	Transmission	Unattended	69					
466	Sherman St (Wausau)	Transmission	Unattended	115					
467	Sherwood (Peshtigo)	Transmission	Unattended	138					
468	Shorewood (Shorewood)	Transmission	Unattended	138					
469	Shoto (Manitowoc)	Transmission	Unattended	138	69	13.8	184	2	
470	Sigel (Vesper)	Transmission	Unattended	138	69	13.8	100	1	
471	Silver River (Pelkie)	Transmission	Unattended	138					
472	Somers (Kenosha)	Transmission	Unattended	138					
473	South Beaver Dam (Beaver Dam)	Transmission	Unattended	69					
474	South Fond du Lac (Fond du Lac)	Transmission	Unattended	345	69	13.8	600	4	
475	South Lake Geneva (Lake Geneva)	Transmission	Unattended	69					
476	South Monroe (Monroe)	Transmission	Unattended	69					

477	South Sheboygan Falls (Sheboygan Falls)	Transmission	Unattended	138	69	12.4	47	1	
478	Southwest Delavan (Darien)	Transmission	Unattended	138					
479	Sprecher (Madison)	Transmission	Unattended	138					
480	Spring Brook (Mayville)	Transmission	Unattended	69					
481	Spring Green (Spring Green)	Transmission	Unattended	138	69	13.8	100	1	
482	Spring Valley (WE) (Salem)	Transmission	Unattended	138					
483	St Germain (St Germain)	Transmission	Unattended	115					
484	St Lawrence (Slinger)	Transmission	Unattended	138					
485	St Martins (Franklin)	Transmission	Unattended	138					
486	St Nazianz (Valders)	Transmission	Unattended	69					
487	St Rita (Racine)	Transmission	Unattended	138					
488	Staff (Cambria)	Transmission	Unattended	138					
489	Stage Coach (Cross Plains)	Transmission	Unattended	69					
490	State Line (Pleasant Prairie)	Transmission	Unattended	138					
491	Stiles (Oconto)	Transmission	Unattended	138					
492	Stone Lake (Hayward)	Transmission	Unattended	345					
493	Stony Brook (Waterloo)	Transmission	Unattended	138					
494	Stoughton (Stoughton)	Transmission	Unattended	69					
495	Stoughton East (Stoughton)	Transmission	Unattended	69					
496	Stoughton West (Stoughton)	Transmission	Unattended	69					
497	Straits (St. Ignace)	Transmission	Unattended	138	69	13.8	170	2	
498	Stratford (Stratford)	Transmission	Unattended	115					

499	Strawberry Hill (Iron River)	Transmission	Unattended	69					
500	Suamico (Suamico)	Transmission	Unattended	138					
501	Sugar Creek (Elkhorn)	Transmission	Unattended	138					
502	Summit (Oconomowoc)	Transmission	Unattended	138					
503	Summit Lake (Summit Lake)	Transmission	Unattended	115					
504	Sun Prairie (Sun Prairie)	Transmission	Unattended	69					
505	Sun Prairie Business Park (Sun Prairie)	Transmission	Unattended	69					
506	Sunnyvale (Wausau)	Transmission	Unattended	115					
507	Sunrise (Janesville)	Transmission	Unattended	138					
508	Sunset Point (Oshkosh)	Transmission	Unattended	138	69	13.8	156	2	
509	Sussex (Sussex)	Transmission	Unattended	138					
510	Sycamore (Madison)	Transmission	Unattended	138	69	13.8	200	2	
511	Syene (Fitchburg)	Transmission	Unattended	69					
512	Talentino (Cedarville)	Transmission	Unattended	69					
513	Tamarack (Menomonee Falls)	Transmission	Unattended	138					
514	Tayco (Menasha)	Transmission	Unattended	138					
515	Tecumseh Rd (New Holstein)	Transmission	Unattended	138	69	12.4	46.67	1	
516	Tennyson (Potosi)	Transmission	Unattended	138					
517	Three Lakes (Three Lakes)	Transmission	Unattended	115					
518	Thunder (Stephenson)	Transmission	Unattended	69					
519	Tiger (Clinton)	Transmission	Unattended	69					
520	Tilden (Ishpeming)	Transmission	Unattended	138					
521	Timberwolf (Tomah)	Transmission	Unattended	69					

522	Tokay (Madison)	Transmission	Unattended	69					
523	Tomahawk (Tomahawk)	Transmission	Unattended	115					
524	Tosa (Wauwatosa)	Transmission	Unattended	138					
525	Tower Dr (Green Bay)	Transmission	Unattended	138					
526	Tower St (Prairie du Sac)	Transmission	Unattended	69					
527	Town Line Rd (Beloit)	Transmission	Unattended	138					
528	Trienda (Portage)	Transmission	Unattended	138					
529	Tripp Rd (Janesville)	Transmission	Unattended	138					
530	Troy (Plain)	Transmission	Unattended	138					
531	Turtle (Beloit)	Transmission	Unattended	69					
532	Twin Falls Switch Station (Iron Mountain)	Transmission	Unattended	69					
533	Tyrana (Lake Mills)	Transmission	Unattended	138					
534	University (UWGB) (Green Bay)	Transmission	Unattended	69					
535	University (UWW) (Whitewater)	Transmission	Unattended	138					
536	Valley (WE) (Milwaukee)	Transmission	Unattended	138					
537	Van Buren St (Green Bay)	Transmission	Unattended	69					
538	Velp Ave (Howard)	Transmission	Unattended	138					
539	Venus (Monico)	Transmission	Unattended	115					
540	Verona (Verona)	Transmission	Unattended	138	69	13.8	100	1	
541	Victoria Hy (Rockland)	Transmission	Unattended	69					
542	Vienna (De Forest)	Transmission	Unattended	138					
543	Vinburn (Sun Prairie)	Transmission	Unattended	69					
544	Vulcan Chem (Nekoosa)	Transmission	Unattended	138					

545	Walnut GIS (Madison)	Transmission	Unattended	69					
546	Walworth (Walworth)	Transmission	Unattended	69					
547	Waterloo (Waterloo)	Transmission	Unattended	138					
548	Watersmeet (Watersmeet)	Transmission	Unattended	69					
549	Waukesha (Waukesha)	Transmission	Unattended	138					
550	Waunakee (Waunakee)	Transmission	Unattended	69					
551	Waupaca (Waupaca)	Transmission	Unattended	138					
552	Waupun (Waupun)	Transmission	Unattended	69					
553	Waupun Main (Waupun)	Transmission	Unattended	69					
554	Wautoma (Wautoma)	Transmission	Unattended	138	69	12.4	100	1	
555	Wells St (Marinette)	Transmission	Unattended	69					
556	Werner (New London)	Transmission	Unattended	138					
557	Werner West (New London)	Transmission	Unattended	345	138	24.9	500	1	
558	Wesmark (Glenmore)	Transmission	Unattended	69					
559	West Darien (Darien)	Transmission	Unattended	69					
560	West Marinette (Peshtigo)	Transmission	Attended	138	69	13.8	90	2	
561	West Middleton (Middleton)	Transmission	Unattended	138	69		373.33	2	
562	West Shawano (Shawano)	Transmission	Unattended	138					
563	West Towne (Madison)	Transmission	Unattended	69					
564	West Wisconsin Rapids (Wisconsin Rapids)	Transmission	Unattended	69					
565	Weston (Weston)	Transmission	Attended	115					

566	Westport (Waunakee)	Transmission	Unattended	69					
567	Whitcomb (Wittenberg)	Transmission	Unattended	115	69	13.2	60	1	
568	White Clay (Cecil)	Transmission	Unattended	138					
569	White Lake (Weyauwega)	Transmission	Unattended	138					
570	White Rapids (Holmes)	Transmission	Unattended	138	2.4				
571	Whitewater (Whitewater)	Transmission	Unattended	138					
572	Whiting Ave (Stevens Point)	Transmission	Unattended	115					
573	Wick Drive (Mazomanie)	Transmission	Unattended	69					
574	Wien (Edgar)	Transmission	Unattended	115					
575	Wilcox (Janesville)	Transmission	Unattended	138					
576	Wild Rose (Wild Rose)	Transmission	Unattended	69					
577	Wildwood (MEWD) (Marshfield)	Transmission	Unattended	115					
578	Williams Bay (Williams Bay)	Transmission	Unattended	138					
579	Wingra (Madison)	Transmission	Unattended	69					
580	Winneconne (Winneconne)	Transmission	Unattended	69					
581	Winona (Toivola)	Transmission	Unattended	138	69	12.4	56	1	
582	Woodenshoe (Neenah)	Transmission	Unattended	138					
583	Yahara River (Windsor)	Transmission	Unattended	138					
584	Zobel (Reedsburg)	Transmission	Unattended	138					
585	Transmission Substations			74,819	10,646.4	1,611.7	36,408.959999999999	197	18
586	Transmission Substations Attended			2,668	989	93.8	4,574.97	20	2
587	Transmission Substations Unattended			72,151	9,657.4	1,517.9	31,833.989999999998	177	16

588	Total						36,408.95999999999		
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Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: PrimaryVoltageLevel

All voltages shown in columns c, d, and e are in kilovolts (kV) rather than MVa. Column f reflects the capacity in MVa.

Name of Respondent: American Transmission Company LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Capital Projects & Maintenance Work	AE Transco Investments LLC	234	6,571,843
3	Materials & Supplies	AE Transco Investments LLC	234	470,553
4	A&G Overhead	AE Transco Investments LLC	234	3,542,250
5	Outside Services/Subcontractor Costs	AE Transco Investments LLC	234	9,383,029
6	Other	AE Transco Investments LLC	234	125,479
7	Sales Tax	AE Transco Investments LLC	234	922,190
8	Rent (Common Substation Fees)	AE Transco Investments LLC	234	779,254
9	Telephone/Data Lines	AE Transco Investments LLC	234	5,944
10	Capital Projects & Maintenance Work	ATC Holding LLC	234	4,348,880
11	Materials & Supplies	ATC Holding LLC	234	246,859
12	A&G Overhead	ATC Holding LLC	234	5,133,838
13	Outside Services/Subcontractor Costs	ATC Holding LLC	234	2,818,424
14	Other	ATC Holding LLC	234	733,887
15	Sales Tax	ATC Holding LLC	234	326,934
16	Rent (Common Substation Fees)	ATC Holding LLC	234	3,609,011
17	Telephone/Data Lines	ATC Holding LLC	234	2,590
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Rent (Common Substation Revenue)	AE Transco Investments LLC	454	894,882
22	Generator Interconnection Advance	AE Transco Investments LLC	252	32,401,741
23	Rent (Pole Attachment Revenue)	AE Transco Investments LLC	454	17,439
24	Project Commitment Agreement Reimbursement Receivable	ATC Holding LLC	186	15,000,000

25	Rent (Common Substation Revenue)	ATC Holding LLC	454	469,908
26	Rent (Pole Attachment Revenue)	ATC Holding LLC	454	225,599
27	Generator Interconnection Advance	ATC Holding LLC	252	3,056,747
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FERC FORM NO. 1 ((NEW))

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